

GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES

Retail Access Surcharge (RAS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RAS, as mandated by Public Service Commission Order issued May 20, 2004, shown in the RAS Statement. The RAS is subject to an annual reconciliation.

System Benefits Charge (SBC):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefit Charge (SBC) Statement). This surcharge is composed of two components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case 05-M-0090;
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs*, issued and effective June 23, 2008, in Case 07-M-0548.

The surcharge will be calculated on an annual basis to collect the Corporation's allocated fund amounts set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis. A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Tariff (PSC 18 - Electricity).

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

Temporary State Assessment Surcharge ("TSAS"):

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge rate will be multiplied by all kWh or kW delivered, as applicable, on the customer bill, including usage subject to Economic Incentives and kWh's supplied by NYPA.

Each year a reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days' notice. Such statement can be found at the end of this Schedule (PSC 18 – Electricity).

Electric Delivery and Reliability Surcharge Mechanism (EDR):

Pursuant to the Commission's Order Authorizing Recovery of Costs Associated with Stimulus Projects, issued and effective July 27, 2009 in Case 09-E-0310, the Electric Delivery and Reliability Surcharge Mechanism (EDR) is designed to recover the balance of costs associated with projects that were approved by the Public Service Commission and received partial funding from the U.S. Department of Energy. The EDR shall recover the costs associated with such projects when projects are placed in-service.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES (Cont'd)

Electric Delivery and Reliability Surcharge Mechanism (EDR) (Cont'd):

1. Calculation of:

The EDR shall consist of the revenue requirement for the approved projects plus reconciliation of the prior EDR; divided by the Company's forecast of sales for the twelve month period over which the surcharge will apply.

2. Applicable to:

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased by multiplying all kilowatt-hours delivered by the EDR; to be determined annually.

3. Reconciliation:

Each year, the Company will complete a reconciliation for the EDR. The Company will reconcile for difference between authorized surcharge amounts and actual collections. Any over- or under-collection will be deducted from or added to the subsequent EDR as described above.

A statement setting forth the projects, their associated capital and operating costs, and estimated in-service dates will be filed with the Commission on not less than fifteen (15) days' notice.

4.5 INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

The rates and charges for service under all service classifications, including any adjustments and minimum charge, shall be increased by the effective aggregate percentage rate based on the aggregate percentage rate of the taxes imposed on the Company's electric revenues pursuant to Sections 210 and 186-a of the Tax Law; Section 20-b of the General City Law; and Section 5-530 of the Village Law. These surcharges are subdivided into rates applicable to revenues from (1) transportation, (2) commodity and (3) net income.

The applicable aggregate percentage rate and surcharge factor shall be set forth on statements filed with the Public Service Commission. Whenever a city or village levies a new tax on the Company's gross revenue, repeals such a tax or changes the rate of such a tax, the Company will file a new statement. Every such statement shall be filed not less than fifteen business days before the date on which it is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statements will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public at Company offices at which applications for service may be made.

The effective aggregate percentage rate is computed as follows:

$$\frac{\text{tax imposed (\%)}}{1 - \text{taxes imposed (\%)}}$$

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 30
Revision: 7
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE (Cont'd)

MONTHLY CHARGE:

The monthly charge shall be the sum of the lamp, fixture and circuit charges for units in service during the customer's billing period.

DETERMINATION OF kWh CONSUMPTION:

For each of the electricity supply pricing options, kilowatt-hour use will be determined by multiplying the number of luminaires in service by the Billing kW by the total number of burning hours in the billing period. General Information Section 4.12 will be used to determine the number of burning hours in a billing period.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.4). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.4). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company shall:
 - a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
 - b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2h. Should customer request a subsequent reconnection or disconnection, or should Company disconnect service pursuant to Rule 5.1 or Special Provisions 1g or 2i, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2h.
 - c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company will bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

(Continued on next leaf)

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 45.4
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 3

TRAFFIC SIGNAL SERVICE (Cont'd)

Determination of kWh Consumption:

For each of the electricity supply pricing options, kilowatt-hour use will be determined by multiplying the number of Billing Faces in service by 69 watts by the total number of burning hours in the billing period and dividing by 1000. General Information Section 4.12 will be used to determine the number of burning hours in a billing period.

A Billing Face shall be 69 watts or any fraction thereof. To determine the number of Billing Faces, divide the total wattage at each intersection by 69 watts.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.4.). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including applicable surcharges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

Temporary State Assessment Surcharge (“TSAS”):

Each customer bill for service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, and 14 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission’s *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge rate will be multiplied by all kWh or KW delivered, as applicable, including usage subject to Economic Incentives. For customers taking service under Service Classification Nos. 10, 11, and 12, the customer’s otherwise applicable service classification will determine the applicable surcharge. For customers taking service under Service Classification 14, the surcharge will be applied to the Contract Demand.

Each year a reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days’ notice. Such statement can be found at the end of this Schedule (PSC 19 – Electricity).

