

**Rochester Gas and Electric Corporation
Electric Department
Development of Delivery Revenues
Forecast Year Ending August 31, 2011**

<u>PSC 19 Service Classifications (SC)</u>	Sales (kWh)	Present Delivery Revenue (000 \$)	Present Delivery Revenue with Transfer from NBC (000 \$)	Proposed Delivery Revenues (000 \$)	Revenue Increase/ (Decrease) (000 \$)	Change (%)
SC #1 - Residential Service	2,482,770,869	130,088	158,060	190,701	32,640	20.7%
SC #4 - Residential Service - Time-of-Use	90,690,618	3,955	4,977	6,005	1,028	20.7%
SC #2 - General Service - Small Use	225,107,154	9,700	12,236	14,762	2,527	20.7%
SC #3 - General Service - 100 kW Minimum	541,767,301	17,072	23,176	27,961	4,786	20.7%
SC #6 - Area Lighting	7,493,064	897	981	1,184	203	20.7%
SC #7 - General Service - 12 kW Minimum	728,444,571	34,696	42,903	51,763	8,860	20.7%
SC #8 - Large General Service - Time-of-Use						
Transmission	21,577,717	485	728	878	150	20.7%
Subtransmission - Industrial	632,632,527	4,242	9,914	11,961	2,047	20.7%
Subtransmission - Commercial	575,347,175	4,464	10,946	13,207	2,260	20.7%
Substation	113,968,246	1,762	3,046	3,675	629	20.7%
Primary	622,611,551	11,010	18,025	21,747	3,722	20.7%
Secondary	752,716,049	16,953	25,434	30,686	5,252	20.7%
SC #9 - General Service - Time-of-Use	69,453,969	2,858	3,640	4,392	752	20.7%
SC #14 - Standby Service	154,733,935	1,162	2,896	3,494	598	20.7%
Total P.S.C. 19 Revenue	7,019,314,746	239,342	316,962	382,416	65,454	20.7%
<u>PSC 18 Service Classifications (SC)</u>						
SC #1 - Street Lighting Service	15,093,428	3,885	4,055	5,106	1,051	25.9%
SC #2 - Street Lighting Service - Customer Owned Equip.	25,451,312	789	1,076	1,355	279	25.9%
SC #3 - Traffic Signal Service	5,414,049	115	176	222	46	25.9%
Total P.S.C. 18 Revenue	45,958,789	4,789	5,307	6,683	1,376	25.9%
Subtotal PSC 18 and 19 Revenue	7,065,273,535	244,131	322,269	389,098	66,830	20.7%
Bill Issuance and Payment Processing Revenue		2,697	2,697	3,190	493	18.3%
Total PSC 18, 19 and Bill Issuance and Payment Processing Revenue	7,065,273,535	246,828	324,965	392,288	67,323	20.7%
<u>Other Delivery Revenue Adjustments:</u>						
Merchant Function Charge - Delivery		0	0	14,455	14,455	
Economic Development Discounts		(1,163)	(1,163)	(1,163)	0	
SBC Revenues		4,985	4,985	9,541	4,556	
Energy Efficiency Revenues		17,439	17,439	17,439	0	
PSC Temporary Assessment		14,298	14,298	14,298	0	
Renewable Portfolio Surcharge Revenues		5,564	5,564	5,564	0	
Retail Access Surcharge Revenues		0	0	0	0	
Retail Access Credit		0	0	0	0	
Transformer Revenues		1,307	1,307	1,307	0	
Transfer of Fixed Production Costs from Non-Bypassable Charge		78,138	0	0	0	
Low Income Discounts		(6,555)	(6,555)	(6,555)	0	
Borderline Delivery		26	26	26	0	
Gross Revenue Tax		4,453	4,453	5,517	1,064	
Unbilled		604	604	604	0	
Total Other Delivery Revenue Adjustments		119,096	40,958	61,033	20,075	49.0%
Total Tariff Retail Revenue	7,065,273,535	365,924	365,924	453,321	87,398	23.9%

**Rochester Gas and Electric Corporation
Electric Department
Revenue Allocation
Forecast Year Ending August 31, 2011**

<u>PSC 19 Service Classifications (SC)</u>	Present Delivery Revenue (000 \$)	Uniform Allocaiton (000 \$)	Uniform Allocaiton (%)	Adjusted Allocation (000 \$)	Adjusted Allocation (%)	Proposed Delivery Revenue (000 \$)
SC #1 - Residential Service	158,060	32,777	20.7%	32,640	20.7%	190,701
SC #4 - Residential Service - Time-of-Use - Schedule 1	2,431	504	20.7%	502	20.7%	2,933
SC #4 - Residential Service - Time of Use - Schedule II	2,546	528	20.7%	526	20.7%	3,072
SC #2 - General Service - Small Use	12,236	2,537	20.7%	2,527	20.7%	14,762
SC #3 - General Service - 100 kW Minimum	23,176	4,806	20.7%	4,786	20.7%	27,961
SC #6 - Area Lighting	981	204	20.7%	203	20.7%	1,184
SC #7 - General Service - 12 kW Minimum	42,903	8,897	20.7%	8,860	20.7%	51,763
SC #8 - Large General Service - Time-of-Use Transmission	728	151	20.7%	150	20.7%	878
Subtransmission - Industrial	9,914	2,056	20.7%	2,047	20.7%	11,961
Subtransmission - Commercial	10,946	2,270	20.7%	2,260	20.7%	13,207
Substation	3,046	632	20.7%	629	20.7%	3,675
Primary	18,025	3,738	20.7%	3,722	20.7%	21,747
Secondary	25,434	5,274	20.7%	5,252	20.7%	30,686
SC #9 - General Service - Time-of-Use	3,640	755	20.7%	752	20.7%	4,392
SC # 14 Standby Service	2,896	601	20.7%	598	20.7%	3,494
Street Lighting Service - All Classes	5,307	1,101	20.7%	1,376	25.9%	6,683
Total	322,269	66,830	20.7%	66,830	20.7%	389,098

Revenue Increase	86,334
MFC - Delivery Increase	14,455
Bill Issuance and Payment Processing Increase	493
System Benefits Charge Transfer from Delivery	4,556
Base Rate Delivery Increase	66,830
% Increase	20.7%
25% above overall base delivery increase	25.9%
25% below overall base delivery increase	15.6%

From RRP-2	
Total Retail Revenue Increa	87,398
Gross Revenue Taxes	1,064
Gross Base Delivery Revent	86,334

Revenue Increase check 66,830

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011

P.S.C. No. 19 - Electricity
Service Classification No. 1
Residential Service

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 19.38	Customer Charge:	\$ 24.38
Energy Charge: All kWh, per kWh:	\$ 0.03397	Energy Charge: All kWh, per kWh:	\$ 0.03945
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

P.S.C. No. 19 - Electricity
Service Classification No. 4
Residential Time-of-Use Service
Schedule I

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 23.36	Customer Charge:	\$ 29.39
Energy Charge: Peak, per kWh:	\$ 0.03910	Energy Charge: Peak, per kWh:	\$ 0.04617
Off-Peak, per kWh:	\$ 0.03379	Off-Peak, per kWh:	\$ 0.03990
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

P.S.C. No. 19 - Electricity
Service Classification No. 4
Residential Time-of-Use Service
Schedule II

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 26.84	Customer Charge:	\$ 33.77
Energy Charge: Peak, per kWh:	\$ 0.05376	Energy Charge: Peak, per kWh:	\$ 0.06422
Off-Peak, per kWh:	\$ 0.03850	Off-Peak, per kWh:	\$ 0.04599
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011

P.S.C. No. 19 - Electricity
Service Classification No. 2
General Service - Small Use

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 19.38	Customer Charge:	\$ 24.38
Energy Charge: All kWh, per kWh:	\$ 0.02579	Energy Charge: All kWh, per kWh:	\$ 0.02964
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

P.S.C. No. 19 - Electricity
Service Classification No. 3
General Service - 100 kW Minimum

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 159.38	Customer Charge:	\$ 200.52
Demand Charge: All months, per kW	\$ 14.84	Demand Charge: All months, per kW	\$ 17.83
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

P.S.C. No. 19 - Electricity
Service Classification No. 7
General Service - 12 kW Minimum

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 49.38	Customer Charge:	\$ 62.13
Demand Charge: All months, per kW	\$ 13.38	Demand Charge: All months, per kW	\$ 16.87
Energy Charge: First 200 hrs. use, per kWh:	\$ 0.01229	Energy Charge: First 200 hrs. use, per kWh:	\$ 0.01229
Over 200 hrs. use, per kWh:	\$ 0.01201	Over 200 hrs. use, per kWh:	\$ 0.01201
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011

P.S.C. No. 19 - Electricity
Service Classification No. 6
Area Lighting Service

	<u>Present Rates</u>		<u>Proposed Rates</u>	
	<u>Residential</u>	<u>Non-Res.</u>	<u>Residential</u>	<u>Non-Res.</u>
Wire Service For Luminaire	\$ 0.01685	\$ 0.01685	\$ 0.02033	\$ 0.02033
Additional Wood Pole	\$ 3.99	\$ 3.99	\$ 4.81	\$ 4.81
30" Bracket	\$ 0.64	\$ 0.64	\$ 0.77	\$ 0.77
8' Bracket	\$ 0.86	\$ 0.86	\$ 1.04	\$ 1.04
12' Bracket	\$ 1.23	\$ 1.23	\$ 1.49	\$ 1.49
16' Bracket	\$ 1.71	\$ 1.71	\$ 2.06	\$ 2.06
20' Bracket	\$ 2.09	\$ 2.09	\$ 2.52	\$ 2.52
Bracket, Single	\$ 0.54	\$ 0.54	\$ 0.65	\$ 0.65
Bracket, Twin	\$ 1.08	\$ 1.08	\$ 1.30	\$ 1.30
MV 175, Std Cobra	\$ 7.10	\$ 7.17	\$ 8.57	\$ 8.65
MV 400, Std Cobra	\$ 12.43	\$ 12.63	\$ 15.00	\$ 15.24
MV 1000, Std Cobra	\$ 16.38	\$ 17.08	\$ 19.77	\$ 20.61
HPS 70, Std Cobra	\$ 6.52	\$ 6.47	\$ 7.86	\$ 7.81
HPS 100, Std Cobra	\$ 6.60	\$ 6.58	\$ 7.96	\$ 7.94
HPS 150, Std Cobra	\$ 11.77	\$ 11.68	\$ 14.20	\$ 14.10
HPS 250, Std Cobra	\$ 15.50	\$ 15.46	\$ 18.71	\$ 18.65
HPS 400, Std Cobra	\$ 16.69	\$ 16.78	\$ 20.14	\$ 20.25
MH 250, Std Cobra	\$ 15.77	\$ 15.74	\$ 19.02	\$ 18.98
MH 400, Std Cobra	\$ 16.63	\$ 16.72	\$ 20.06	\$ 20.17
HPS 150, Flood	\$ 11.47	\$ 11.40	\$ 13.84	\$ 13.75
HPS 250, Flood	\$ 12.67	\$ 12.64	\$ 15.29	\$ 15.25
HPS 400, Flood	\$ 13.78	\$ 13.84	\$ 16.62	\$ 16.70
HPS 1000, Flood	\$ 27.55	\$ 27.80	\$ 33.24	\$ 33.55
MH 250, Flood	\$ 14.71	\$ 14.65	\$ 17.75	\$ 17.67
MH 400, Flood	\$ 15.45	\$ 15.47	\$ 18.64	\$ 18.67
MH 1000, Flood	\$ 25.87	\$ 26.07	\$ 31.21	\$ 31.46
HPS 250, Shoebox	\$ 17.87	\$ 17.87	\$ 21.56	\$ 21.56
HPS 400, Shoebox	\$ 18.87	\$ 18.87	\$ 22.77	\$ 22.77
Bill Issuance Payment Processing Charge:	\$	0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011

P.S.C. No. 19 - Electricity
Service Classification No. 8
Large General Service - Time-of-Use
Secondary

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 499.38	Customer Charge:	\$ 628.29
Demand Charge: All months, per kW	\$ 12.54	Demand Charge: All months, per kW	\$ 15.07
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

P.S.C. No. 19 - Electricity
Service Classification No. 8
Large General Service - Time-of-Use
Substation

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 799.38	Customer Charge:	\$ 1,005.72
Demand Charge: All months, per kW	\$ 9.01	Demand Charge: All months, per kW	\$ 10.80
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

P.S.C. No. 19 - Electricity
Service Classification No. 8
Large General Service - Time-of-Use
Primary

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 449.38	Customer Charge:	\$ 565.38
Demand Charge: All months, per kW	\$ 12.37	Demand Charge: All months, per kW	\$ 14.89
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011

P.S.C. No. 19 - Electricity
Service Classification No. 8
Large General Service - Time-of-Use
SubTransmission - Industrial

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 699.38	Customer Charge:	\$ 879.91
Demand Charge: All months, per kW	\$ 8.28	Demand Charge: All months, per kW	\$ 9.97
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

P.S.C. No. 19 - Electricity
Service Classification No. 8
Large General Service - Time-of-Use
SubTransmission - Commercial

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 699.38	Customer Charge:	\$ 879.91
Demand Charge: All months, per kW	\$ 9.05	Demand Charge: All months, per kW	\$ 10.90
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

P.S.C. No. 19 - Electricity
Service Classification No. 8
Large General Service - Time-of-Use
Transmission

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 949.38	Customer Charge:	\$ 1,194.44
Demand Charge: All months, per kW	\$ 5.12	Demand Charge: All months, per kW	\$ 6.17
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011

P.S.C. No. 19 - Electricity
Service Classification No. 9
General Service - Time-of-Use

	<u>Present Rates</u>		<u>Proposed Rates</u>
Customer Charge:	\$ 49.38	Customer Charge:	\$ 62.13
Demand Charge: All months, per kW	\$ 9.01	Demand Charge: All months, per kW	\$ 11.32
Energy Charge: Peak hours:	\$ 0.01790	Energy Charge: Peak hours:	\$ 0.01969
Off-peak hours:	\$ 0.01516	Off-peak hours:	\$ 0.01667
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

**Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011**

**P.S.C. No. 19 - Electricity
Service Classification No. 14
Standby Service**

	<u>Present Rate</u>		<u>Proposed Rates</u>
Customer Charge (per month):		Customer Charge (per month):	
SC No.1	\$ 6.32	SC No.1	\$ 18.16
SC No.2	\$ 8.51	SC No.2	\$ 19.89
SC No.3	\$ 223.90	SC No.3	\$ 107.97
SC No.7	\$ 49.35	SC No.7	\$ 24.45
SC No.8 - Secondary	\$ 796.87	SC No.8 - Secondary	\$ 101.28
SC No.8 - Transmission- Secondary	\$ 803.60	SC No.8 - Transmission- Secondary	\$ 78.62
SC No.8 - Primary	\$ 825.01	SC No.8 - Primary	\$ 222.06
SC No.8 - Subtransmission - Industrial	\$ 930.23	SC No.8 - Subtransmission - Industrial	\$ 222.06
SC No.8 - Subtransmission - Commercial	\$ 930.23	SC No.8 - Subtransmission - Commercial	\$ 222.06
SC No.8 - Transmission	\$ 1,327.78	SC No.8 - Transmission	\$ 1,594.70
Contract Demand Charge (per kW):		Contract Demand Charge (per kW):	
SC No.3	\$ 7.10	SC No.3	\$ 8.20
SC No.7	\$ 10.84	SC No.7	\$ 12.02
SC No.8 - Secondary	\$ 5.24	SC No.8 - Secondary	\$ 6.43
SC No.8 - Transmission- Secondary	\$ 4.51	SC No.8 - Transmission- Secondary	\$ 4.81
SC No.8 - Primary	\$ 4.10	SC No.8 - Primary	\$ 5.78
SC No.8 - Subtransmission - Industrial	\$ 2.87	SC No.8 - Subtransmission - Industrial	\$ 1.72
SC No.8 - Subtransmission - Commercial	\$ 2.87	SC No.8 - Subtransmission - Commercial	\$ 1.72
SC No.8 - Transmission	\$ 6.98	SC No.8 - Transmission	\$ 12.89
Contract Demand Charge (per month):		Contract Demand Charge (per month):	
SC No.1	\$ 30.49	SC No.1	\$ 24.07
SC No.2	\$ 24.69	SC No.2	\$ 18.13
As-Used Demand Charge (per Daily kW):		As-Used Demand Charge (per Daily kW):	
SC No.3	\$ 0.24046	SC No.3	\$ 0.41858
SC No.7	\$ 0.16478	SC No.7	\$ 0.21810
SC No.8 - Secondary	\$ 0.22123	SC No.8 - Secondary	\$ 0.45418
SC No.8 - Transmission- Secondary	\$ 0.07874	SC No.8 - Transmission- Secondary	\$ 0.30995
SC No.8 - Primary	\$ 0.32623	SC No.8 - Primary	\$ 0.43792
SC No.8 - Subtransmission - Industrial	\$ 0.09619	SC No.8 - Subtransmission - Industrial	\$ 0.41270
SC No.8 - Subtransmission - Commercial	\$ 0.09619	SC No.8 - Subtransmission - Commercial	\$ 0.41270
SC No.8 - Transmission	\$ 0.06289	SC No.8 - Transmission	\$ 0.03200
As-Used Demand Charge (per kWh):		As-Used Demand Charge (per kWh):	
SC No.1	\$ 0.00655	SC No.1	\$ 0.01209
SC No.2	\$ 0.00611	SC No.2	\$ 0.00953
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

**Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011**

**P.S.C. No. 18 - Electricity - Street Lighting
Service Classification No. 1
Street Lighting Service**

	<u>Present Rates</u>		<u>Proposed Rates</u>
<u>Fixtures:</u>		<u>Fixtures:</u>	
Type 1	\$ 7.71247	Type 1	\$ 9.71150
Type 1a	\$ 7.71194	Type 1a	\$ 9.71099
Type 3a	\$ 6.45403	Type 3a	\$ 8.12702
Type 6	\$ 5.03563	Type 6	\$ 6.34083
Type 6a	\$ 4.83734	Type 6a	\$ 6.09126
Type 2	\$ 10.73862	Type 2	\$ 13.52202
Type 2a	\$ 14.06318	Type 2a	\$ 17.70828
Type 2b	\$ 13.51149	Type 2b	\$ 17.01360
Type 3	\$ 7.36946	Type 3	\$ 9.27959
Type 3-2	\$ 10.83359	Type 3-2	\$ 13.64160
Type 3a-2	\$ 8.84099	Type 3a-2	\$ 11.13271
Type 5	\$ 3.12243	Type 5	\$ 3.93174
Type 5a	\$ 1.65028	Type 5a	\$ 2.07802
Type 9	\$ 4.05100	Type 9	\$ 5.10100
Type 9a	\$ 2.34642	Type 9a	\$ 2.95464
Type 9b	\$ 2.71176	Type 9b	\$ 3.41463
Type 9c	\$ 5.09862	Type 9c	\$ 6.42016
Type 9d	\$ 4.49424	Type 9d	\$ 5.65922
Type 10	\$ 9.62767	Type 10	\$ 12.12311
Type 10a	\$ 12.10441	Type 10a	\$ 15.24206
Type 10a-2	\$ 17.75706	Type 10a-2	\$ 22.35997
Type 10c	\$ 11.84111	Type 10c	\$ 14.91027
Type 10-2	\$ 13.07555	Type 10-2	\$ 16.46494
Type 10c-2	\$ 17.49647	Type 10c-2	\$ 22.03183
Type 11	\$ 14.05342	Type 11	\$ 17.69599
Type 11a	\$ 14.24899	Type 11a	\$ 17.94256
Type 11a-2	\$ 21.49035	Type 11a-2	\$ 27.06099
Type 11b	\$ 15.90254	Type 11b	\$ 20.02440
Type 11b-2	\$ 25.34340	Type 11b-2	\$ 31.91228
Type 11-2	\$ 23.07171	Type 11-2	\$ 29.05178
Type 13	\$ 4.10337	Type 13	\$ 5.16694
Type 2d	\$ 13.20961	Type 2d	\$ 16.63347
Type 2e	\$ 17.26352	Type 2e	\$ 21.73850
Type 2f	\$ 12.47286	Type 2f	\$ 15.70602
Type 2g	\$ 12.15720	Type 2g	\$ 15.30854
Type13a	\$ 6.96154	Type13a	\$ 8.76594
Type13b	\$ 4.47327	Type13a	\$ 5.63281
Type 20	\$ 3.78233	Type 20	\$ 4.76269
Type 20a	\$ 7.28744	Type 20a	\$ 9.17646
Type 20c	\$ 4.12305	Type 20c	\$ 5.19173
Type 21	\$ 3.84146	Type 21	\$ 4.83715
Type 20b	\$ 7.10956	Type 20b	\$ 8.95246
Type 20d	\$ 8.66564	Type 20d	\$ 10.91192
Type 20g	\$ 4.23253	Type 20g	\$ 5.32958
Type 20i	\$ 7.95001	Type 20i	\$ 10.01062
Type 20j	\$ 2.81521	Type 20j	\$ 3.54496
Type 20k	\$ 3.45483	Type 20k	\$ 4.35038
Type 21a	\$ 5.86457	Type 21a	\$ 7.38464
Type 21b	\$ 4.14902	Type 21b	\$ 5.22451
Type C-5	\$ 2.50567	Type C-5	\$ 3.15518
Type C-4a	\$ 9.40907	Type C-4a	\$ 11.84785
Type C-5a	\$ 10.05740	Type C-5a	\$ 12.66444
Type C-6	\$ 5.14335	Type C-6	\$ 6.47648

**Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011**

**P.S.C. No. 18 - Electricity - Street Lighting
Service Classification No. 1 (con't)
Street Lighting Service**

		<u>Present Rates</u>			<u>Proposed Rates</u>
<u>Circuit:</u>			<u>Circuit:</u>		
Overhead Wire	\$	0.01260	Overhead Wire	\$	0.01587
Wood Pole Company Owned	\$	4.12031	Wood Pole Company Owned	\$	5.18827
Wood Pole Jointly Owned	\$	2.06052	Wood Pole Jointly Owned	\$	2.59459
Conduit & Cable	\$	0.08905	Conduit & Cable	\$	0.11213
Buried Cable URD Subdivisions	\$	0.04130	Buried Cable URD Subdivisions	\$	0.05201
Cable in Conduit owned by Others	\$	0.03175	Cable in Conduit owned by Others	\$	0.03997
<u>Lamps:</u>			<u>Lamps:</u>		
1260 Inc	\$	4.33273	1260 Inc	\$	5.45575
2500 Inc	\$	3.98046	2500 Inc	\$	5.01218
2800 Inc	\$	4.20051	2800 Inc	\$	5.28935
2800 Inc (C-5)	\$	12.52495	2800 Inc (C-5)	\$	15.77162
4000 Inc	\$	5.45521	4000 Inc	\$	6.86917
6000 Inc	\$	6.98455	6000 Inc	\$	8.79505
10000 Inc	\$	12.88581	10000 Inc	\$	16.22601
4400 MV	\$	2.52696	4400 MV	\$	3.18194
8500 MV	\$	3.65242	8500 MV	\$	4.59911
13000 MV	\$	4.85620	13000 MV	\$	6.11490
23000 MV	\$	7.37097	23000 MV	\$	9.28149
60000 MV	\$	17.54548	60000 MV	\$	22.09318
4000 HPS	\$	1.16104	4000 HPS	\$	1.46198
5800 HPS	\$	1.49891	5800 HPS	\$	1.88742
9500 HPS	\$	2.01453	9500 HPS	\$	2.53669
16000 HPS	\$	2.82746	16000 HPS	\$	3.56032
27500 HPS	\$	4.73701	27500 HPS	\$	5.96482
50000 HPS	\$	7.08743	50000 HPS	\$	8.92446
140000 HPS	\$	20.59679	140000 HPS	\$	25.93580
6950 Flor "Dusk-to-dawn"	\$	2.83446	6950 Flor "Dusk-to-dawn"	\$	3.56914
6950 Flor "24-hour burning"	\$	4.54883	6950 Flor "24-hour burning"	\$	5.72796
4000 MH	\$	2.60973	4000 MH	\$	3.28621
5850 MH	\$	2.58147	5850 MH	\$	3.25062
10500 MH	\$	2.48452	10500 MH	\$	3.12855
17000 MH	\$	2.48756	17000 MH	\$	3.13238
28800 MH	\$	2.48756	28800 MH	\$	3.13238
Bill Issuance Payment Processing Charge:	\$	0.62	Bill Issuance Payment Processing Charge:	\$	1.08

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011

P.S.C. No. 18 - Electricity - Street Lighting
Service Classification No. 2
Street Lighting Service

	<u>Present Rates</u>		<u>Proposed Rates</u>
24-Hour Burning	\$ 0.01514	24-Hour Burning	\$ 0.01906
Dusk-Dawn	\$ 0.04239	Dusk-Dawn	\$ 0.05338
Dusk-1:00 am	\$ 0.12211	Dusk-1:00 am	\$ 0.15376
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending August 31, 2011

P.S.C. No. 18 - Electricity - Street Lighting
Service Classification No. 3
Traffic Signal Service

	<u>Present Rates</u>		<u>Proposed Rates</u>
Rate, per billing face	\$ 1.48140	Rate, per billing face	\$ 1.86540
Bill Issuance Payment Processing Charge:	\$ 0.62	Bill Issuance Payment Processing Charge:	\$ 1.08

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact**

Present	SC01
CustChg	19.38
BillChg	0.62
DmdChg	0
DelNBC	0.01127
DelRate1	0.02270
DelRate2	-
MFC	-
ComNBC	-0.00909
KwhRate1	0.05544
KwhRate2	-
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002310
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.020408

September 1, 2010	SC01
CustChg	24.38
BillChg	1.08
DmdChg	0
DelNBC	0
DelRate1	0.03945
DelRate2	-
MFC	0.00710
ComNBC	-0.00909
KwhRate1	0.05544
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002310
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.020408

PSC No. 19 S.C. 1 Residential					
kWh	Present	Sep 01, 2010	increase/decrease		
			Amount	Percent	
300	\$ 47.01	\$ 55.72	\$8.71	18.5%	
400	\$ 55.88	\$ 65.64	\$9.76	17.5%	
500	\$ 64.74	\$ 75.55	\$10.81	16.7%	
600	\$ 73.61	\$ 85.47	\$11.86	16.1%	
700	\$ 82.48	\$ 95.38	\$12.91	15.6%	
800	\$ 91.35	\$ 105.30	\$13.95	15.3%	
900	\$ 100.21	\$ 115.21	\$15.00	15.0%	
1000	\$ 109.08	\$ 125.13	\$16.05	14.7%	
1100	\$ 117.95	\$ 135.04	\$17.10	14.5%	
1200	\$ 126.82	\$ 144.96	\$18.14	14.3%	
1500	\$ 153.42	\$ 174.70	\$21.29	13.9%	
2000	\$ 197.75	\$ 224.28	\$26.53	13.4%	

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact**

Present	SC04-I
CustChg	23.36
BillChg	0.62
DmdChg	0
DelNBC	0.01127
DelRate1	0.02783
DelRate2	0.02252
MFC	-
ComNBC	-0.00909
KwhRate1	0.06976
KwhRate2	0.04336
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002090
TSAS (O-kWh)	0.001690
GRTcom	1.000000
GRTDel	1.020408

September 1, 2010	SC04-I
CustChg	29.39
BillChg	1.08
DmdChg	0
DelNBC	0
DelRate1	0.04617
DelRate2	0.03990
MFC	0.00710
ComNBC	-0.00909
KwhRate1	0.06976
KwhRate2	0.04336
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002090
TSAS (O-kWh)	0.001690
GRTcom	1.000000
GRTDel	1.020408

PSC No. 19 S.C. 4 Residential TOU Schedule 1

% Peak	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
						Amount	Percent
42%	300	126	174	\$51.26	\$61.34	\$10.08	19.7%
42%	400	168	232	\$60.19	\$71.43	\$11.24	18.7%
42%	500	210	290	\$69.13	\$81.51	\$12.39	17.9%
42%	600	252	348	\$78.06	\$91.60	\$13.54	17.3%
42%	700	294	406	\$86.99	\$101.68	\$14.69	16.9%
42%	800	336	464	\$95.92	\$111.77	\$15.85	16.5%
42%	900	378	522	\$104.85	\$121.85	\$17.00	16.2%
42%	1000	420	580	\$113.78	\$131.93	\$18.15	16.0%
42%	1100	462	638	\$122.71	\$142.02	\$19.31	15.7%
42%	1200	504	696	\$131.64	\$152.10	\$20.46	15.5%
42%	1500	630	870	\$158.44	\$182.36	\$23.92	15.1%
42%	2000	840	1160	\$203.09	\$232.78	\$29.69	14.6%
42%	2500	1050	1450	\$247.75	\$283.20	\$35.45	14.3%
42%	3000	1260	1740	\$292.40	\$333.62	\$41.22	14.1%
42%	3500	1470	2030	\$337.06	\$384.04	\$46.98	13.9%
42%	4000	1680	2320	\$381.71	\$434.46	\$52.75	13.8%

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact

Present	SC04-II
CustChg	26.84
BillChg	0.62
DmdChg	0
DelNBC	0.01127
DelRate1	0.04249
DelRate2	0.02723
MFC	-
ComNBC	-0.00909
KwhRate1	0.06976
KwhRate2	0.04336
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002470
TSAS (O-kWh)	0.001580
GRTcom	1.000000
GRTDel	1.020408

September 1, 2010	SC04-II
CustChg	33.77
BillChg	1.08
DmdChg	0
DelNBC	0
DelRate1	0.06422
DelRate2	0.04599
MFC	0.00710
ComNBC	-0.00909
KwhRate1	0.06976
KwhRate2	0.04336
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002470
TSAS (O-kWh)	0.001580
GRTcom	1.000000
GRTDel	1.020408

PSC No. 19 S.C. 4 Residential TOU Schedule 2

% Peak	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
						Amount	Percent
44%	300	132	168	\$57.82	\$69.52	\$11.70	20.2%
44%	400	176	224	\$67.76	\$80.84	\$13.09	19.3%
44%	500	220	280	\$77.69	\$92.16	\$14.47	18.6%
44%	600	264	336	\$87.62	\$103.48	\$15.86	18.1%
44%	700	308	392	\$97.56	\$114.80	\$17.24	17.7%
44%	800	352	448	\$107.49	\$126.12	\$18.63	17.3%
44%	900	396	504	\$117.42	\$137.44	\$20.02	17.0%
44%	1000	440	560	\$127.36	\$148.76	\$21.40	16.8%
44%	1100	484	616	\$137.29	\$160.08	\$22.79	16.6%
44%	1200	528	672	\$147.22	\$171.40	\$24.18	16.4%
44%	1500	660	840	\$177.03	\$205.36	\$28.33	16.0%
44%	2000	880	1120	\$226.69	\$261.96	\$35.26	15.6%
44%	2500	1100	1400	\$276.36	\$318.56	\$42.20	15.3%
44%	3000	1320	1680	\$326.03	\$375.16	\$49.13	15.1%
44%	3500	1540	1960	\$375.70	\$431.76	\$56.06	14.9%
44%	4000	1760	2240	\$425.37	\$488.36	\$62.99	14.8%

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact**

Present	SC02
CustChg	19.38
BillChg	0.62
DmdChg	0
DelNBC	0.01127
DelRate1	0.01452
DelRate2	-
MFC	-
ComNBC	-0.00043
KwhRate1	0.05605
KwhRate2	-
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002300
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SC02
CustChg	24.38
BillChg	1.08
DmdChg	0
DelNBC	0
DelRate1	0.02964
DelRate2	-
MFC	0.00710
ComNBC	-0.00043
KwhRate1	0.05605
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002300
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 2 General service - Small Use							
Kw	Hours Use	kWh	Present	Sep 01, 2010	increase/decrease		
					Amount	Percent	
5	50	250	\$42.23	\$49.88	\$7.66	18.1%	
5	100	500	\$64.45	\$74.30	\$9.85	15.3%	
5	200	1000	\$108.91	\$123.15	\$14.24	13.1%	
5	300	1500	\$153.36	\$171.99	\$18.63	12.1%	
5	350	1750	\$175.59	\$196.41	\$20.83	11.9%	
5	400	2000	\$197.81	\$220.83	\$23.02	11.6%	
5	500	2500	\$242.27	\$269.68	\$27.41	11.3%	

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact

Present	SC07
CustChg	49.38
BillChg	0.62
DmdChg	13.38
DelNBC	0.01127
DelRate1	0.00102
DelRate2	0.00074
MFC	-
ComNBC	-0.00043
KwhRate1	0.05638
KwhRate2	-
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.810000
TSAS (P-kWh)	0.000060
TSAS (O-kWh)	0.000050
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SC07
CustChg	62.13
BillChg	1.08
DmdChg	16.87
DelNBC	0
DelRate1	0.01229
DelRate2	0.01201
MFC	0.00710
ComNBC	-0.00043
KwhRate1	0.05638
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.810000
TSAS (P-kWh)	0.000060
TSAS (O-kWh)	0.000050
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 7 General service - 12 kW Minimum

Kw	Hours Use	kWh	Present	Sep 01, 2010	increase/decrease	
					Amount	Percent
25	50	1250	\$354.72	\$426.44	\$71.72	20.2%
25	100	2500	\$482.07	\$568.68	\$86.61	18.0%
25	200	5000	\$736.76	\$853.14	\$116.39	15.8%
25	300	7500	\$955.25	\$1,092.68	\$137.44	14.4%
25	350	8750	\$1,046.75	\$1,190.35	\$143.60	13.7%
25	400	10000	\$1,138.26	\$1,288.02	\$149.76	13.2%
25	500	12500	\$1,321.28	\$1,483.36	\$162.09	12.3%
50	50	2500	\$659.44	\$789.68	\$130.24	19.7%
50	100	5000	\$914.13	\$1,074.14	\$160.01	17.5%
50	200	10000	\$1,423.51	\$1,643.07	\$219.56	15.4%
50	300	15000	\$1,860.49	\$2,122.15	\$261.66	14.1%
50	350	17500	\$2,043.51	\$2,317.49	\$273.99	13.4%
50	400	20000	\$2,226.52	\$2,512.83	\$286.31	12.9%
50	500	25000	\$2,592.55	\$2,903.51	\$310.96	12.0%

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact

Present	SC03	September 1, 2010	SC03
CustChg	159.38	CustChg	200.52
BillChg	0.62	BillChg	1.08
DmdChg	10.59	DmdChg	17.83
DelNBC	4.25	DelNBC	0
DelRate1	-	DelRate1	-
DelRate2	-	DelRate2	-
MFC	-	MFC	0.00710
ComNBC	-0.00043	ComNBC	-0.00043
KwhRate1	0.05572	KwhRate1	0.05572
KwhRate2	-	KwhRate2	-
RAS	0.00217	RAS	-
SBC&EEPS	0.002238	SBC&EEPS	0.002238
RPS	0.000788	RPS	0.000788
TSAS (kW)	0.790000	TSAS (kW)	0.790000
TSAS (P-kWh)	-	TSAS (P-kWh)	-
TSAS (O-kWh)	-	TSAS (O-kWh)	-
GRTcom	1.000000	GRTcom	1.000000
GRTDel	1.000000	GRTDel	1.000000

PSC No. 19 S.C. 3 General service - 100 kW Minimum							
Kw	Hours Use	kWh	Present	Sep 01, 2010	increase/decrease		
					Amount	Percent	
100	50	5000	\$1,400.23	\$1,645.88	\$245.65	17.5%	
100	100	10000	\$1,858.96	\$2,159.16	\$300.20	16.1%	
100	200	20000	\$2,776.42	\$3,185.72	\$409.30	14.7%	
100	300	30000	\$3,537.58	\$4,026.08	\$488.50	13.8%	
100	350	35000	\$3,840.01	\$4,353.16	\$513.15	13.4%	
100	400	40000	\$4,142.44	\$4,680.24	\$537.80	13.0%	
100	500	50000	\$4,747.30	\$5,334.40	\$587.10	12.4%	
250	50	12500	\$3,260.58	\$3,812.30	\$551.72	16.9%	
250	100	25000	\$4,407.40	\$5,095.50	\$688.10	15.6%	
250	200	50000	\$6,701.05	\$7,661.90	\$960.85	14.3%	
250	300	75000	\$8,603.95	\$9,762.80	\$1,158.85	13.5%	
250	350	87500	\$9,360.03	\$10,580.50	\$1,220.48	13.0%	
250	400	100000	\$10,116.10	\$11,398.20	\$1,282.10	12.7%	
250	500	125000	\$11,628.25	\$13,033.60	\$1,405.35	12.1%	

