



RG&E Electricity and Natural Gas Rates

RG&E has filed tariff revisions with the New York State Public Service Commission (PSC) for new electricity and natural gas delivery rates to become effective September 1, 2011. These tariff revisions cover the second of three annual increases under the terms of a 40-month rate plan approved by the PSC in September 2010 and they include a \$10.2 million increase in electricity revenue and a \$10.9 million increase in natural gas revenue.

A residential electricity customer with an average use of 600 kilowatt-hours/month can expect an average monthly bill increase of \$1.11. A residential natural gas heating customer using 952 therms/year can expect an average monthly bill increase of \$2.46.

Customers may see some charges prorated on a September or October bill to take into account energy delivered before and after the new electricity and natural gas delivery rates went into effect.

RESIDENTIAL CUSTOMERS

Regular Residential Customers: The electricity energy charge for delivery increased by 0.182 cents per kilowatt-hour. Increases to the natural gas block rates are: 4 to 100 therms: 3.206 cents per therm; 101 to 500: 2.99 cents; 501 to 1,000: 2.644 cents; over 1,000: 0.975 cents. There are no changes to monthly customer or minimum charges.

Residential Time-of-Use Customers: The electricity energy charge for delivery for Service Classification 4 (Schedule I and II) increased by 0.16 cents per kilowatt-hour. There are no changes to monthly customer charges.

Additional information about changes in residential electricity and natural gas delivery charges is available at rge.com (click on "For Suppliers and Partners," then on "Pricing and Tariffs" and then on "PSC Filings").

NONRESIDENTIAL CUSTOMERS

Information about changes in nonresidential electricity customer charges, electricity demand and energy charges (where applicable), natural gas minimum charges and natural gas therm charges is available at rge.com.

Changes are also in effect for standby, street lighting and economic development rates. Please check page 2 of the bill for messages and rge.com for detailed information.

Also, beginning November 1, a Revenue Decoupling Mechanism (RDM) will be included on customer bills for the major service classifications. This line item is actually an adjustment to delivery rates – either a charge or a credit – intended to help promote energy efficiency by minimizing the financial impact on the company of lower sales as the result of reduced energy use by customers.

Regarding energy supply: If you purchase energy supply from RG&E, your price will continue to be based on market prices; if you purchase your energy supply from a supplier other than RG&E (also known as an energy services company or ESCO), what you pay for energy supply depends on your agreement with your ESCO.