Electric Delivery and Reliability Surcharge Mechanism (EDR):

Pursuant to the Commission’s *Order Authorizing Recovery of Costs Associated with Stimulus Projects*, issued and effective July 27, 2009 in Case 09-E-0310, the Electric Delivery and Reliability Surcharge Mechanism (EDR) is designed to recover the balance of costs associated with projects that were approved by the Public Service Commission and received partial funding from the U.S. Department of Energy. The EDR shall recover the costs associated with such projects when projects are placed in-service.

1. Calculation of:

The EDR shall consist of the revenue requirement for the approved projects plus reconciliation of the prior EDR; divided by the Company’s forecast of sales for the twelve month period over which the surcharge will apply.

2. Applicable to:

Each customer bill for service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, and 14 will be increased by multiplying all kilowatt-hours delivered by the EDR; to be determined annually.

3. Reconciliation:

Each year, the Company will complete a reconciliation for the EDR. The Company will reconcile for difference between authorized surcharge amounts and actual collections. Any over- or under-collection will be deducted from or added to the subsequent EDR as described above.

A statement setting forth the projects, their associated capital and operating costs, and estimated in-service dates will be filed with the Commission on not less than fifteen (15) days’ notice.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.1 INCREMENTAL LOAD PROGRAMS

A. INCREMENTAL LOAD RATE

PURPOSE:

This service is designed to encourage businesses customers to locate or expand their facilities in the Company's service territory.

ELIGIBILITY CRITERIA:

- 1) The ILR Program is available to Prospective or Existing non-residential and non-public authority customers with SIC codes 01-14 (Agriculture, Forestry, Fishing, and Mining), 20-39 (Manufacturing), 50 (Wholesale trade – durable goods), 51 (Wholesale trade – non-durable goods), 60-67 (Finance, Insurance, and Real Estate) or 73 (Business Services) that add load by constructing a new facility, expanding an existing facility, or redeveloping an existing facility that has been vacant for at least six months.
- 2) A Prospective Customer is defined as an applicant
 - i. Whose activities are largely or entirely different in nature from those of the previous customer; or
 - ii. Whose activities are the same as those of a previous customer but who is a different owner of the business, or
 - iii. That will conduct business at a premise where business has not been conducted for at least six months prior to the application for ILR benefits; or
 - iv. That has obtained a business in a bankruptcy liquidation sale from the previous customer
 - v. Who qualifies for service under and in accordance with the provisions of Service Classification Nos. 3, 7, 8 and 9.
- 3) Prospective Customer - Any applicant that, (i) satisfies the definition of a Prospective Customer above; and (ii) satisfies the usage thresholds for additional qualifying equipment set forth below, will be deemed an eligible Prospective Customer and receive the ILR incentive, as appropriate, on the entire billed usage in the qualified blocks.
Existing Customer - Any current customer that (i) satisfies the usage thresholds for additional qualifying equipment set forth below and (ii) does not satisfy the definition of a Prospective Customer above, will be deemed an eligible Existing Customer, entitled to receive an ILR incentive on increased usage in the qualified blocks above a historic monthly base load of usage established before the addition of qualifying equipment
- 4) The eligible Prospective Customer or Existing Customer must add new or additional load of at least 25 kilowatts by constructing a new facility, expanding an existing facility, or redeveloping an existing facility that has been vacant for at least six months.

GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

L.1 INCREMENTAL LOAD PROGRAMS (Cont'd)

A. INCREMENTAL LOAD RATE (Cont'd)

TERM:

Effective January 1, 2013, the ILR program will terminate. Such termination will not affect customers who initiate ILR service by December 31, 2012. These customers will continue ILR service until the completion of their four year term.

CHARACTER OF SERVICE

Continuous, Alternating Current - 60 cycle, voltage and phase at the Company's option, as available and appropriate for the customer's requirement.

SUPPLY SERVICE OPTIONS:

ILR customers may select one of the following electricity supply pricing options: ESCO Supply Service (ESS) or RG&E Supply Service (RSS).

ESCO Supply Service (ESS)

Effective beginning January 1, 2010:

This Retail Access choice includes a fixed component for RG&E delivery service and a Retail Access Credit of \$0.004 per kWh. Electricity supply is provided by an ESCO.

RG&E Supply Service (RSS)

Effective beginning January 1, 2010:

This Non-Retail Access choice includes a fixed component for RG&E delivery service and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary service and NYPA Transmission Access Charges (NTAC). Electricity supply is provided by RG&E.

TRANSITION CHARGE:

All ILR customers are exempt from paying the Transition Charge.

The ILR customer must choose the same Supply Service Option for its incentive load, non-incentive load, and all future ILR load at the facility.

BILLING:

The Company will calculate bills for service supplied under the Incremental Load Rate in accordance with the applicable Special Provision under Service Classification Nos. 3, 7, 8, and 9.