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact

Present	SC08Pri	September 1, 2010	Pri
CustChg	449.38	CustChg	565.38
BillChg	0.62	BillChg	1.08
DmdChg	7.3	DmdChg	14.89
DelNBC	5.07	DelNBC	0
DelRate1	-	DelRate1	-
DelRate2	-	DelRate2	-
MFC	-	MFC	0.00680
ComNBC	-0.00043	ComNBC	-0.00043
KwhRate1	0.06577	KwhRate1	0.06577
KwhRate2	0.04139	KwhRate2	0.04139
RAS	0.00217	RAS	-
SBC&EEPS	0.002238	SBC&EEPS	0.002238
RPS	0.000788	RPS	0.000788
TSAS (kW)	0.770000	TSAS (kW)	0.770000
TSAS (P-kWh)	-	TSAS (P-kWh)	-
TSAS (O-kWh)	-	TSAS (O-kWh)	-
GRTcom	1.000000	GRTcom	1.000000
GRTDel	1.000000	GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU Primary

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
							Amount	Percent
500	50	25,000	24,375	625	\$8,768	\$10,260	\$1,492	17.0%
500	100	50,000	47,500	2,500	\$10,486	\$12,094	\$1,608	15.3%
500	200	100,000	90,000	10,000	\$13,830	\$15,669	\$1,839	13.3%
500	300	150,000	120,000	30,000	\$16,869	\$18,940	\$2,071	12.3%
500	350	175,000	122,500	52,500	\$18,084	\$20,271	\$2,187	12.1%
500	400	200,000	120,000	80,000	\$19,177	\$21,479	\$2,302	12.0%
500	500	250,000	137,500	112,500	\$21,911	\$24,445	\$2,534	11.6%
1000	50	50,000	48,750	1,250	\$17,086	\$19,954	\$2,868	16.8%
1000	100	100,000	95,000	5,000	\$20,522	\$23,621	\$3,099	15.1%
1000	200	200,000	180,000	20,000	\$27,210	\$30,772	\$3,562	13.1%
1000	300	300,000	240,000	60,000	\$33,288	\$37,313	\$4,025	12.1%
1000	350	350,000	245,000	105,000	\$35,718	\$39,975	\$4,257	11.9%
1000	400	400,000	240,000	160,000	\$37,904	\$42,392	\$4,488	11.8%
1000	500	500,000	275,000	225,000	\$43,373	\$48,324	\$4,951	11.4%
1500	50	75,000	73,125	1,875	\$25,404	\$29,648	\$4,244	16.7%
1500	100	150,000	142,500	7,500	\$30,558	\$35,149	\$4,591	15.0%
1500	200	300,000	270,000	30,000	\$40,589	\$45,875	\$5,285	13.0%
1500	300	450,000	360,000	90,000	\$49,707	\$55,687	\$5,980	12.0%
1500	350	525,000	367,500	157,500	\$53,352	\$59,679	\$6,327	11.9%
1500	400	600,000	360,000	240,000	\$56,630	\$63,305	\$6,674	11.8%
1500	500	750,000	412,500	337,500	\$64,834	\$72,203	\$7,369	11.4%
3000	50	150,000	146,250	3,750	\$50,359	\$58,730	\$8,371	16.6%
3000	100	300,000	285,000	15,000	\$60,665	\$69,731	\$9,065	14.9%
3000	200	600,000	540,000	60,000	\$80,729	\$91,183	\$10,454	13.0%
3000	300	900,000	720,000	180,000	\$98,964	\$110,807	\$11,843	12.0%
3000	350	1,050,000	735,000	315,000	\$106,253	\$118,791	\$12,538	11.8%
3000	400	1,200,000	720,000	480,000	\$112,811	\$126,043	\$13,232	11.7%
3000	500	1,500,000	825,000	675,000	\$129,218	\$143,839	\$14,621	11.3%

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact

Present	SC08Sec
CustChg	499.38
BillChg	0.62
DmdChg	7.93
DelNBC	4.61
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-0.00043
KwhRate1	0.06692
KwhRate2	0.04212
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.790000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	Sec
CustChg	628.29
BillChg	1.08
DmdChg	15.07
DelNBC	0
DelRate1	-
DelRate2	-
MFC	0.00680
ComNBC	-0.00043
KwhRate1	0.06692
KwhRate2	0.04212
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.790000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU Secondary

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
							Amount	Percent
500	50	25,000	24,375	625	\$8,942	\$10,452	\$1,510	16.9%
500	100	50,000	47,500	2,500	\$10,687	\$12,313	\$1,626	15.2%
500	200	100,000	90,000	10,000	\$14,086	\$15,943	\$1,857	13.2%
500	300	150,000	120,000	30,000	\$17,174	\$19,263	\$2,089	12.2%
500	350	175,000	122,500	52,500	\$18,408	\$20,613	\$2,205	12.0%
500	400	200,000	120,000	80,000	\$19,518	\$21,839	\$2,320	11.9%
500	500	250,000	137,500	112,500	\$22,297	\$24,848	\$2,552	11.4%
1000	50	50,000	48,750	1,250	\$17,383	\$20,274	\$2,891	16.6%
1000	100	100,000	95,000	5,000	\$20,875	\$23,997	\$3,122	15.0%
1000	200	200,000	180,000	20,000	\$27,671	\$31,257	\$3,585	13.0%
1000	300	300,000	240,000	60,000	\$33,848	\$37,896	\$4,048	12.0%
1000	350	350,000	245,000	105,000	\$36,316	\$40,596	\$4,280	11.8%
1000	400	400,000	240,000	160,000	\$38,536	\$43,048	\$4,511	11.7%
1000	500	500,000	275,000	225,000	\$44,093	\$49,067	\$4,974	11.3%

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact

Present	SC08SubTrn-C
CustChg	699.38
BillChg	0.62
DmdChg	3.39
DelNBC	5.66
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-0.00043
KwhRate1	0.06663
KwhRate2	0.04156
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.820000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SubTrn-C
CustChg	879.91
BillChg	1.08
DmdChg	10.9
DelNBC	0
DelRate1	-
DelRate2	-
MFC	0.00680
ComNBC	-0.00043
KwhRate1	0.06663
KwhRate2	0.04156
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.820000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU SubTransmission Commercial

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease Amount	Percent
500	50	25,000	24,375	625	\$7,404	\$8,626	\$1,222	16.5%
500	100	50,000	47,500	2,500	\$9,142	\$10,480	\$1,337	14.6%
500	200	100,000	90,000	10,000	\$12,524	\$14,093	\$1,569	12.5%
500	300	150,000	120,000	30,000	\$15,592	\$17,393	\$1,800	11.5%
500	350	175,000	122,500	52,500	\$16,813	\$18,729	\$1,916	11.4%
500	400	200,000	120,000	80,000	\$17,909	\$19,941	\$2,032	11.3%
500	500	250,000	137,500	112,500	\$20,664	\$22,927	\$2,263	11.0%
1500	50	75,000	73,125	1,875	\$20,813	\$24,116	\$3,303	15.9%
1500	100	150,000	142,500	7,500	\$26,026	\$29,677	\$3,650	14.0%
1500	200	300,000	270,000	30,000	\$36,172	\$40,517	\$4,345	12.0%
1500	300	450,000	360,000	90,000	\$45,377	\$50,416	\$5,039	11.1%
1500	350	525,000	367,500	157,500	\$49,039	\$54,426	\$5,387	11.0%
1500	400	600,000	360,000	240,000	\$52,326	\$58,060	\$5,734	11.0%
1500	500	750,000	412,500	337,500	\$60,591	\$67,019	\$6,428	10.6%
3000	50	150,000	146,250	3,750	\$40,925	\$47,351	\$6,425	15.7%
3000	100	300,000	285,000	15,000	\$51,353	\$58,473	\$7,120	13.9%
3000	200	600,000	540,000	60,000	\$71,643	\$80,152	\$8,509	11.9%
3000	300	900,000	720,000	180,000	\$90,054	\$99,952	\$9,898	11.0%
3000	350	1,050,000	735,000	315,000	\$97,379	\$107,971	\$10,592	10.9%
3000	400	1,200,000	720,000	480,000	\$103,952	\$115,239	\$11,287	10.9%
3000	500	1,500,000	825,000	675,000	\$120,482	\$133,158	\$12,676	10.5%
5000	50	250,000	243,750	6,250	\$67,742	\$78,331	\$10,588	15.6%
5000	100	500,000	475,000	25,000	\$85,121	\$96,867	\$11,746	13.8%
5000	200	1,000,000	900,000	100,000	\$118,939	\$133,000	\$14,061	11.8%
5000	300	1,500,000	1,200,000	300,000	\$149,623	\$165,999	\$16,376	10.9%
5000	350	1,750,000	1,225,000	525,000	\$161,831	\$179,365	\$17,533	10.8%
5000	400	2,000,000	1,200,000	800,000	\$172,786	\$191,477	\$18,691	10.8%
5000	500	2,500,000	1,375,000	1,125,000	\$200,336	\$221,342	\$21,006	10.5%

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact

Present	SC08SubTrn-I
CustChg	699.38
BillChg	0.62
DmdChg	3.31
DelNBC	4.97
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-0.00043
KwhRate1	0.06426
KwhRate2	0.04112
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.530000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SubTrn-I
CustChg	879.91
BillChg	1.08
DmdChg	9.97
DelNBC	0
DelRate1	-
DelRate2	-
MFC	0.00680
ComNBC	-0.00043
KwhRate1	0.06426
KwhRate2	0.04112
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.530000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU SubTransmission Industrial

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
							Amount	Percent
500	50	25,000	24,375	625	\$6,816	\$7,958	\$1,142	16.8%
500	100	50,000	47,500	2,500	\$8,498	\$9,756	\$1,257	14.8%
500	200	100,000	90,000	10,000	\$11,776	\$13,265	\$1,489	12.6%
500	300	150,000	120,000	30,000	\$14,765	\$16,485	\$1,720	11.7%
500	350	175,000	122,500	52,500	\$15,970	\$17,806	\$1,836	11.5%
500	400	200,000	120,000	80,000	\$17,059	\$19,011	\$1,952	11.4%
500	500	250,000	137,500	112,500	\$19,758	\$21,942	\$2,183	11.1%
1500	50	75,000	73,125	1,875	\$19,049	\$22,112	\$3,063	16.1%
1500	100	150,000	142,500	7,500	\$24,095	\$27,506	\$3,410	14.2%
1500	200	300,000	270,000	30,000	\$33,929	\$38,034	\$4,105	12.1%
1500	300	450,000	360,000	90,000	\$42,894	\$47,694	\$4,799	11.2%
1500	350	525,000	367,500	157,500	\$46,509	\$51,656	\$5,147	11.1%
1500	400	600,000	360,000	240,000	\$49,777	\$55,271	\$5,494	11.0%
1500	500	750,000	412,500	337,500	\$57,875	\$64,063	\$6,188	10.7%
3000	50	150,000	146,250	3,750	\$37,397	\$43,343	\$5,945	15.9%
3000	100	300,000	285,000	15,000	\$47,491	\$54,131	\$6,640	14.0%
3000	200	600,000	540,000	60,000	\$67,157	\$75,186	\$8,029	12.0%
3000	300	900,000	720,000	180,000	\$85,088	\$94,506	\$9,418	11.1%
3000	350	1,050,000	735,000	315,000	\$92,318	\$102,431	\$10,112	11.0%
3000	400	1,200,000	720,000	480,000	\$98,854	\$109,661	\$10,807	10.9%
3000	500	1,500,000	825,000	675,000	\$115,050	\$127,245	\$12,196	10.6%
5000	50	250,000	243,750	6,250	\$61,862	\$71,650	\$9,788	15.8%
5000	100	500,000	475,000	25,000	\$78,685	\$89,630	\$10,946	13.9%
5000	200	1,000,000	900,000	100,000	\$111,462	\$124,723	\$13,261	11.9%
5000	300	1,500,000	1,200,000	300,000	\$141,347	\$156,923	\$15,576	11.0%
5000	350	1,750,000	1,225,000	525,000	\$153,397	\$170,130	\$16,733	10.9%
5000	400	2,000,000	1,200,000	800,000	\$164,290	\$182,181	\$17,891	10.9%
5000	500	2,500,000	1,375,000	1,125,000	\$191,283	\$211,488	\$20,206	10.6%

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact**

Present	SC08SubSta
CustChg	799.38
BillChg	0.62
DmdChg	4.68
DelNBC	4.33
DelRate1	-
DelRate2	-
MFC	0.00
ComNBC	-0.00043
KwhRate1	0.06577
KwhRate2	0.04139
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.65
TSAS (P-kWh)	0.00
TSAS (O-kWh)	0.00
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SC08SubSta
CustChg	1,005.72
BillChg	1.08
DmdChg	10.8
DelNBC	0
DelRate1	-
DelRate2	-
MFC	0.01
ComNBC	-0.00043
KwhRate1	0.06577
KwhRate2	0.04139
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.65
TSAS (P-kWh)	0.00
TSAS (O-kWh)	0.00
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU Substation

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
							Amount	Percent
500	50	25,000	24,375	625	\$7,378	\$8,596	\$1,218	16.5%
500	100	50,000	47,500	2,500	\$9,096	\$10,429	\$1,333	14.7%
500	200	100,000	90,000	10,000	\$12,440	\$14,005	\$1,565	12.6%
500	300	150,000	120,000	30,000	\$15,479	\$17,275	\$1,796	11.6%
500	350	175,000	122,500	52,500	\$16,694	\$18,606	\$1,912	11.5%
500	400	200,000	120,000	80,000	\$17,787	\$19,815	\$2,028	11.4%
500	500	250,000	137,500	112,500	\$20,521	\$22,781	\$2,259	11.0%
1500	50	75,000	73,125	1,875	\$20,534	\$23,774	\$3,239	15.8%
1500	100	150,000	142,500	7,500	\$25,688	\$29,274	\$3,586	14.0%
1500	200	300,000	270,000	30,000	\$35,719	\$40,000	\$4,281	12.0%
1500	300	450,000	360,000	90,000	\$44,837	\$49,812	\$4,975	11.1%
1500	350	525,000	367,500	157,500	\$48,482	\$53,804	\$5,323	11.0%
1500	400	600,000	360,000	240,000	\$51,760	\$57,430	\$5,670	11.0%
1500	500	750,000	412,500	337,500	\$59,964	\$66,328	\$6,364	10.6%
3000	50	150,000	146,250	3,750	\$40,269	\$46,540	\$6,271	15.6%
3000	100	300,000	285,000	15,000	\$50,575	\$57,541	\$6,966	13.8%
3000	200	600,000	540,000	60,000	\$70,639	\$78,994	\$8,355	11.8%
3000	300	900,000	720,000	180,000	\$88,874	\$98,618	\$9,744	11.0%
3000	350	1,050,000	735,000	315,000	\$96,163	\$106,601	\$10,438	10.9%
3000	400	1,200,000	720,000	480,000	\$102,721	\$113,854	\$11,133	10.8%
3000	500	1,500,000	825,000	675,000	\$119,128	\$131,649	\$12,522	10.5%
5000	50	250,000	243,750	6,250	\$66,582	\$76,896	\$10,314	15.5%
5000	100	500,000	475,000	25,000	\$83,759	\$95,230	\$11,472	13.7%
5000	200	1,000,000	900,000	100,000	\$117,198	\$130,985	\$13,787	11.8%
5000	300	1,500,000	1,200,000	300,000	\$147,590	\$163,692	\$16,102	10.9%
5000	350	1,750,000	1,225,000	525,000	\$159,739	\$176,998	\$17,259	10.8%
5000	400	2,000,000	1,200,000	800,000	\$170,668	\$189,085	\$18,417	10.8%
5000	500	2,500,000	1,375,000	1,125,000	\$198,013	\$218,744	\$20,732	10.5%

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact**

Present	SC08Trm
CustChg	949.38
BillChg	0.62
DmdChg	3.38
DelNBC	1.74
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-0.00043
KwhRate1	0.06691
KwhRate2	0.04211
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.080000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	Trm
CustChg	1,194.44
BillChg	1.08
DmdChg	6.17
DelNBC	0
DelRate1	-
DelRate2	-
MFC	0.00680
ComNBC	-0.00043
KwhRate1	0.06691
KwhRate2	0.04211
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.080000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU Transmission									
Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease		
							Amount	Percent	
1000	50	50,000	48,750	1,250	\$9,703	\$11,230	\$1,527	15.7%	
1000	100	100,000	95,000	5,000	\$13,194	\$14,952	\$1,759	13.3%	
1000	200	200,000	180,000	20,000	\$19,989	\$22,211	\$2,222	11.1%	
1000	300	300,000	240,000	60,000	\$26,165	\$28,849	\$2,685	10.3%	
1000	350	350,000	245,000	105,000	\$28,633	\$31,549	\$2,916	10.2%	
1000	400	400,000	240,000	160,000	\$30,852	\$34,000	\$3,148	10.2%	
1000	500	500,000	275,000	225,000	\$36,408	\$40,019	\$3,611	9.9%	
3000	50	150,000	146,250	3,750	\$27,208	\$31,298	\$4,090	15.0%	
3000	100	300,000	285,000	15,000	\$37,681	\$42,465	\$4,785	12.7%	
3000	200	600,000	540,000	60,000	\$58,068	\$64,241	\$6,174	10.6%	
3000	300	900,000	720,000	180,000	\$76,594	\$84,157	\$7,563	9.9%	
3000	350	1,050,000	735,000	315,000	\$83,998	\$92,255	\$8,257	9.8%	
3000	400	1,200,000	720,000	480,000	\$90,657	\$99,609	\$8,952	9.9%	
3000	500	1,500,000	825,000	675,000	\$107,324	\$117,665	\$10,341	9.6%	
8000	50	400,000	390,000	10,000	\$70,972	\$81,470	\$10,498	14.8%	
8000	100	800,000	760,000	40,000	\$98,899	\$111,248	\$12,350	12.5%	
8000	200	1,600,000	1,440,000	160,000	\$153,264	\$169,317	\$16,054	10.5%	
8000	300	2,400,000	1,920,000	480,000	\$202,668	\$222,426	\$19,758	9.7%	
8000	350	2,800,000	1,960,000	840,000	\$222,411	\$244,020	\$21,610	9.7%	
8000	400	3,200,000	1,920,000	1,280,000	\$240,169	\$263,631	\$23,462	9.8%	
8000	500	4,000,000	2,200,000	1,800,000	\$284,614	\$311,780	\$27,166	9.5%	
15000	50	750,000	731,250	18,750	\$132,242	\$151,710	\$19,468	14.7%	
15000	100	1,500,000	1,425,000	75,000	\$184,604	\$207,545	\$22,941	12.4%	
15000	200	3,000,000	2,700,000	300,000	\$286,538	\$316,424	\$29,886	10.4%	
15000	300	4,500,000	3,600,000	900,000	\$379,172	\$416,003	\$36,831	9.7%	
15000	350	5,250,000	3,675,000	1,575,000	\$416,189	\$456,492	\$40,303	9.7%	
15000	400	6,000,000	3,600,000	2,400,000	\$449,486	\$493,262	\$43,776	9.7%	
15000	500	7,500,000	4,125,000	3,375,000	\$532,820	\$583,541	\$50,721	9.5%	

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact**

Present	SC09
CustChg	49.38
BillChg	0.62
DmdChg	9.01
DelNBC	0.01127
DelRate1	0.00663
DelRate2	0.00389
MFC	-
ComNBC	-0.00043
KwhRate1	0.06704
KwhRate2	0.04232
RAS	0.00217
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.560000
TSAS (P-kWh)	0.000410
TSAS (O-kWh)	0.000240
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SC09
CustChg	62.13
BillChg	1.08
DmdChg	11.32
DelNBC	0
DelRate1	0.01969
DelRate2	0.01667
MFC	0.00710
ComNBC	-0.00043
KwhRate1	0.06704
KwhRate2	0.04232
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.560000
TSAS (P-kWh)	0.000410
TSAS (O-kWh)	0.000240
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 9 General service - Time-of-Use									
Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease		
							Amount	Percent	
100	50	5,000	4,875	125	\$1,454	\$1,732	\$278	19.1%	
100	100	10,000	9,500	500	\$1,894	\$2,206	\$311	16.4%	
100	200	20,000	18,000	2,000	\$2,754	\$3,132	\$378	13.7%	
100	300	30,000	24,000	6,000	\$3,545	\$3,989	\$444	12.5%	
100	350	35,000	24,500	10,500	\$3,871	\$4,347	\$476	12.3%	
100	400	40,000	24,000	16,000	\$4,170	\$4,678	\$509	12.2%	
100	500	50,000	27,500	22,500	\$4,891	\$5,465	\$574	11.7%	
250	50	12,500	12,188	312	\$3,560	\$4,235	\$675	18.9%	
250	100	25,000	23,750	1,250	\$4,661	\$5,419	\$758	16.3%	
250	200	50,000	45,000	5,000	\$6,810	\$7,735	\$925	13.6%	
250	300	75,000	60,000	15,000	\$8,787	\$9,877	\$1,091	12.4%	
250	350	87,500	61,250	26,250	\$9,602	\$10,774	\$1,171	12.2%	
250	400	100,000	60,000	40,000	\$10,349	\$11,601	\$1,252	12.1%	
250	500	125,000	68,750	56,250	\$12,153	\$13,568	\$1,415	11.6%	

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only**

Present	SC01
CustChg	19.38
BillChg	0.62
DmdChg	0
DelNBC	0.01127
DelRate1	0.02270
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002310
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.020408

September 1, 2010	SC01
CustChg	24.38
BillChg	1.08
DmdChg	0
DelNBC	0
DelRate1	0.03945
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002310
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.020408

PSC No. 19 S.C. 1 Residential						
kWh	Present	Sep 01, 2010	increase/decrease		Percent	
			Amount			
300	\$ 32.44	\$ 39.69	\$7.25		22.3%	
400	\$ 36.45	\$ 44.26	\$7.81		21.4%	
500	\$ 40.46	\$ 48.83	\$8.37		20.7%	
600	\$ 44.47	\$ 53.40	\$8.93		20.1%	
700	\$ 48.48	\$ 57.97	\$9.49		19.6%	
800	\$ 52.49	\$ 62.54	\$10.04		19.1%	
900	\$ 56.51	\$ 67.11	\$10.60		18.8%	
1000	\$ 60.52	\$ 71.68	\$11.16		18.4%	
1100	\$ 64.53	\$ 76.25	\$11.72		18.2%	
1200	\$ 68.54	\$ 80.82	\$12.28		17.9%	
1500	\$ 80.57	\$ 94.53	\$13.96		17.3%	
2000	\$ 100.62	\$ 117.38	\$16.76		16.7%	

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only

Present	SC04-I
CustChg	23.36
BillChg	0.62
DmdChg	0
DelNBC	0.01127
DelRate1	0.02783
DelRate2	0.02252
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002090
TSAS (O-kWh)	0.001690
GRTcom	1.000000
GRTDel	1.020408

September 1, 2010	SC04-I
CustChg	29.39
BillChg	1.08
DmdChg	0
DelNBC	0
DelRate1	0.04617
DelRate2	0.03990
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002090
TSAS (O-kWh)	0.001690
GRTcom	1.000000
GRTDel	1.020408

PSC No. 19 S.C. 4 Residential TOU Schedule 1

% Peak	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
						Amount	Percent
42%	300	126	174	\$36.99	\$45.61	\$8.62	23.3%
42%	400	168	232	\$41.16	\$50.45	\$9.28	22.5%
42%	500	210	290	\$45.34	\$55.28	\$9.95	21.9%
42%	600	252	348	\$49.51	\$60.12	\$10.61	21.4%
42%	700	294	406	\$53.69	\$64.96	\$11.27	21.0%
42%	800	336	464	\$57.86	\$69.80	\$11.94	20.6%
42%	900	378	522	\$62.03	\$74.64	\$12.60	20.3%
42%	1000	420	580	\$66.21	\$79.48	\$13.27	20.0%
42%	1100	462	638	\$70.38	\$84.32	\$13.93	19.8%
42%	1200	504	696	\$74.56	\$89.15	\$14.60	19.6%
42%	1500	630	870	\$87.08	\$103.67	\$16.59	19.1%
42%	2000	840	1160	\$107.95	\$127.86	\$19.91	18.4%
42%	2500	1050	1450	\$128.82	\$152.05	\$23.24	18.0%
42%	3000	1260	1740	\$149.69	\$176.25	\$26.56	17.7%
42%	3500	1470	2030	\$170.56	\$200.44	\$29.88	17.5%
42%	4000	1680	2320	\$191.43	\$224.63	\$33.21	17.3%

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only

Present	SC04-II
CustChg	26.84
BillChg	0.62
DmdChg	0
DelNBC	0.01127
DelRate1	0.04249
DelRate2	0.02723
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002470
TSAS (O-kWh)	0.001580
GRTcom	1.000000
GRTDel	1.020408

September 1, 2010	SC04-II
CustChg	33.77
BillChg	1.08
DmdChg	0
DelNBC	0
DelRate1	0.06422
DelRate2	0.04599
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002470
TSAS (O-kWh)	0.001580
GRTcom	1.000000
GRTDel	1.020408

PSC No. 19 S.C. 4 Residential TOU Schedule 2

% Peak	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
						Amount	Percent
44%	300	132	168	\$43.39	\$53.63	\$10.23	23.6%
44%	400	176	224	\$48.52	\$59.65	\$11.13	22.9%
44%	500	220	280	\$53.64	\$65.67	\$12.03	22.4%
44%	600	264	336	\$58.76	\$71.69	\$12.93	22.0%
44%	700	308	392	\$63.89	\$77.71	\$13.82	21.6%
44%	800	352	448	\$69.01	\$83.73	\$14.72	21.3%
44%	900	396	504	\$74.13	\$89.75	\$15.62	21.1%
44%	1000	440	560	\$79.26	\$95.77	\$16.52	20.8%
44%	1100	484	616	\$84.38	\$101.80	\$17.41	20.6%
44%	1200	528	672	\$89.50	\$107.82	\$18.31	20.5%
44%	1500	660	840	\$104.88	\$125.88	\$21.01	20.0%
44%	2000	880	1120	\$130.49	\$155.99	\$25.49	19.5%
44%	2500	1100	1400	\$156.11	\$186.09	\$29.98	19.2%
44%	3000	1320	1680	\$181.73	\$216.20	\$34.47	19.0%
44%	3500	1540	1960	\$207.35	\$246.31	\$38.96	18.8%
44%	4000	1760	2240	\$232.97	\$276.41	\$43.45	18.6%

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only**

Present	SC02
CustChg	19.38
BillChg	0.62
DmdChg	0
DelNBC	0.01127
DelRate1	0.01452
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002300
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SC02
CustChg	24.38
BillChg	1.08
DmdChg	0
DelNBC	0
DelRate1	0.02964
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	-
TSAS (P-kWh)	0.002300
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 2 General service - Small Use							
Kw	Hours Use	kWh	Present	Sep 01, 2010	increase/decrease		
					Amount	Percent	
5	50	250	\$27.78	\$34.20	\$6.42	23.1%	
5	100	500	\$35.56	\$42.94	\$7.39	20.8%	
5	200	1000	\$51.12	\$60.43	\$9.31	18.2%	
5	300	1500	\$66.67	\$77.91	\$11.24	16.9%	
5	350	1750	\$74.45	\$86.65	\$12.20	16.4%	
5	400	2000	\$82.23	\$95.39	\$13.16	16.0%	
5	500	2500	\$97.79	\$112.88	\$15.09	15.4%	

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only

Present	SC07
CustChg	49.38
BillChg	0.62
DmdChg	13.38
DelNBC	0.01127
DelRate1	0.00102
DelRate2	0.00074
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.810000
TSAS (P-kWh)	0.000060
TSAS (O-kWh)	0.000050
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SC07
CustChg	62.13
BillChg	1.08
DmdChg	16.87
DelNBC	0
DelRate1	0.01229
DelRate2	0.01201
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.810000
TSAS (P-kWh)	0.000060
TSAS (O-kWh)	0.000050
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 7 General service - 12 kW Minimum							
Kw	Hours Use	kWh	Present	Sep 01, 2010	increase/decrease		
					Amount	Percent	
25	50	1250	\$282.07	\$347.63	\$65.56	23.2%	
25	100	2500	\$336.77	\$411.05	\$74.28	22.1%	
25	200	5000	\$446.16	\$537.89	\$91.74	20.6%	
25	300	7500	\$519.35	\$619.81	\$100.46	19.3%	
25	350	8750	\$538.20	\$638.66	\$100.46	18.7%	
25	400	10000	\$557.06	\$657.52	\$100.46	18.0%	
25	500	12500	\$594.78	\$695.24	\$100.46	16.9%	
50	50	2500	\$514.14	\$632.05	\$117.91	22.9%	
50	100	5000	\$623.53	\$758.89	\$135.36	21.7%	
50	200	10000	\$842.31	\$1,012.57	\$170.26	20.2%	
50	300	15000	\$988.69	\$1,176.40	\$187.71	19.0%	
50	350	17500	\$1,026.41	\$1,214.12	\$187.71	18.3%	
50	400	20000	\$1,064.12	\$1,251.83	\$187.71	17.6%	
50	500	25000	\$1,139.55	\$1,327.26	\$187.71	16.5%	

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only**

Present	SC03
CustChg	159.38
BillChg	0.62
DmdChg	10.59
DelNBC	4.25
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.790000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SC03
CustChg	200.52
BillChg	1.08
DmdChg	17.83
DelNBC	0
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.790000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 3 General service - 100 kW Minimum							
Kw	Hours Use	kWh	Present	Sep 01, 2010	increase/decrease		
					Amount	Percent	
100	50	5000	\$1,112.93	\$1,333.93	\$221.00	19.9%	
100	100	10000	\$1,284.36	\$1,535.26	\$250.90	19.5%	
100	200	20000	\$1,627.22	\$1,937.92	\$310.70	19.1%	
100	300	30000	\$1,813.78	\$2,154.38	\$340.60	18.8%	
100	350	35000	\$1,828.91	\$2,169.51	\$340.60	18.6%	
100	400	40000	\$1,844.04	\$2,184.64	\$340.60	18.5%	
100	500	50000	\$1,874.30	\$2,214.90	\$340.60	18.2%	
250	50	12500	\$2,542.33	\$3,032.43	\$490.10	19.3%	
250	100	25000	\$2,970.90	\$3,535.75	\$564.85	19.0%	
250	200	50000	\$3,828.05	\$4,542.40	\$714.35	18.7%	
250	300	75000	\$4,294.45	\$5,083.55	\$789.10	18.4%	
250	350	87500	\$4,332.28	\$5,121.38	\$789.10	18.2%	
250	400	100000	\$4,370.10	\$5,159.20	\$789.10	18.1%	
250	500	125000	\$4,445.75	\$5,234.85	\$789.10	17.7%	

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only

Present	SC08Pri
CustChg	449.38
BillChg	0.62
DmdChg	7.3
DelNBC	5.07
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.770000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	Pri
CustChg	565.38
BillChg	1.08
DmdChg	14.89
DelNBC	0
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.770000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU Primary

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
							Amount	Percent
500	50	25,000	24,375	625	\$7,096	\$8,472	\$1,376	19.4%
500	100	50,000	47,500	2,500	\$7,171	\$8,548	\$1,376	19.2%
500	200	100,000	90,000	10,000	\$7,323	\$8,699	\$1,376	18.8%
500	300	150,000	120,000	30,000	\$7,474	\$8,850	\$1,376	18.4%
500	350	175,000	122,500	52,500	\$7,550	\$8,926	\$1,376	18.2%
500	400	200,000	120,000	80,000	\$7,625	\$9,002	\$1,376	18.1%
500	500	250,000	137,500	112,500	\$7,777	\$9,153	\$1,376	17.7%
1000	50	50,000	48,750	1,250	\$13,741	\$16,378	\$2,636	19.2%
1000	100	100,000	95,000	5,000	\$13,893	\$16,529	\$2,636	19.0%
1000	200	200,000	180,000	20,000	\$14,195	\$16,832	\$2,636	18.6%
1000	300	300,000	240,000	60,000	\$14,498	\$17,134	\$2,636	18.2%
1000	350	350,000	245,000	105,000	\$14,649	\$17,286	\$2,636	18.0%
1000	400	400,000	240,000	160,000	\$14,800	\$17,437	\$2,636	17.8%
1000	500	500,000	275,000	225,000	\$15,103	\$17,739	\$2,636	17.5%
1500	50	75,000	73,125	1,875	\$20,387	\$24,283	\$3,896	19.1%
1500	100	150,000	142,500	7,500	\$20,614	\$24,510	\$3,896	18.9%
1500	200	300,000	270,000	30,000	\$21,068	\$24,964	\$3,896	18.5%
1500	300	450,000	360,000	90,000	\$21,522	\$25,418	\$3,896	18.1%
1500	350	525,000	367,500	157,500	\$21,749	\$25,645	\$3,896	17.9%
1500	400	600,000	360,000	240,000	\$21,976	\$25,872	\$3,896	17.7%
1500	500	750,000	412,500	337,500	\$22,430	\$26,326	\$3,896	17.4%
3000	50	150,000	146,250	3,750	\$40,324	\$48,000	\$7,676	19.0%
3000	100	300,000	285,000	15,000	\$40,778	\$48,454	\$7,676	18.8%
3000	200	600,000	540,000	60,000	\$41,686	\$49,362	\$7,676	18.4%
3000	300	900,000	720,000	180,000	\$42,593	\$50,270	\$7,676	18.0%
3000	350	1,050,000	735,000	315,000	\$43,047	\$50,724	\$7,676	17.8%
3000	400	1,200,000	720,000	480,000	\$43,501	\$51,178	\$7,676	17.6%
3000	500	1,500,000	825,000	675,000	\$44,409	\$52,085	\$7,676	17.3%

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only**

Present	SC08Sec
CustChg	499.38
BillChg	0.62
DmdChg	7.93
DelNBC	4.61
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.790000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	Sec
CustChg	628.29
BillChg	1.08
DmdChg	15.07
DelNBC	0
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.790000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU Secondary									
Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease		
							Amount	Percent	
500	50	25,000	24,375	625	\$7,241	\$8,635	\$1,394	19.3%	
500	100	50,000	47,500	2,500	\$7,316	\$8,711	\$1,394	19.1%	
500	200	100,000	90,000	10,000	\$7,468	\$8,862	\$1,394	18.7%	
500	300	150,000	120,000	30,000	\$7,619	\$9,013	\$1,394	18.3%	
500	350	175,000	122,500	52,500	\$7,695	\$9,089	\$1,394	18.1%	
500	400	200,000	120,000	80,000	\$7,770	\$9,165	\$1,394	17.9%	
500	500	250,000	137,500	112,500	\$7,922	\$9,316	\$1,394	17.6%	
1000	50	50,000	48,750	1,250	\$13,981	\$16,641	\$2,659	19.0%	
1000	100	100,000	95,000	5,000	\$14,133	\$16,792	\$2,659	18.8%	
1000	200	200,000	180,000	20,000	\$14,435	\$17,095	\$2,659	18.4%	
1000	300	300,000	240,000	60,000	\$14,738	\$17,397	\$2,659	18.0%	
1000	350	350,000	245,000	105,000	\$14,889	\$17,548	\$2,659	17.9%	
1000	400	400,000	240,000	160,000	\$15,040	\$17,700	\$2,659	17.7%	
1000	500	500,000	275,000	225,000	\$15,343	\$18,002	\$2,659	17.3%	

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only**

Present	SC08SubTrn-C
CustChg	699.38
BillChg	0.62
DmdChg	3.39
DelNBC	5.66
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.820000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SubTrn-C
CustChg	879.91
BillChg	1.08
DmdChg	10.9
DelNBC	0
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.820000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU SubTransmission Commercial

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
							Amount	Percent
500	50	25,000	24,375	625	\$5,711	\$6,817	\$1,106	19.4%
500	100	50,000	47,500	2,500	\$5,786	\$6,892	\$1,106	19.1%
500	200	100,000	90,000	10,000	\$5,938	\$7,044	\$1,106	18.6%
500	300	150,000	120,000	30,000	\$6,089	\$7,195	\$1,106	18.2%
500	350	175,000	122,500	52,500	\$6,165	\$7,271	\$1,106	17.9%
500	400	200,000	120,000	80,000	\$6,240	\$7,346	\$1,106	17.7%
500	500	250,000	137,500	112,500	\$6,392	\$7,497	\$1,106	17.3%
1500	50	75,000	73,125	1,875	\$15,732	\$18,688	\$2,956	18.8%
1500	100	150,000	142,500	7,500	\$15,959	\$18,915	\$2,956	18.5%
1500	200	300,000	270,000	30,000	\$16,413	\$19,369	\$2,956	18.0%
1500	300	450,000	360,000	90,000	\$16,867	\$19,823	\$2,956	17.5%
1500	350	525,000	367,500	157,500	\$17,094	\$20,050	\$2,956	17.3%
1500	400	600,000	360,000	240,000	\$17,321	\$20,277	\$2,956	17.1%
1500	500	750,000	412,500	337,500	\$17,775	\$20,730	\$2,956	16.6%
3000	50	150,000	146,250	3,750	\$30,764	\$36,495	\$5,731	18.6%
3000	100	300,000	285,000	15,000	\$31,218	\$36,949	\$5,731	18.4%
3000	200	600,000	540,000	60,000	\$32,126	\$37,857	\$5,731	17.8%
3000	300	900,000	720,000	180,000	\$33,033	\$38,764	\$5,731	17.3%
3000	350	1,050,000	735,000	315,000	\$33,487	\$39,218	\$5,731	17.1%
3000	400	1,200,000	720,000	480,000	\$33,941	\$39,672	\$5,731	16.9%
3000	500	1,500,000	825,000	675,000	\$34,849	\$40,580	\$5,731	16.4%
5000	50	250,000	243,750	6,250	\$50,807	\$60,237	\$9,431	18.6%
5000	100	500,000	475,000	25,000	\$51,563	\$60,994	\$9,431	18.3%
5000	200	1,000,000	900,000	100,000	\$53,076	\$62,507	\$9,431	17.8%
5000	300	1,500,000	1,200,000	300,000	\$54,589	\$64,020	\$9,431	17.3%
5000	350	1,750,000	1,225,000	525,000	\$55,346	\$64,776	\$9,431	17.0%
5000	400	2,000,000	1,200,000	800,000	\$56,102	\$65,533	\$9,431	16.8%
5000	500	2,500,000	1,375,000	1,125,000	\$57,615	\$67,046	\$9,431	16.4%

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only

Present	SC08SubTrn-I
CustChg	699.38
BillChg	0.62
DmdChg	3.31
DelNBC	4.97
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.530000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SubTrn-I
CustChg	879.91
BillChg	1.08
DmdChg	9.97
DelNBC	0
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.530000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU SubTransmission Industrial

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease Amount	Percent
500	50	25,000	24,375	625	\$5,181	\$6,207	\$1,026	19.8%
500	100	50,000	47,500	2,500	\$5,256	\$6,282	\$1,026	19.5%
500	200	100,000	90,000	10,000	\$5,408	\$6,434	\$1,026	19.0%
500	300	150,000	120,000	30,000	\$5,559	\$6,585	\$1,026	18.5%
500	350	175,000	122,500	52,500	\$5,635	\$6,661	\$1,026	18.2%
500	400	200,000	120,000	80,000	\$5,710	\$6,736	\$1,026	18.0%
500	500	250,000	137,500	112,500	\$5,862	\$6,887	\$1,026	17.5%
1500	50	75,000	73,125	1,875	\$14,142	\$16,858	\$2,716	19.2%
1500	100	150,000	142,500	7,500	\$14,369	\$17,085	\$2,716	18.9%
1500	200	300,000	270,000	30,000	\$14,823	\$17,539	\$2,716	18.3%
1500	300	450,000	360,000	90,000	\$15,277	\$17,993	\$2,716	17.8%
1500	350	525,000	367,500	157,500	\$15,504	\$18,220	\$2,716	17.5%
1500	400	600,000	360,000	240,000	\$15,731	\$18,447	\$2,716	17.3%
1500	500	750,000	412,500	337,500	\$16,185	\$18,900	\$2,716	16.8%
3000	50	150,000	146,250	3,750	\$27,584	\$32,835	\$5,251	19.0%
3000	100	300,000	285,000	15,000	\$28,038	\$33,289	\$5,251	18.7%
3000	200	600,000	540,000	60,000	\$28,946	\$34,197	\$5,251	18.1%
3000	300	900,000	720,000	180,000	\$29,853	\$35,104	\$5,251	17.6%
3000	350	1,050,000	735,000	315,000	\$30,307	\$35,558	\$5,251	17.3%
3000	400	1,200,000	720,000	480,000	\$30,761	\$36,012	\$5,251	17.1%
3000	500	1,500,000	825,000	675,000	\$31,669	\$36,920	\$5,251	16.6%
5000	50	250,000	243,750	6,250	\$45,507	\$54,137	\$8,631	19.0%
5000	100	500,000	475,000	25,000	\$46,263	\$54,894	\$8,631	18.7%
5000	200	1,000,000	900,000	100,000	\$47,776	\$56,407	\$8,631	18.1%
5000	300	1,500,000	1,200,000	300,000	\$49,289	\$57,920	\$8,631	17.5%
5000	350	1,750,000	1,225,000	525,000	\$50,046	\$58,676	\$8,631	17.2%
5000	400	2,000,000	1,200,000	800,000	\$50,802	\$59,433	\$8,631	17.0%
5000	500	2,500,000	1,375,000	1,125,000	\$52,315	\$60,946	\$8,631	16.5%

Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only

Present	SC08SubSta
CustChg	799.38
BillChg	0.62
DmdChg	4.68
DelNBC	4.33
DelRate1	-
DelRate2	-
MFC	0.00
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.65
TSAS (P-kWh)	0.00
TSAS (O-kWh)	0.00
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SC08SubSta
CustChg	1,005.72
BillChg	1.08
DmdChg	10.8
DelNBC	0
DelRate1	-
DelRate2	-
MFC	0.00
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.65
TSAS (P-kWh)	0.00
TSAS (O-kWh)	0.00
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU Substation

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
							Amount	Percent
500	50	25,000	24,375	625	\$5,706	\$6,807	\$1,102	19.3%
500	100	50,000	47,500	2,500	\$5,781	\$6,883	\$1,102	19.1%
500	200	100,000	90,000	10,000	\$5,933	\$7,034	\$1,102	18.6%
500	300	150,000	120,000	30,000	\$6,084	\$7,186	\$1,102	18.1%
500	350	175,000	122,500	52,500	\$6,160	\$7,261	\$1,102	17.9%
500	400	200,000	120,000	80,000	\$6,235	\$7,337	\$1,102	17.7%
500	500	250,000	137,500	112,500	\$6,387	\$7,488	\$1,102	17.3%
1500	50	75,000	73,125	1,875	\$15,517	\$18,409	\$2,892	18.6%
1500	100	150,000	142,500	7,500	\$15,744	\$18,636	\$2,892	18.4%
1500	200	300,000	270,000	30,000	\$16,198	\$19,090	\$2,892	17.9%
1500	300	450,000	360,000	90,000	\$16,652	\$19,544	\$2,892	17.4%
1500	350	525,000	367,500	157,500	\$16,879	\$19,770	\$2,892	17.1%
1500	400	600,000	360,000	240,000	\$17,106	\$19,997	\$2,892	16.9%
1500	500	750,000	412,500	337,500	\$17,560	\$20,451	\$2,892	16.5%
3000	50	150,000	146,250	3,750	\$30,234	\$35,811	\$5,577	18.4%
3000	100	300,000	285,000	15,000	\$30,688	\$36,265	\$5,577	18.2%
3000	200	600,000	540,000	60,000	\$31,596	\$37,172	\$5,577	17.7%
3000	300	900,000	720,000	180,000	\$32,503	\$38,080	\$5,577	17.2%
3000	350	1,050,000	735,000	315,000	\$32,957	\$38,534	\$5,577	16.9%
3000	400	1,200,000	720,000	480,000	\$33,411	\$38,988	\$5,577	16.7%
3000	500	1,500,000	825,000	675,000	\$34,319	\$39,896	\$5,577	16.2%
5000	50	250,000	243,750	6,250	\$49,857	\$59,013	\$9,157	18.4%
5000	100	500,000	475,000	25,000	\$50,613	\$59,770	\$9,157	18.1%
5000	200	1,000,000	900,000	100,000	\$52,126	\$61,283	\$9,157	17.6%
5000	300	1,500,000	1,200,000	300,000	\$53,639	\$62,796	\$9,157	17.1%
5000	350	1,750,000	1,225,000	525,000	\$54,396	\$63,552	\$9,157	16.8%
5000	400	2,000,000	1,200,000	800,000	\$55,152	\$64,309	\$9,157	16.6%
5000	500	2,500,000	1,375,000	1,125,000	\$56,665	\$65,822	\$9,157	16.2%

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only**

Present	SC08Trn
CustChg	949.38
BillChg	0.62
DmdChg	3.38
DelNBC	1.74
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.080000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	Trn
CustChg	1,194.44
BillChg	1.08
DmdChg	6.17
DelNBC	0
DelRate1	-
DelRate2	-
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.080000
TSAS (P-kWh)	-
TSAS (O-kWh)	-
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 8 Large General service - TOU Transmission

Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease	
							Amount	Percent
1000	50	50,000	48,750	1,250	\$6,301	\$7,597	\$1,296	20.6%
1000	100	100,000	95,000	5,000	\$6,453	\$7,748	\$1,296	20.1%
1000	200	200,000	180,000	20,000	\$6,755	\$8,051	\$1,296	19.2%
1000	300	300,000	240,000	60,000	\$7,058	\$8,353	\$1,296	18.4%
1000	350	350,000	245,000	105,000	\$7,209	\$8,505	\$1,296	18.0%
1000	400	400,000	240,000	160,000	\$7,360	\$8,656	\$1,296	17.6%
1000	500	500,000	275,000	225,000	\$7,663	\$8,959	\$1,296	16.9%
3000	50	150,000	146,250	3,750	\$17,004	\$20,399	\$3,396	20.0%
3000	100	300,000	285,000	15,000	\$17,458	\$20,853	\$3,396	19.4%
3000	200	600,000	540,000	60,000	\$18,366	\$21,761	\$3,396	18.5%
3000	300	900,000	720,000	180,000	\$19,273	\$22,669	\$3,396	17.6%
3000	350	1,050,000	735,000	315,000	\$19,727	\$23,123	\$3,396	17.2%
3000	400	1,200,000	720,000	480,000	\$20,181	\$23,577	\$3,396	16.8%
3000	500	1,500,000	825,000	675,000	\$21,089	\$24,485	\$3,396	16.1%
8000	50	400,000	390,000	10,000	\$43,760	\$52,406	\$8,646	19.8%
8000	100	800,000	760,000	40,000	\$44,971	\$53,616	\$8,646	19.2%
8000	200	1,600,000	1,440,000	160,000	\$47,392	\$56,037	\$8,646	18.2%
8000	300	2,400,000	1,920,000	480,000	\$49,812	\$58,458	\$8,646	17.4%
8000	350	2,800,000	1,960,000	840,000	\$51,023	\$59,668	\$8,646	16.9%
8000	400	3,200,000	1,920,000	1,280,000	\$52,233	\$60,879	\$8,646	16.6%
8000	500	4,000,000	2,200,000	1,800,000	\$54,654	\$63,300	\$8,646	15.8%
15000	50	750,000	731,250	18,750	\$81,220	\$97,215	\$15,996	19.7%
15000	100	1,500,000	1,425,000	75,000	\$83,489	\$99,485	\$15,996	19.2%
15000	200	3,000,000	2,700,000	300,000	\$88,028	\$104,024	\$15,996	18.2%
15000	300	4,500,000	3,600,000	900,000	\$92,567	\$108,563	\$15,996	17.3%
15000	350	5,250,000	3,675,000	1,575,000	\$94,837	\$110,832	\$15,996	16.9%
15000	400	6,000,000	3,600,000	2,400,000	\$97,106	\$113,102	\$15,996	16.5%
15000	500	7,500,000	4,125,000	3,375,000	\$101,645	\$117,641	\$15,996	15.7%

**Rochester Gas & Electric Corporation
Retail Delivery Revenues for Forecast Year Ending August 31, 2011
Monthly Bill Impact - Delivery Only**

Present	SC09
CustChg	49.38
BillChg	0.62
DmdChg	9.01
DelNBC	0.01127
DelRate1	0.00663
DelRate2	0.00389
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.560000
TSAS (P-kWh)	0.000410
TSAS (O-kWh)	0.000240
GRTcom	1.000000
GRTDel	1.000000

September 1, 2010	SC09
CustChg	62.13
BillChg	1.08
DmdChg	11.32
DelNBC	0
DelRate1	0.01969
DelRate2	0.01667
MFC	-
ComNBC	-
KwhRate1	-
KwhRate2	-
RAS	-
SBC&EEPS	0.002238
RPS	0.000788
TSAS (kW)	0.560000
TSAS (P-kWh)	0.000410
TSAS (O-kWh)	0.000240
GRTcom	1.000000
GRTDel	1.000000

PSC No. 19 S.C. 9 General service - Time-of-Use									
Kw	Hours Use	kWh	Peak	Off Peak	Present	Sep 01, 2010	increase/decrease		
							Amount	Percent	
100	50	5,000	4,875	125	\$1,113	\$1,366	\$253	22.7%	
100	100	10,000	9,500	500	\$1,219	\$1,481	\$262	21.5%	
100	200	20,000	18,000	2,000	\$1,428	\$1,707	\$279	19.6%	
100	300	30,000	24,000	6,000	\$1,630	\$1,926	\$296	18.2%	
100	350	35,000	24,500	10,500	\$1,723	\$2,027	\$304	17.6%	
100	400	40,000	24,000	16,000	\$1,814	\$2,125	\$311	17.2%	
100	500	50,000	27,500	22,500	\$2,008	\$2,336	\$327	16.3%	
250	50	12,500	12,188	312	\$2,708	\$3,321	\$613	22.6%	
250	100	25,000	23,750	1,250	\$2,972	\$3,607	\$635	21.4%	
250	200	50,000	45,000	5,000	\$3,495	\$4,174	\$679	19.4%	
250	300	75,000	60,000	15,000	\$3,999	\$4,720	\$721	18.0%	
250	350	87,500	61,250	26,250	\$4,233	\$4,973	\$740	17.5%	
250	400	100,000	60,000	40,000	\$4,460	\$5,218	\$759	17.0%	
250	500	125,000	68,750	56,250	\$4,946	\$5,745	\$799	16.2%	

Rochester Gas and Electric Corporation
Electric Revenue to Revenue Requirement Ratio Analysis
Forecast Year Ending August 31, 2011

	TOTAL SYSTEM	RESIDENTIAL SERVICE SC 1	RESIDENTIAL TOU SC 4	GEN SERVICE SMALL USE SC 2	GEN SERVICE 100 kW MIN SC 3	GEN SERVICE 12 kW MIN SC 7	GEN SERVICE TOU SC 9	LARGE GEN SERV TOU SEC SC 8
Embedded Cost of Service								
RATE BASE	927,972,676	406,103,457	14,466,026	42,007,704	77,782,216	111,492,814	11,336,376	101,251,308
NET OPER INC (PRESENT RATES)	73,518,667	36,407,965	1,000,650	1,534,981	4,683,618	11,520,398	861,196	3,702,600
RATE OF RETURN (PRES RATES)	7.923%	8.965%	6.917%	3.654%	6.021%	10.333%	7.597%	3.657%
RELATIVE RATE OF RETURN	1.000	1.132	0.873	0.461	0.760	1.304	0.959	0.462
SALES REVENUE (PRE RATES)	341,678,672	166,199,855	5,205,251	13,068,096	23,695,238	43,343,582	3,741,416	26,391,465
RATE OF RETURN (SYSTEM ROR)	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%
RETURN REQ FOR SYSTEM ROR	73,518,667	32,173,560	1,146,071	3,328,062	6,162,299	8,833,022	898,125	8,021,638
SALES REVENUE REQ SYSTEM ROR	341,678,672	159,187,510	5,446,075	16,037,511	26,143,993	38,893,179	3,802,571	33,543,967
REVENUE DEFICIENCY SALES REV	-	(7,012,345)	240,824	2,969,415	2,448,755	(4,450,404)	61,155	7,152,502
Sales Rev @Actual ROR / Sales Rev @ System ROR		1.04	0.96	0.81	0.91	1.11	0.98	0.79
Percent Deviation		4%	-4%	-19%	-9%	11%	-2%	-21%
Marginal Cost of Service								
Marginal Rev Req	320,174,649	141,461,348	3,953,802	51,981,607	12,016,314	41,201,243	2,057,624	15,635,008
Marginal Rev Req Adj. Ratio	249,603,448 0.7796	110,281,186	3,082,326	40,524,097	9,367,742	32,119,883	1,604,093	12,188,823
Revenues	249,603,448	132,446,492	3,508,315	9,905,253	17,078,825	34,755,981	2,861,379	16,955,837
Rev:RevReq Ratio	1.000	1.201	1.138	0.244	1.823	1.082	1.784	1.391
Percent Deviation		20.1%	13.8%	-75.6%	82.3%	8.2%	78.4%	39.1%

Exhibit ____ (RGERARD - 5)

Rochester Gas and Electric Corporation
Electric Revenue to Revenue Requirement Ratio Analysis
Forecast Year Ending August 31, 2011

	LARGE GEN SERV TOU SUBSTAT SC 8	LARGE GEN SERV TOU PRI SC 8	LARGE GEN SERV TOU SUB-TRAN IND SC 8	LARGE GEN SERV TOU SUB-TRAN COM SC 8	LARGE GEN SERV TOU TRAN SC 8	STREET LIGHTING SERVICE SC1, SC2, SC3	AREA LTG SERVICE SC 6
Embedded Cost of Service							
RATE BASE	5,642,377	69,793,375	39,492,018	18,713,884	1,643,665	24,407,826	3,839,631
NET OPER INC (PRESENT RATES)	1,118,472	2,149,926	6,889,477	2,878,023	60,873	703,100	7,388
RATE OF RETURN (PRES RATES)	19.823%	3.080%	17.445%	15.379%	3.704%	2.881%	0.192%
RELATIVE RATE OF RETURN	2.502	0.389	2.202	1.941	0.467	0.364	0.024
SALES REVENUE (PRE RATES)	3,082,288	18,169,337	21,509,898	8,358,101	559,046	7,319,842	1,035,258
RATE OF RETURN (SYSTEM ROR)	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%
RETURN REQ FOR SYSTEM ROR	447,018	5,529,383	3,128,756	1,482,608	130,219	1,933,711	304,195
SALES REVENUE REQ SYSTEM ROR	1,970,332	23,765,853	15,281,992	6,047,238	673,886	9,357,784	1,526,782
REVENUE DEFICIENCY SALES REV	(1,111,956)	5,596,516	(6,227,906)	(2,310,863)	114,840	2,037,942	491,524
Sales Rev @Actual ROR / Sales Rev @ System ROR	1.56	0.76	1.41	1.38	0.83	0.78	0.68
Percent Deviation	56%	-24%	41%	38%	-17%	-22%	-32%
Marginal Cost of Service							
Marginal Rev Req	4,636,796	11,907,199	10,201,448	8,230,054	98,446	16,056,834	736,925
Marginal Rev Req Adj. Ratio	3,614,778	9,282,677	7,952,899	6,416,029	76,747	12,517,672	574,496
Revenues	1,762,159	11,011,495	6,400,029	4,464,610	484,516	7,077,358	891,200
Rev:RevReq Ratio	0.487	1.186	0.805	0.696	6.313	0.565	1.551
Percent Deviation	-51.3%	18.6%	-19.5%	-30.4%	531.3%	-43.5%	55.1%

Rochester Gas and Electric Corporation
 Summary of Company's Electric Economic Development Rates
 Forecast Year Ending August 31, 2011

Service Class		Rate Components	Current Standard Rate	Current EZR Rates	Proposed Standard Rates	Proposed EZR Rates	Current ILR Rates	Proposed ILR Rates
SC No. 2	General Service - Small Use	Customer Charge	\$19.38	-	\$24.38	-	-	-
		kWh Charge	\$0.02579	-	\$0.02964	-	-	-
SC No. 3	General Service - 100 kW Minimum	Customer Charge	\$159.38	\$154.18	\$200.52	\$200.52	\$154.18	\$200.52
		Demand Charge	\$14.84	\$4.35	\$17.83	\$6.74	\$7.47	\$12.29
SC No. 7	General Service - 12 kW Minimum	Customer Charge	\$49.38	\$44.19	\$62.13	\$62.13	\$44.18	\$62.13
		Demand Charge	\$13.38	\$7.39	\$16.87	\$12.03	\$10.39	\$14.45
		kWh Charge	\$0.01229	\$0.00056	\$0.01229	\$0.01229	\$0.00079	\$0.01229
		kWh Charge	\$0.01201	\$0.00041	\$0.01201	\$0.01201	\$0.00057	\$0.01201
SC No. 8	Large General Service - Time-of-Use Rate - Secondary	Customer Charge	\$499.38	\$484.78	\$628.29	\$628.29	\$484.78	\$628.29
		Demand Charge	\$12.54	\$4.73	\$15.07	\$6.88	\$6.33	\$10.97
SC No. 8	Large General Service - Time-of-Use Rate - Primary	Customer Charge	\$449.38	\$434.78	\$565.38	\$565.38	\$434.78	\$565.38
		Demand Charge	\$12.37	\$3.57	\$14.89	\$7.78	\$5.44	\$11.33
SC No. 8	Large General Service - Time-of-Use Rate - Substation	Customer Charge	\$799.38	\$784.78	\$1,005.72	-	\$784.78	-
		Demand Charge	\$9.01	\$3.24	\$10.80	-	\$3.96	-
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Industrial	Customer Charge	\$699.38	\$684.78	\$879.91	\$879.91	\$684.78	\$879.91
		Demand Charge	\$8.28	\$2.14	\$9.97	\$8.43	\$2.73	\$9.20
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Commercial	Customer Charge	\$699.38	\$684.78	\$879.91	\$879.91	\$684.78	\$879.91
		Demand Charge	\$9.05	\$2.99	\$10.90	\$6.55	\$3.19	\$8.72
SC No. 8	Large General Service - Time-of-Use Rate - Transmission	Customer Charge	\$949.38	\$934.78	\$1,194.44	\$1,194.44	\$934.78	\$1,194.44
		Demand Charge	\$5.12	\$1.51	\$6.17	\$0.60	\$2.44	\$3.39
SC No. 9	General Service - Time-of-Use Rate	Customer Charge	\$49.38	\$42.77	\$62.13	\$62.13	\$42.77	\$62.13
		Demand Charge	\$9.01	\$3.61	\$11.32	\$1.74	\$6.31	\$6.53
		kWh Charge	\$0.01790	\$0.01328	\$0.01969	\$0.01969	\$0.02322	\$0.01969
		kWh Charge	\$0.01516	\$0.00156	\$0.01667	\$0.01667	\$0.00272	\$0.01667

Rochester Gas and Electric Corporation
Gas Department
Development of Delivery Revenues
Forecast Year Ending August 31, 2011

Exhibit ____ (RGERARD-7)
Page 1 of 2

<u>PSC 16 Service Classifications (SC)</u>	<u>Sales (therms)</u>	<u>Present Delivery Revenue (000 \$)</u>	<u>Proposed Delivery Revenue (000 \$)</u>	<u>Revenue Increase/ (Decrease) (000 \$)</u>	<u>Change (%)</u>
SC 1 - General Service	253,920,814	\$82,521	\$121,435	\$38,914	47.2%
SC 5 - Small Transportation Service	95,962,178	\$23,609	\$34,458	\$10,848	45.9%
SC 3 - Large Transportation Service	139,613,526	\$10,476	\$15,388	\$4,911	46.9%
SC 3HP - Large Transportation Service at High Pressure	<u>5,246,711</u>	<u>\$163</u>	<u>\$239</u>	<u>\$76</u>	<u>46.9%</u>
Total PSC 16	494,743,229	\$116,770	\$171,520	\$54,750	46.9%
Bill Issuance and Payment Processing (BIPP) Revenue		\$1,859	\$1,589	(\$270)	-14.5%
Total PSC 16 and BIPP Revenue	494,743,229	\$118,629	\$173,108	\$54,480	45.9%
<u>Other Delivery Revenue Adjustments:</u>					
Low Income Discounts		(\$5,597)	(\$5,597)	\$0	0.0%
Economic Development Discounts		(\$122)	(\$122)	\$0	0.0%
Merchant Function Charge		\$1,250	\$8,268	\$7,018	561.5%
EEPS Surcharge		\$2,936	\$2,936	\$0	0.0%
TSAS Surcharge		\$12,852	\$12,852	\$0	0.0%
R&D Surcharge		\$314	\$314	\$0	0.0%
Unbilled		\$249	\$249	\$0	0.0%
Revenue Taxes		\$2,925	\$4,303	\$1,378	47.1%
Total Retail Revenue	494,743,229	\$133,435	\$196,311	\$62,876	47.1%

**Rochester Gas and Electric Corporation
Gas Department
Revenue Allocation
Forecast Year Ending August 31, 2011**

<u>PSC 16 Service Classification</u>	<u>Present Delivery Revenue (\$ 000)</u>	<u>Uniform Allocation (\$ 000)</u>	<u>Uniform Allocation (%)</u>
SC 1 - General Service	\$82,521	\$38,692	46.9%
SC 5 - Small Transportation Service	\$23,609	\$11,070	46.9%
SC 3 - Large Transportation Service	\$10,476	\$4,912	46.9%
SC 3HP - Large Transportation Service at High Pressure	\$163	\$76	46.9%
Total	<u>\$116,770</u>	<u>\$54,750</u>	<u>46.9%</u>

Revenue Increase			<u>Total (\$ 000)</u>
Gross Base Delivery Charge Increase - RRP-2, Schedule B			\$61,498
	<u>Present</u>	<u>Proposed</u>	
Less: Increase in MFC-Delivery charges	\$1,250	\$8,268	\$7,018
Plus: Decrease in BIPP Charges (Customer & ESCO)	\$2,234	\$1,964	\$270
Rate Design Net Increase - Gross Base Delivery Revenue			<u>\$54,750</u>
Uniform Increase			46.9%
25% above uniform increase			58.6%
25% below uniform increase			35.2%

**Rochester Gas and Electric Corporation
Gas Department
Comparison of Present and Proposed Rates
PSC 16 Service Classifications 1, 3, and 5**

		PRESENT RATES		PROPOSED RATES	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC1 & SC5 RATES					
0	3	\$14.38	\$0.00000	\$22.81	\$0.00000
4	100		\$0.17417		\$0.23429
101	500		\$0.16241		\$0.21847
501	1,000		\$0.14358		\$0.19314
1,001	30,000		\$0.08398		\$0.13320
SC3 RATES					
0	1,000	\$409.38	\$0.00000	\$649.31	\$0.00000
1,001	30,000		\$0.08429		\$0.12010
30,001	100,000		\$0.06679		\$0.09517
100,001	1,000,000		\$0.02583		\$0.03680
1,000,001	10,000,000		\$0.01333		\$0.02114
SC3HP RATES					
0	1,000	\$879.38	\$0.00000	\$1,394.78	\$0.00000
1,001	30,000		\$0.02717		\$0.03943
30,001	100,000		\$0.02717		\$0.03943
100,001	1,000,000		\$0.02717		\$0.03943
1,000,001	10,000,000		\$0.01403		\$0.02225

**Rochester Gas and Electric Corporation
Gas Department
Comparison of Present and Proposed Rates
PSC 16 Service Classifications 6, 7, 8, and 9**

		PRESENT RATES				PROPOSED RATES			
		<i>Winter (Nov-Mar)</i>		<i>Summer (Apr-Oct)</i>		<i>Winter (Nov-Mar)</i>		<i>Summer (Apr-Oct)</i>	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC6 & SC7 RATES									
A. Non-residential Small DG Customer with DG < 5MW and Usage < 35,000 therms									
0	3	\$14.38	\$0.00000	\$14.38	\$0.00000	\$22.81	\$0.00000	\$22.81	\$0.00000
4	100		\$0.06596		\$0.05583		\$0.09973		\$0.08491
101	500		\$0.05920		\$0.05206		\$0.08990		\$0.07918
501	1,000		\$0.05341		\$0.04602		\$0.08240		\$0.07000
1,001	30,000		\$0.03084		\$0.02692		\$0.05629		\$0.04828
B. Non-residential Small DG Customer with DG < 5MW and Usage ≥ 35,000 therms									
0	1,000	\$409.38	\$0.00000	\$409.38	\$0.00000	\$649.31	\$0.00000	\$649.31	\$0.00000
1,001	30,000		\$0.05499		\$0.04663		\$0.06776		\$0.05747
30,001	100,000		\$0.04476		\$0.03695		\$0.05499		\$0.04554
100,001	1,000,000		\$0.01733		\$0.01429		\$0.02134		\$0.01761
1,000,001	10,000,000		\$0.00906		\$0.00737		\$0.01218		\$0.01012
C. Non-residential Large DG Customer with DG of 5MW to less than 50MW									
0	1,000	\$409.38	\$0.00000	\$409.38	\$0.00000	\$649.31	\$0.00000	\$649.31	\$0.00000
1,001	10,000,000		\$0.00890		\$0.00740		\$0.01210		\$0.01012
Demand Charge per therm of MDQ > 47 therms:			\$0.84		\$0.84		\$0.96		\$0.96

		PRESENT RATES	
		Customer Charge	Volumetric Rate
SC8 & SC9 RATES			
0	3	\$14.12	\$0.00000
4	30,000		\$0.08390

		PROPOSED RATES	
		Customer Charge	Volumetric Rate
0	3	\$22.81	\$0.00000
4	30,000		\$0.12065

Rochester Gas and Electric Corporation
Gas Department
Monthly Bill Impact - Delivery & Commodity
Service Classification 1
Residential

Therms	Present Bill	Proposed Bill	Proposed Over Present	
			Amount	%
5	\$19.83	\$29.23	\$9.39	47.4%
10	\$24.98	\$34.89	\$9.90	39.6%
15	\$30.13	\$40.55	\$10.41	34.6%
20	\$35.29	\$46.21	\$10.92	31.0%
30	\$45.59	\$57.53	\$11.94	26.2%
40	\$55.89	\$68.85	\$12.96	23.2%
50	\$66.20	\$80.18	\$13.98	21.1%
60	\$76.50	\$91.50	\$15.00	19.6%
70	\$86.80	\$102.82	\$16.02	18.5%
80	\$97.11	\$114.14	\$17.04	17.5%
90	\$107.41	\$125.47	\$18.06	16.8%
100	\$117.71	\$136.79	\$19.08	16.2%
110	\$127.87	\$147.93	\$20.05	15.7%
120	\$138.04	\$159.07	\$21.03	15.2%
130	\$148.20	\$170.21	\$22.01	14.9%
140	\$158.36	\$181.35	\$22.99	14.5%
150	\$168.52	\$192.49	\$23.96	14.2%
160	\$178.69	\$203.63	\$24.94	14.0%
170	\$188.85	\$214.77	\$25.92	13.7%
180	\$199.01	\$225.91	\$26.90	13.5%
190	\$209.17	\$237.05	\$27.87	13.3%
200	\$219.33	\$248.19	\$28.85	13.2%
210	\$229.50	\$259.33	\$29.83	13.0%
220	\$239.66	\$270.47	\$30.81	12.9%
230	\$249.82	\$281.61	\$31.79	12.7%
240	\$259.98	\$292.75	\$32.76	12.6%
250	\$270.15	\$303.89	\$33.74	12.5%
300	\$320.96	\$359.59	\$38.63	12.0%
350	\$371.77	\$415.28	\$43.52	11.7%
400	\$422.58	\$470.98	\$48.41	11.5%
450	\$473.39	\$526.68	\$53.29	11.3%
500	\$524.20	\$582.38	\$58.18	11.1%
750	\$772.61	\$853.57	\$80.97	10.5%
1,000	\$1,021.02	\$1,124.76	\$103.75	10.2%
1,500	\$1,482.09	\$1,631.23	\$149.14	10.1%
2,000	\$1,943.16	\$2,137.69	\$194.54	10.0%
2,500	\$2,404.23	\$2,644.16	\$239.93	10.0%
3,000	\$2,865.30	\$3,150.62	\$285.32	10.0%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$14.38	\$22.81
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
4-100 Therms	\$0.17417	\$0.23429
101-500 Therms	\$0.16241	\$0.21847
501-1000 Therms	\$0.14358	\$0.19314
1001+ Therms	\$0.08398	\$0.13320
<u>TSAS Charge</u>		
4-100 Therms	\$0.03057	\$0.03057
101-500 Therms	\$0.02851	\$0.02851
501-1000 Therms	\$0.02520	\$0.02520
1001+ Therms	\$0.01474	\$0.01474
EEPS Rate	\$0.00338	\$0.00338
GSC Rate	\$0.77740	\$0.77740
MFC Rate	\$0.04055	\$0.08112
GRT - Del. (State)	2.0408%	2.0408%
GRT - Comm.	0.0000%	0.0000%

**Rochester Gas and Electric Corporation
Gas Department
Annual Bill Impact - Delivery & Commodity
Service Classification 1
Residential**

Exhibit ____ (RGERARD-9)
Page 2 of 4

Residential Spaceheating

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	161	\$179.70	\$204.74	\$25.04	13.9%
Feb	168	\$186.81	\$212.54	\$25.72	13.8%
Mar	153	\$171.57	\$195.83	\$24.26	14.1%
Apr	111	\$128.89	\$149.04	\$20.15	15.6%
May	69	\$85.77	\$101.69	\$15.92	18.6%
Jun	34	\$49.71	\$62.06	\$12.35	24.8%
Jul	21	\$36.32	\$47.34	\$11.03	30.4%
Aug	17	\$32.19	\$42.81	\$10.62	33.0%
Sep	22	\$37.35	\$48.47	\$11.13	29.8%
Oct	36	\$51.77	\$64.32	\$12.55	24.2%
Nov	74	\$90.92	\$107.35	\$16.43	18.1%
Dec	116	\$133.97	\$154.61	\$20.64	15.4%
Total	982	\$1,184.98	\$1,390.81	\$205.83	17.4%

Residential Non-spaceheating

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	79	\$96.07	\$113.01	\$16.94	17.6%
Feb	82	\$99.17	\$116.41	\$17.24	17.4%
Mar	74	\$90.92	\$107.35	\$16.43	18.1%
Apr	61	\$77.53	\$92.63	\$15.10	19.5%
May	32	\$47.65	\$59.80	\$12.15	25.5%
Jun	20	\$35.29	\$46.21	\$10.92	31.0%
Jul	14	\$29.10	\$39.42	\$10.31	35.4%
Aug	16	\$31.16	\$41.68	\$10.52	33.7%
Sep	16	\$31.16	\$41.68	\$10.52	33.7%
Oct	19	\$34.26	\$45.08	\$10.82	31.6%
Nov	36	\$51.77	\$64.32	\$12.55	24.2%
Dec	63	\$79.59	\$94.90	\$15.31	19.2%
Total	512	\$703.68	\$862.48	\$158.80	22.6%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$14.38	\$22.81
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
4-100 Therms	\$0.17417	\$0.23429
101-500 Therms	\$0.16241	\$0.21847
501-1000 Therms	\$0.14358	\$0.19314
1001+ Therms	\$0.08398	\$0.13320
<u>TSAS Charge</u>		
4-100 Therms	\$0.03057	\$0.03057
101-500 Therms	\$0.02851	\$0.02851
501-1000 Therms	\$0.02520	\$0.02520
1001+ Therms	\$0.01474	\$0.01474
EEPS Rate	\$0.00338	\$0.00338
GSC Rate	\$0.77740	\$0.77740
MFC Rate	\$0.04055	\$0.08112
GRT - Del. (State)	2.0408%	2.0408%
GRT - Comm.	0.0000%	0.0000%

**Rochester Gas and Electric Corporation
Gas Department
Monthly Bill Impact - Delivery & Commodity
Service Classification 1
Non-Residential**

Therms	Present Bill	Proposed Bill	Proposed Over Present	
			Amount	%
5	\$19.50	\$28.56	\$9.06	46.5%
10	\$24.61	\$34.03	\$9.42	38.3%
15	\$29.73	\$39.50	\$9.77	32.9%
20	\$34.84	\$44.96	\$10.12	29.1%
30	\$45.07	\$55.90	\$10.83	24.0%
40	\$55.29	\$66.83	\$11.54	20.9%
50	\$65.52	\$77.77	\$12.25	18.7%
60	\$75.75	\$88.70	\$12.96	17.1%
70	\$85.97	\$99.64	\$13.66	15.9%
80	\$96.20	\$110.57	\$14.37	14.9%
90	\$106.43	\$121.51	\$15.08	14.2%
100	\$116.66	\$132.44	\$15.79	13.5%
110	\$126.74	\$143.20	\$16.46	13.0%
120	\$136.83	\$153.96	\$17.12	12.5%
130	\$146.92	\$164.71	\$17.79	12.1%
140	\$157.01	\$175.47	\$18.46	11.8%
150	\$167.10	\$186.23	\$19.13	11.4%
160	\$177.19	\$196.98	\$19.79	11.2%
170	\$187.28	\$207.74	\$20.46	10.9%
180	\$197.37	\$218.50	\$21.13	10.7%
190	\$207.45	\$229.25	\$21.80	10.5%
200	\$217.54	\$240.01	\$22.46	10.3%
300	\$318.43	\$347.57	\$29.14	9.2%
400	\$419.32	\$455.13	\$35.82	8.5%
500	\$520.21	\$562.70	\$42.49	8.2%
750	\$766.89	\$824.45	\$57.56	7.5%
1,000	\$1,013.57	\$1,086.20	\$72.62	7.2%
1,250	\$1,242.74	\$1,330.34	\$87.60	7.0%
1,500	\$1,471.91	\$1,574.49	\$102.58	7.0%
1,750	\$1,701.08	\$1,818.64	\$117.56	6.9%
2,000	\$1,930.25	\$2,062.79	\$132.54	6.9%
2,500	\$2,388.59	\$2,551.09	\$162.50	6.8%
3,000	\$2,846.93	\$3,039.39	\$192.46	6.8%
4,000	\$3,763.61	\$4,015.98	\$252.38	6.7%
5,000	\$4,680.28	\$4,992.58	\$312.30	6.7%
10,000	\$9,263.67	\$9,875.56	\$611.89	6.6%
20,000	\$18,430.44	\$19,641.52	\$1,211.08	6.6%
30,000	\$27,597.21	\$29,407.48	\$1,810.27	6.6%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$14.38	\$22.81
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
4-100 Therms	\$0.17417	\$0.23429
101-500 Therms	\$0.16241	\$0.21847
501-1000 Therms	\$0.14358	\$0.19314
1001+ Therms	\$0.08398	\$0.13320
<u>TSAS Charge</u>		
4-100 Therms	\$0.03057	\$0.03057
101-500 Therms	\$0.02851	\$0.02851
501-1000 Therms	\$0.02520	\$0.02520
1001+ Therms	\$0.01474	\$0.01474
EEPS Rate	\$0.00000	\$0.00000
GSC Rate	\$0.77740	\$0.77740
MFC Rate	\$0.04055	\$0.05125
GRT - Del.	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

**Rochester Gas and Electric Corporation
Gas Department
Annual Bill Impact - Delivery & Commodity
Service Classification 1
Non-Residential**

Commercial

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	536	\$555.73	\$600.39	\$44.66	8.0%
Feb	512	\$532.05	\$575.26	\$43.22	8.1%
Mar	484	\$504.06	\$545.49	\$41.42	8.2%
Apr	373	\$392.08	\$426.09	\$34.01	8.7%
May	221	\$238.73	\$262.60	\$23.87	10.0%
Jun	117	\$133.81	\$150.73	\$16.92	12.6%
Jul	83	\$99.27	\$113.85	\$14.59	14.7%
Aug	72	\$88.02	\$101.83	\$13.81	15.7%
Sep	83	\$99.27	\$113.85	\$14.59	14.7%
Oct	117	\$133.81	\$150.73	\$16.92	12.6%
Nov	226	\$243.77	\$267.97	\$24.20	9.9%
Dec	384	\$403.18	\$437.92	\$34.75	8.6%
Total	3,208	\$3,423.77	\$3,746.73	\$322.95	9.4%

Industrial

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	2,317	\$2,220.84	\$2,372.37	\$151.53	6.8%
Feb	2,462	\$2,353.76	\$2,513.98	\$160.22	6.8%
Mar	2,218	\$2,130.09	\$2,275.69	\$145.60	6.8%
Apr	1,501	\$1,472.83	\$1,575.47	\$102.64	7.0%
May	737	\$754.06	\$810.84	\$56.77	7.5%
Jun	311	\$329.53	\$359.40	\$29.87	9.1%
Jul	146	\$163.06	\$181.92	\$18.86	11.6%
Aug	104	\$120.69	\$136.75	\$16.06	13.3%
Sep	195	\$212.50	\$234.63	\$22.13	10.4%
Oct	349	\$367.87	\$400.28	\$32.41	8.8%
Nov	827	\$842.87	\$905.07	\$62.20	7.4%
Dec	1,618	\$1,580.08	\$1,689.73	\$109.65	6.9%
Total	12,785	\$12,548.17	\$13,456.13	\$907.95	7.2%

Municipal

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	1,278	\$1,268.41	\$1,357.69	\$89.28	7.0%
Feb	1,271	\$1,261.99	\$1,350.85	\$88.86	7.0%
Mar	1,178	\$1,176.74	\$1,260.03	\$83.29	7.1%
Apr	945	\$959.30	\$1,028.61	\$69.31	7.2%
May	516	\$535.99	\$579.45	\$43.46	8.1%
Jun	200	\$217.54	\$240.01	\$22.46	10.3%
Jul	63	\$78.82	\$91.98	\$13.17	16.7%
Aug	67	\$82.91	\$96.36	\$13.45	16.2%
Sep	86	\$102.34	\$117.14	\$14.80	14.5%
Oct	203	\$220.57	\$243.23	\$22.67	10.3%
Nov	524	\$543.89	\$587.83	\$43.94	8.1%
Dec	947	\$961.28	\$1,030.70	\$69.43	7.2%
Total	7,278	\$7,409.79	\$7,983.89	\$574.10	7.7%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$14.38	\$22.81
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
4-100 Therms	\$0.17417	\$0.23429
101-500 Therms	\$0.16241	\$0.21847
501-1000 Therms	\$0.14358	\$0.19314
1001+ Therms	\$0.08398	\$0.13320
<u>TSAS Charge</u>		
4-100 Therms	\$0.03057	\$0.03057
101-500 Therms	\$0.02851	\$0.02851
501-1000 Therms	\$0.02520	\$0.02520
1001+ Therms	\$0.01474	\$0.01474
EEPS Rate	\$0.00000	\$0.00000
GSC Rate	\$0.77740	\$0.77740
MFC Rate	\$0.04055	\$0.05125
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Department
Monthly Bill Impact - Delivery Only
Service Classification 1 and 5
Residential

Therms	Present Bill	Proposed Bill	Proposed Over Present	
			Amount	%
5	\$15.74	\$24.93	\$9.19	58.4%
10	\$16.80	\$26.30	\$9.50	56.5%
15	\$17.86	\$27.67	\$9.81	54.9%
20	\$18.93	\$29.04	\$10.11	53.4%
30	\$21.05	\$31.78	\$10.73	51.0%
40	\$23.17	\$34.51	\$11.34	48.9%
50	\$25.30	\$37.25	\$11.95	47.2%
60	\$27.42	\$39.99	\$12.57	45.8%
70	\$29.55	\$42.72	\$13.18	44.6%
80	\$31.67	\$45.46	\$13.79	43.6%
90	\$33.79	\$48.20	\$14.41	42.6%
100	\$35.92	\$50.94	\$15.02	41.8%
110	\$37.90	\$53.49	\$15.59	41.1%
120	\$39.88	\$56.04	\$16.16	40.5%
130	\$41.86	\$58.60	\$16.74	40.0%
140	\$43.85	\$61.15	\$17.31	39.5%
150	\$45.83	\$63.71	\$17.88	39.0%
160	\$47.81	\$66.26	\$18.45	38.6%
170	\$49.79	\$68.82	\$19.02	38.2%
180	\$51.78	\$71.37	\$19.60	37.8%
190	\$53.76	\$73.93	\$20.17	37.5%
200	\$55.74	\$76.48	\$20.74	37.2%
210	\$57.73	\$79.04	\$21.31	36.9%
220	\$59.71	\$81.59	\$21.88	36.7%
230	\$61.69	\$84.15	\$22.46	36.4%
240	\$63.67	\$86.70	\$23.03	36.2%
250	\$65.66	\$89.26	\$23.60	35.9%
300	\$75.57	\$102.03	\$26.46	35.0%
350	\$85.48	\$114.80	\$29.32	34.3%
400	\$95.40	\$127.58	\$32.18	33.7%
450	\$105.31	\$140.35	\$35.04	33.3%
500	\$115.22	\$153.12	\$37.90	32.9%
750	\$159.14	\$209.68	\$50.54	31.8%
1,000	\$203.06	\$266.24	\$63.19	31.1%
1,500	\$255.15	\$343.45	\$88.30	34.6%
2,000	\$307.24	\$420.65	\$113.41	36.9%
2,500	\$359.33	\$497.86	\$138.52	38.5%
3,000	\$411.43	\$575.06	\$163.63	39.8%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$14.38	\$22.81
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
4-100 Therms	\$0.17417	\$0.23429
101-500 Therms	\$0.16241	\$0.21847
501-1000 Therms	\$0.14358	\$0.19314
1001+ Therms	\$0.08398	\$0.13320
<u>TSAS Charge</u>		
4-100 Therms	\$0.03057	\$0.03057
101-500 Therms	\$0.02851	\$0.02851
501-1000 Therms	\$0.02520	\$0.02520
1001+ Therms	\$0.01474	\$0.01474
EEPS Rate	\$0.00338	\$0.00338
GSC Rate	\$0.00000	\$0.00000
MFC Rate	\$0.00000	\$0.00000
GRT - Del. (State)	2.0408%	2.0408%
GRT - Comm.	0.0000%	0.0000%

**Rochester Gas and Electric Corporation
Gas Department
Annual Bill Impact - Delivery Only
Service Classification 1 and 5
Residential**

Residential Spaceheating

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	161	\$48.01	\$66.52	\$18.51	38.6%
Feb	168	\$49.40	\$68.31	\$18.91	38.3%
Mar	153	\$46.42	\$64.48	\$18.05	38.9%
Apr	111	\$38.10	\$53.75	\$15.65	41.1%
May	69	\$29.33	\$42.45	\$13.12	44.7%
Jun	34	\$21.90	\$32.87	\$10.97	50.1%
Jul	21	\$19.14	\$29.31	\$10.17	53.2%
Aug	17	\$18.29	\$28.22	\$9.93	54.3%
Sep	22	\$19.35	\$29.59	\$10.23	52.9%
Oct	36	\$22.32	\$33.42	\$11.09	49.7%
Nov	74	\$30.39	\$43.82	\$13.42	44.2%
Dec	116	\$39.09	\$55.02	\$15.93	40.8%
Total	982	\$381.75	\$547.75	\$166.00	43.5%

Residential Non-spaceheating

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	79	\$31.46	\$45.19	\$13.73	43.7%
Feb	82	\$32.09	\$46.01	\$13.92	43.4%
Mar	74	\$30.39	\$43.82	\$13.42	44.2%
Apr	61	\$27.63	\$40.26	\$12.63	45.7%
May	32	\$21.48	\$32.32	\$10.85	50.5%
Jun	20	\$18.93	\$29.04	\$10.11	53.4%
Jul	14	\$17.65	\$27.40	\$9.74	55.2%
Aug	16	\$18.08	\$27.94	\$9.87	54.6%
Sep	16	\$18.08	\$27.94	\$9.87	54.6%
Oct	19	\$18.71	\$28.77	\$10.05	53.7%
Nov	36	\$22.32	\$33.42	\$11.09	49.7%
Dec	63	\$28.06	\$40.81	\$12.75	45.4%
Total	512	\$284.88	\$422.91	\$138.03	48.5%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$14.38	\$22.81
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
4-100 Therms	\$0.17417	\$0.23429
101-500 Therms	\$0.16241	\$0.21847
501-1000 Therms	\$0.14358	\$0.19314
1001+ Therms	\$0.08398	\$0.13320
<u>TSAS Charge</u>		
4-100 Therms	\$0.03057	\$0.03057
101-500 Therms	\$0.02851	\$0.02851
501-1000 Therms	\$0.02520	\$0.02520
1001+ Therms	\$0.01474	\$0.01474
EEPS Rate	\$0.00338	\$0.00338
GSC Rate	\$0.00000	\$0.00000
MFC Rate	\$0.00000	\$0.00000
GRT - Del. (State)	2.0408%	2.0408%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Department
Monthly Bill Impact - Delivery Only
Service Classification 1 and 5
Non-Residential

Therms	Present Bill	Proposed Bill	Proposed Over Present	
			Amount	%
5	\$15.41	\$24.42	\$9.01	58.5%
10	\$16.43	\$25.74	\$9.31	56.6%
15	\$17.46	\$27.07	\$9.61	55.0%
20	\$18.48	\$28.39	\$9.91	53.6%
30	\$20.53	\$31.04	\$10.51	51.2%
40	\$22.58	\$33.69	\$11.11	49.2%
50	\$24.62	\$36.34	\$11.71	47.6%
60	\$26.67	\$38.98	\$12.31	46.2%
70	\$28.72	\$41.63	\$12.92	45.0%
80	\$30.76	\$44.28	\$13.52	43.9%
90	\$32.81	\$46.93	\$14.12	43.0%
100	\$34.86	\$49.58	\$14.72	42.2%
110	\$36.77	\$52.05	\$15.28	41.6%
120	\$38.68	\$54.52	\$15.84	41.0%
130	\$40.59	\$56.99	\$16.40	40.4%
140	\$42.50	\$59.46	\$16.96	39.9%
150	\$44.41	\$61.93	\$17.52	39.5%
160	\$46.31	\$64.40	\$18.08	39.0%
170	\$48.22	\$66.87	\$18.64	38.7%
180	\$50.13	\$69.34	\$19.20	38.3%
190	\$52.04	\$71.81	\$19.76	38.0%
200	\$53.95	\$74.28	\$20.32	37.7%
300	\$73.04	\$98.97	\$25.93	35.5%
400	\$92.14	\$123.67	\$31.54	34.2%
500	\$111.23	\$148.37	\$37.14	33.4%
750	\$153.42	\$202.95	\$49.53	32.3%
1,000	\$195.62	\$257.54	\$61.92	31.7%
1,250	\$220.30	\$294.52	\$74.23	33.7%
1,500	\$244.98	\$331.51	\$86.53	35.3%
1,750	\$269.66	\$368.49	\$98.84	36.7%
2,000	\$294.34	\$405.48	\$111.14	37.8%
2,500	\$343.70	\$479.45	\$135.75	39.5%
3,000	\$393.06	\$553.42	\$160.36	40.8%
4,000	\$491.78	\$701.36	\$209.58	42.6%
5,000	\$590.50	\$849.30	\$258.80	43.8%
10,000	\$1,084.10	\$1,589.00	\$504.90	46.6%
20,000	\$2,071.30	\$3,068.40	\$997.10	48.1%
30,000	\$3,058.50	\$4,547.79	\$1,489.29	48.7%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$14.38	\$22.81
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
4-100 Therms	\$0.17417	\$0.23429
101-500 Therms	\$0.16241	\$0.21847
501-1000 Therms	\$0.14358	\$0.19314
1001+ Therms	\$0.08398	\$0.13320
<u>TSAS Charge</u>		
4-100 Therms	\$0.03057	\$0.03057
101-500 Therms	\$0.02851	\$0.02851
501-1000 Therms	\$0.02520	\$0.02520
1001+ Therms	\$0.01474	\$0.01474
EEPS Rate	\$0.00000	\$0.00000
GSC Rate	\$0.00000	\$0.00000
MFC Rate	\$0.00000	\$0.00000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

**Rochester Gas and Electric Corporation
Gas Department
Annual Bill Impact - Delivery Only
Service Classification 1 and 5
Non-Residential**

Commercial

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	536	\$117.30	\$156.23	\$38.93	33.2%
Feb	512	\$113.25	\$150.99	\$37.74	33.3%
Mar	484	\$108.17	\$144.42	\$36.25	33.5%
Apr	373	\$86.98	\$117.00	\$30.02	34.5%
May	221	\$57.96	\$79.46	\$21.50	37.1%
Jun	117	\$38.11	\$53.78	\$15.67	41.1%
Jul	83	\$31.38	\$45.08	\$13.70	43.7%
Aug	72	\$29.13	\$42.16	\$13.04	44.8%
Sep	83	\$31.38	\$45.08	\$13.70	43.7%
Oct	117	\$38.11	\$53.78	\$15.67	41.1%
Nov	226	\$58.92	\$80.70	\$21.78	37.0%
Dec	384	\$89.08	\$119.72	\$30.64	34.4%
Total	3,208	\$799.77	\$1,088.40	\$288.63	36.1%

Industrial

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	2,317	\$325.63	\$452.38	\$126.74	38.9%
Feb	2,462	\$339.95	\$473.83	\$133.88	39.4%
Mar	2,218	\$315.86	\$437.73	\$121.87	38.6%
Apr	1,501	\$245.08	\$331.66	\$86.58	35.3%
May	737	\$151.23	\$200.12	\$48.89	32.3%
Jun	311	\$75.14	\$101.69	\$26.55	35.3%
Jul	146	\$43.64	\$60.94	\$17.30	39.6%
Aug	104	\$35.62	\$50.57	\$14.94	41.9%
Sep	195	\$53.00	\$73.04	\$20.04	37.8%
Oct	349	\$82.40	\$111.08	\$28.68	34.8%
Nov	827	\$166.42	\$219.77	\$53.35	32.1%
Dec	1,618	\$256.63	\$348.97	\$92.34	36.0%
Total	12,785	\$2,090.59	\$2,861.76	\$771.16	36.9%

Municipal

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	1,278	\$223.06	\$298.67	\$75.60	33.9%
Feb	1,271	\$222.37	\$297.63	\$75.26	33.8%
Mar	1,178	\$213.19	\$283.87	\$70.68	33.2%
Apr	945	\$186.33	\$245.53	\$59.20	31.8%
May	516	\$113.93	\$151.86	\$37.94	33.3%
Jun	200	\$53.95	\$74.28	\$20.32	37.7%
Jul	63	\$27.28	\$39.78	\$12.49	45.8%
Aug	67	\$28.10	\$40.84	\$12.74	45.3%
Sep	86	\$31.99	\$45.87	\$13.88	43.4%
Oct	203	\$54.52	\$75.02	\$20.49	37.6%
Nov	524	\$115.28	\$153.61	\$38.33	33.3%
Dec	947	\$186.67	\$245.97	\$59.30	31.8%
Total	7,278	\$1,456.69	\$1,952.93	\$496.23	34.1%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$14.38	\$22.81
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
4-100 Therms	\$0.17417	\$0.23429
101-500 Therms	\$0.16241	\$0.21847
501-1000 Therms	\$0.14358	\$0.19314
1001+ Therms	\$0.08398	\$0.13320
<u>TSAS Charge</u>		
4-100 Therms	\$0.03057	\$0.03057
101-500 Therms	\$0.02851	\$0.02851
501-1000 Therms	\$0.02520	\$0.02520
1001+ Therms	\$0.01474	\$0.01474
EEPS Rate	\$0.00000	\$0.00000
GSC Rate	\$0.00000	\$0.00000
MFC Rate	\$0.00000	\$0.00000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Department
Monthly Bill Impact - Delivery Only
Service Classification 3
Non-Residential

Therms	Present Bill	Proposed Bill	Proposed Over Present	
			Amount	%
1,000	\$410.56	\$650.95	\$240.39	58.6%
2,000	\$530.86	\$807.06	\$276.20	52.0%
3,000	\$651.16	\$963.18	\$312.02	47.9%
4,000	\$771.46	\$1,119.29	\$347.83	45.1%
5,000	\$891.76	\$1,275.40	\$383.64	43.0%
7,500	\$1,192.51	\$1,665.68	\$473.17	39.7%
10,000	\$1,493.26	\$2,055.96	\$562.70	37.7%
15,000	\$2,094.76	\$2,836.52	\$741.76	35.4%
20,000	\$2,696.26	\$3,617.07	\$920.81	34.2%
25,000	\$3,297.76	\$4,397.63	\$1,099.87	33.4%
30,000	\$3,899.26	\$5,178.19	\$1,278.93	32.8%
35,000	\$4,376.46	\$5,797.27	\$1,420.81	32.5%
40,000	\$4,853.66	\$6,416.35	\$1,562.69	32.2%
45,000	\$5,330.86	\$7,035.44	\$1,704.58	32.0%
50,000	\$5,808.06	\$7,654.52	\$1,846.46	31.8%
60,000	\$6,762.46	\$8,892.68	\$2,130.22	31.5%
70,000	\$7,716.86	\$10,130.85	\$2,413.99	31.3%
80,000	\$8,671.26	\$11,369.01	\$2,697.75	31.1%
90,000	\$9,625.66	\$12,607.18	\$2,981.52	31.0%
100,000	\$10,580.06	\$13,845.35	\$3,265.29	30.9%
150,000	\$12,442.56	\$16,256.55	\$3,813.99	30.7%
200,000	\$14,305.06	\$18,667.76	\$4,362.70	30.5%
250,000	\$16,167.56	\$21,078.97	\$4,911.41	30.4%
300,000	\$18,030.06	\$23,490.18	\$5,460.12	30.3%
350,000	\$19,892.56	\$25,901.39	\$6,008.83	30.2%
400,000	\$21,755.06	\$28,312.60	\$6,557.54	30.1%
450,000	\$23,617.56	\$30,723.81	\$7,106.25	30.1%
500,000	\$25,480.06	\$33,135.02	\$7,654.96	30.0%
550,000	\$27,342.56	\$35,546.23	\$8,203.67	30.0%
600,000	\$29,205.06	\$37,957.43	\$8,752.37	30.0%
650,000	\$31,067.56	\$40,368.64	\$9,301.08	29.9%
700,000	\$32,930.06	\$42,779.85	\$9,849.79	29.9%
750,000	\$34,792.56	\$45,191.06	\$10,398.50	29.9%
800,000	\$36,655.06	\$47,602.27	\$10,947.21	29.9%
850,000	\$38,517.56	\$50,013.48	\$11,495.92	29.8%
900,000	\$40,380.06	\$52,424.69	\$12,044.63	29.8%
950,000	\$42,242.56	\$54,835.90	\$12,593.34	29.8%
1,000,000	\$44,105.06	\$57,247.11	\$13,142.05	29.8%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$409.38	\$649.31
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
1K-30K Therms	\$0.08429	\$0.12010
30K-100K Therms	\$0.06679	\$0.09517
100K-1M Therms	\$0.02583	\$0.03680
1M+ Therms	\$0.01333	\$0.02114
<u>TSAS Charge</u>		
1K-30K Therms	\$0.03545	\$0.03545
30K-100K Therms	\$0.02809	\$0.02809
100K-1M Therms	\$0.01086	\$0.01086
1M+ Therms	\$0.00561	\$0.00561
EEPS Rate	\$0.00000	\$0.00000
TGRA Rate	\$0.00056	\$0.00056
MFC Rate	\$0.00000	\$0.00000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

**Rochester Gas and Electric Corporation
Gas Department
Annual Bill Impact - Delivery Only
Service Classification 3
Non-Residential**

Commercial

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	23,803	\$3,153.76	\$4,210.77	\$1,057.00	33.5%
Feb	20,835	\$2,796.71	\$3,747.43	\$950.72	34.0%
Mar	20,966	\$2,812.47	\$3,767.88	\$955.41	34.0%
Apr	15,635	\$2,171.15	\$2,935.65	\$764.50	35.2%
May	11,649	\$1,691.63	\$2,313.39	\$621.75	36.8%
Jun	9,556	\$1,439.85	\$1,986.64	\$546.80	38.0%
Jul	9,429	\$1,424.57	\$1,966.82	\$542.25	38.1%
Aug	9,510	\$1,434.31	\$1,979.46	\$545.15	38.0%
Sep	8,772	\$1,345.53	\$1,864.25	\$518.72	38.6%
Oct	12,320	\$1,772.36	\$2,418.14	\$645.78	36.4%
Nov	16,119	\$2,229.38	\$3,011.20	\$781.83	35.1%
Dec	21,604	\$2,889.22	\$3,867.48	\$978.26	33.9%
Total	180,198	\$25,160.94	\$34,069.09	\$8,908.15	35.4%

Industrial

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	69,504	\$7,669.52	\$10,069.44	\$2,399.92	31.3%
Feb	62,541	\$7,004.97	\$9,207.30	\$2,202.33	31.4%
Mar	61,688	\$6,923.56	\$9,101.69	\$2,178.12	31.5%
Apr	48,951	\$5,707.94	\$7,524.64	\$1,816.69	31.8%
May	41,823	\$5,027.65	\$6,642.07	\$1,614.42	32.1%
Jun	38,555	\$4,715.75	\$6,237.44	\$1,521.69	32.3%
Jul	39,521	\$4,807.94	\$6,357.05	\$1,549.10	32.2%
Aug	41,330	\$4,980.60	\$6,581.03	\$1,600.44	32.1%
Sep	41,549	\$5,001.50	\$6,608.15	\$1,606.65	32.1%
Oct	53,498	\$6,141.91	\$8,087.63	\$1,945.72	31.7%
Nov	59,031	\$6,669.98	\$8,772.71	\$2,102.73	31.5%
Dec	62,696	\$7,019.77	\$9,226.49	\$2,206.73	31.4%
Total	620,687	\$71,671.09	\$94,415.63	\$22,744.54	31.7%

Municipal

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	21,679	\$2,898.24	\$3,879.18	\$980.94	33.8%
Feb	18,444	\$2,509.07	\$3,374.16	\$865.09	34.5%
Mar	17,600	\$2,407.54	\$3,242.41	\$834.87	34.7%
Apr	11,584	\$1,683.82	\$2,303.24	\$619.42	36.8%
May	5,827	\$991.25	\$1,404.50	\$413.26	41.7%
Jun	3,502	\$711.55	\$1,041.54	\$329.99	46.4%
Jul	3,043	\$656.33	\$969.89	\$313.56	47.8%
Aug	3,022	\$653.81	\$966.61	\$312.80	47.8%
Sep	3,725	\$738.38	\$1,076.36	\$337.98	45.8%
Oct	8,464	\$1,308.48	\$1,816.17	\$507.69	38.8%
Nov	13,064	\$1,861.86	\$2,534.28	\$672.42	36.1%
Dec	19,164	\$2,595.69	\$3,486.56	\$890.87	34.3%
Total	129,118	\$19,016.02	\$26,094.91	\$7,078.90	37.2%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$409.38	\$649.31
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
1K-30K Therms	\$0.08429	\$0.12010
30K-100K Therms	\$0.06679	\$0.09517
100K-1M Therms	\$0.02583	\$0.03680
1M+ Therms	\$0.01333	\$0.02114
<u>TSAS Charge</u>		
1K-30K Therms	\$0.03545	\$0.03545
30K-100K Therms	\$0.02809	\$0.02809
100K-1M Therms	\$0.01086	\$0.01086
1M+ Therms	\$0.00561	\$0.00561
EEPS Rate	\$0.00000	\$0.00000
TGRA Rate	\$0.00056	\$0.00056
MFC Rate	\$0.00000	\$0.00000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Department
Monthly Bill Impact - Delivery Only
Service Classification 3 - High Pressure Option
Non-Residential

Therms	Present Bill	Proposed Bill	Proposed Over Present	
			Amount	%
1,000	\$880.56	\$1,396.41	\$515.85	58.6%
2,000	\$919.72	\$1,447.84	\$528.12	57.4%
3,000	\$958.88	\$1,499.26	\$540.38	56.4%
4,000	\$998.04	\$1,550.69	\$552.65	55.4%
5,000	\$1,037.20	\$1,602.11	\$564.91	54.5%
7,500	\$1,135.10	\$1,730.68	\$595.58	52.5%
10,000	\$1,233.00	\$1,859.24	\$626.24	50.8%
15,000	\$1,428.80	\$2,116.36	\$687.56	48.1%
20,000	\$1,624.60	\$2,373.49	\$748.89	46.1%
25,000	\$1,820.40	\$2,630.61	\$810.21	44.5%
30,000	\$2,016.20	\$2,887.74	\$871.54	43.2%
35,000	\$2,212.00	\$3,144.86	\$932.86	42.2%
40,000	\$2,407.80	\$3,401.99	\$994.19	41.3%
45,000	\$2,603.60	\$3,659.11	\$1,055.51	40.5%
50,000	\$2,799.40	\$3,916.24	\$1,116.84	39.9%
60,000	\$3,191.00	\$4,430.49	\$1,239.49	38.8%
70,000	\$3,582.60	\$4,944.74	\$1,362.14	38.0%
80,000	\$3,974.20	\$5,458.99	\$1,484.79	37.4%
90,000	\$4,365.80	\$5,973.24	\$1,607.44	36.8%
100,000	\$4,757.40	\$6,487.49	\$1,730.09	36.4%
150,000	\$6,715.40	\$9,058.74	\$2,343.34	34.9%
200,000	\$8,673.40	\$11,629.99	\$2,956.59	34.1%
250,000	\$10,631.40	\$14,201.24	\$3,569.84	33.6%
300,000	\$12,589.40	\$16,772.49	\$4,183.09	33.2%
350,000	\$14,547.40	\$19,343.74	\$4,796.34	33.0%
400,000	\$16,505.40	\$21,914.99	\$5,409.59	32.8%
450,000	\$18,463.40	\$24,486.24	\$6,022.84	32.6%
500,000	\$20,421.40	\$27,057.49	\$6,636.09	32.5%
550,000	\$22,379.40	\$29,628.74	\$7,249.34	32.4%
600,000	\$24,337.40	\$32,199.99	\$7,862.59	32.3%
650,000	\$26,295.40	\$34,771.24	\$8,475.84	32.2%
700,000	\$28,253.40	\$37,342.49	\$9,089.09	32.2%
750,000	\$30,211.40	\$39,913.74	\$9,702.34	32.1%
800,000	\$32,169.40	\$42,484.99	\$10,315.59	32.1%
850,000	\$34,127.40	\$45,056.24	\$10,928.84	32.0%
900,000	\$36,085.40	\$47,627.49	\$11,542.09	32.0%
950,000	\$38,043.40	\$50,198.74	\$12,155.34	32.0%
1,000,000	\$40,001.40	\$52,769.99	\$12,768.59	31.9%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$879.38	\$1,394.78
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
1K-30K Therms	\$0.02717	\$0.03943
30K-100K Therms	\$0.02717	\$0.03943
100K-1M Therms	\$0.02717	\$0.03943
1M+ Therms	\$0.01403	\$0.02225
<u>TSAS Charge</u>		
1K-30K Therms	\$0.01143	\$0.01143
30K-100K Therms	\$0.01143	\$0.01143
100K-1M Therms	\$0.01143	\$0.01143
1M+ Therms	\$0.00590	\$0.00590
EEPS Rate	\$0.00000	\$0.00000
TGRA Rate	\$0.00056	\$0.00056
MFC Rate	\$0.00000	\$0.00000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Department
Annual Bill Impact - Delivery Only
Service Classification 3 - High Pressure Option
Non-Residential

Commercial

Month	Therms	Present Bill	Proposed Bill	Proposed Over Present	
				Amount	%
Jan	415,623	\$17,117.20	\$22,718.40	\$5,601.21	32.7%
Feb	311,892	\$13,055.09	\$17,384.04	\$4,328.95	33.2%
Mar	280,017	\$11,806.87	\$15,744.86	\$3,938.00	33.4%
Apr	200,454	\$8,691.18	\$11,653.34	\$2,962.16	34.1%
May	115,871	\$5,378.91	\$7,303.66	\$1,924.75	35.8%
Jun	79,356	\$3,948.98	\$5,425.87	\$1,476.89	37.4%
Jul	162,626	\$7,209.83	\$9,708.03	\$2,498.20	34.6%
Aug	151,941	\$6,791.41	\$9,158.56	\$2,367.15	34.9%
Sep	141,437	\$6,380.07	\$8,618.39	\$2,238.31	35.1%
Oct	181,985	\$7,967.93	\$10,703.57	\$2,735.64	34.3%
Nov	246,379	\$10,489.60	\$14,015.03	\$3,525.43	33.6%
Dec	335,778	\$13,990.47	\$18,612.37	\$4,621.91	33.0%
Total	2,623,359	\$112,827.54	\$151,046.11	\$38,218.58	33.9%

Billing Determinants		
	Present Rates	Proposed Rates
Customer Charge	\$879.38	\$1,394.78
BIPP Charge	\$0.62	\$1.08
<u>Volumetric Charge</u>		
1K-30K Therms	\$0.02717	\$0.03943
30K-100K Therms	\$0.02717	\$0.03943
100K-1M Therms	\$0.02717	\$0.03943
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30K-100K Therms	\$0.01143	\$0.01143
100K-1M Therms	\$0.01143	\$0.01143
1M+ Therms	\$0.00590	\$0.00590
EEPS Rate	\$0.00000	\$0.00000
TGRA Rate	\$0.00056	\$0.00056
MFC Rate	\$0.00000	\$0.00000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

ROCHESTER GAS AND ELECTRIC COMPANY
GAS REVENUE TO REVENUE REQUIREMENT RATIO ANALYSIS

	TOTAL GAS SYSTEM	TOTAL FIRM SALES SC1	TOTAL TRANSPORT SC5	TOTAL SC3	TOTAL HIGH PRESSURE SC3
PRESENT RATES					
RATE BASE	450,313,876	328,298,243	69,993,127	51,372,164	562,623
NET OPER INC (PRESENT RATES)	\$33,072,690	\$23,913,706	\$6,565,055	\$2,506,942	\$84,582
RATE OF RETURN (PRES RATES)	7.34%	7.28%	9.38%	4.88%	15.03%
RELATIVE RATE OF RETURN	1.00	0.99	1.28	0.66	2.05
DELIVERY SALES REVENUE (PRE RATES)	\$ 133,557,877	\$ 100,710,419	\$ 21,226,053	\$ 11,358,338	\$ 246,500
Rate of Return (Claimed = Actual ROR)	7.34%	7.34%	7.34%	7.34%	7.34%
RETURN REQ FOR CLAIMED ROR	33,072,690	24,111,418	5,140,550	3,772,959	41,321
TOTAL DEL SALES REVENUE REQ CLAIMED ROR	133,557,877	101,037,837	18,867,015	13,454,913	174,857
REVENUE DEFICIENCY TOTAL DEL SALES REV	(0)	101,037,837	18,867,015	13,454,913	174,857

Sales Rev @Actual ROR / Sales Rev @ System ROR	1.00	1.00	1.13	0.84	1.41
Percent Deviation		-0.32%	12.50%	-15.58%	40.97%

Marginal Cost of Service

Marginal Rev Req	\$ 445,923,216	\$ 307,283,381	98,097,317	39,856,782	\$685,737
Marginal Rev Req Adj	\$ 120,320,861	82,912,483	26,469,027	10,754,323	185,028
Ratio	0.26982				
Revenues	\$ 120,320,861	\$ 85,297,259	24,309,379	10,551,202	\$163,021

Rev:RevReq Ratio	1.000	1.029	0.918	0.981	0.881
Percent Deviation		2.88%	-8.16%	-1.89%	-11.89%

INDEX FOR WORKPAPERS

Exhibit Reference	Description of Exhibit	No. WP	Title of Workpaper (or WP) File	Content of Workpaper	WP Format	Trade Secret
RGERARD-1	Development of electric delivery revenues, present versus proposed, by service class	5	<ol style="list-style-type: none"> 1. RG&E Electric Rate Design Proposal September 17 2009 FINAL DO NOT UPDATE.xls 2. light design 9 15 09 workpaper.xls 3. Fixed NBC in Stand-By Rate Calculation Ver 10 0 (2009-09-01) Master.xls 4. Workpapers Stand-By Rate Calculation Rate Case Ver 10.0 (2009-09-14) Master.xls 5. Minimum Demand Adjusted.xls 	<ol style="list-style-type: none"> 1. Electric rate design model 2. Area lighting and street lighting rate design 3. Calculation of fixed NBC in current standby rates 4. Calculation of proposed standby rates 5. Calculation of adjustment to minimum demand charges 	<ol style="list-style-type: none"> 1. xls 2. xls 3. xls 4. xls 5. xls 	<ol style="list-style-type: none"> 1.No 2.No 3.No 4.No 5.No
RGERARD-2	Present and proposed electric delivery rates by service class	1	See "RG&E Electric Rate Design Proposal September 17 2009 FINAL DO NOT UPDATE.xls" for RGERARD-1	Present and proposed delivery rates	xls	No
RGERARD-3	Electric total bill comparisons	1	2009-09-14 Full Rate Bill Impact.xls	Total bill calculation model	xls	No
RGERARD-4	Electric delivery bill comparisons	1	2009-09-14 Delivery Rate Impact.xls	Delivery bill calculation model	xls	No
RGERARD-5	Results of the electric revenue to revenue requirement ratio analysis based on embedded cost of service and marginal cost of service study results	1	RG&E RARD-5 Workpaper.xls	Development of electric revenue to revenue requirement ratios	xls	No

INDEX FOR WORKPAPERS

Exhibit Reference	Description of Exhibit	No. WP	Title of Workpaper (or WP) File	Content of Workpaper	WP Format	Trade Secret
RGERARD-6	Summary of electric economic development rates	1	2009 EZR ILR 9 14 09.xls	Electric Marginal revenues versus proposed electric revenue comparison – Review for electric economic development	xls	No
RGERARD-7	Development of gas delivery revenues, present versus proposed, by service class	2	1. RGE Gas Rate Year Revenue Forecast.xls 2. RGE Gas Rate Design Model	1. Forecasting model - delivery revenue at present rates. 2. Rate design model for SC1 through SC5.	1. xls 2. xls	1. No 2. No
RGERARD-8	Present and proposed gas delivery rates by service class	3	1. DG RGE _nonres_2009 rate case.xls 2. DG RGE _residential_2009 rate case.xls Also see “RGE Gas Rate Design Model” workpaper for Exhibit RGERARD-7 3. RGERARD-8_econ-dev_workpaper.xls	1. Rate design model for SC6 and SC7. 2. Rate design model for SC8 and SC9 3. Gas Marginal revenues versus proposed gas revenue comparison – Review for gas economic development	1. xls 2. xls 3. xls	1. No 2. No 3. No
RGERARD-9	Gas total bill comparisons	1	Bill Impact Calculations.xls	Bill calculation model	xls	No
RGERARD-10	Gas delivery bill comparisons	0	See “Bill Impact Calculations.xls” workpaper for Exhibit RGERARD-9.			
RGERARD-11	Results of the gas revenue to revenue requirement ratio analysis based on embedded cost of service and marginal cost of service study results	1	RGERARD-11_workpaper.xls	Development of gas revenue to revenue requirement ratios	xls	No