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge: \$19.38

Energy Delivery Charge:

All kilowatthours, per kWh \$0.02270

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kilowatthours, per kWh Per RAS Statement, as described in Rule 4

Bill Issuance Charge:

\$0.62

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed for each Supply Service Option.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 164.4
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed for each Electricity Supply Pricing Option.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

TERM OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

Service may be discontinued upon three days' written notice to the Company. A customer who transfers to the Non-Retail Access Rate from the Retail Access Rate must remain on the Non-Retail Access Rate for a minimum term of one year from the date of the transfer, unless service to the ESCO is discontinued in whole or significant part pursuant to Rule 11.D.10.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 166.4
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

METER CHARGE:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

Metering Voltage

Secondary	\$2.75
Secondary (Polyphase)	\$2.75
Primary (Polyphase)	\$2.75

Meter Service Charge:

Metering Voltage

Secondary	\$2.32
Secondary (Polyphase)	\$2.32
Primary (Polyphase)	\$2.32

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$0.13
Secondary (Polyphase)	\$0.13
Primary (Polyphase)	\$0.13

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 176
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the monthly meter charge as listed for each Electricity Supply Pricing Option.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments, systems benefits charge and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

Service may be discontinued upon three days' written notice to the Company. A customer who transfers to the Non-Retail Access Rate from the Retail Access Rate must remain on the Non-Retail Access Rate for a minimum term of one year from the date of the transfer, unless service to the ESCO is discontinued in whole or significant part pursuant to Rule 11.D.10.

SERVICE CLASSIFICATION NO. 6 (Cont'd)

AREA LIGHTING SERVICE

DELIVERY CHARGES: (Per Month) (Cont'd)

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the 'last day to pay' date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

One year from the initial rendering of service and thereafter until terminated by either party by giving the other 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company agrees, subject to its ability to obtain needed materials, to replace the existing luminaires with luminaires of a different wattage or type, upon written request from the customer provided that, if the fixture must also be replaced to accommodate the new lamp the customer pays the unamortized investment in the existing fixture, and further provided that the Company shall not be obligated to replace in any calendar year more than 10 percent of the units in service as of the effective date of this leaf. The Company will replace the customers lamps individually as they fail, at no charge to the customer. The Company will replace all of the customer's lamps on the first occasion after the written request of having to replace a failed lamp at the customer's premises, and charge the customer \$4.00 for each working lamp replaced. If the customer desires to have the lamps replaced prior to that occasion, the customer will pay a one time charge of \$18.00 in addition to the above charges.

Where a customer, within one year of the removal of a luminaire, requests the installation of a luminaire of a different wattage or type, said installation shall be considered a replacement and customer shall be obligated to pay the applicable charges specified in the first paragraph.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 190.4
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

METER CHARGE:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

Metering Voltage

Secondary	\$2.75
Secondary (Polyphase)	\$2.75
Primary (Polyphase)	\$2.75

Meter Service Charge:

Metering Voltage

Secondary	\$2.32
Secondary (Polyphase)	\$2.32
Primary (Polyphase)	\$2.32

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$0.13
Secondary (Polyphase)	\$0.13
Primary (Polyphase)	\$0.13

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 195.2
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Energy Charge and Demand Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). Kilo-watt hours supplied by NYPA are also subject to this surcharge. See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DELIVERY DEMAND CHARGE:

The minimum monthly delivery demand charge is \$2.56 (secondary), \$1.86 (substation), \$2.60 (primary), \$0.96 (subtransmission-Industrial), \$0.98 (subtransmission-commercial) or \$1.13 (transmission) per kilowatt of service capacity contracted for.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

METER CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

Metering Voltage

Secondary	\$3.75
Secondary (Polyphase)	\$3.75
Primary (Polyphase)	\$3.75

Meter Service Charge:

Metering Voltage

Secondary	\$2.73
Secondary (Polyphase)	\$2.73
Primary (Polyphase)	\$2.73

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$0.13
Secondary (Polyphase)	\$0.13
Primary (Polyphase)	\$0.13

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 218
Revision: 7
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 10 (Cont'd)

RETAIL ACCESS SURCHARGE (RAS):

Per RAS Statement, as described in Rule 4. All kilowatt hours, per kWh.

SYSTEM BENEFITS CHARGE:

Per SBC Statement, as described in Rule 4. All kilowatt hours, per kWh.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by the applicable effective aggregate percentage shown in Rule 4.J. for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rates as stated on each Individual Electric Service Agreement. A late payment charge of one and one-half (1 1/2) percent per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C(2). The late payment charge will be stated in the Individual Electric Service Agreement but shall not exceed the rate stated in Rule 4.C.2.

NYISO EMERGENCY DEMAND RESPONSE PROGRAM RIDER

Any Customer that is taking service under this Service Classification and is participating in the NYISO's Emergency Demand Response Program ("EDRP"), as provided in the NYISO's Services Tariff as an EDRP Load, is eligible for service under this rider. The Customer must submit to the Corporation an application for service under this Rider. The Corporation will process the Customer application in no more than seven (7) days after submission of a completed application, subject to any processing time required by the NYISO.

Participation in the EDRP is voluntary and no penalties will be assessed for the failure to curtail load.

- a) **Term**
The Corporation will notify Customers as to when their load may first be offered to the NYISO.
- b) **Emergency Demand Response Period Notification**

The Corporation will notify Customers served under this Rider when the NYISO declares an emergency, in accordance with Attachment G to NYISO's Services Tariff. Notice shall be provided by telephone, e-mail, facsimile and/or other electronic means, as agreed upon by the Corporation and the Customer. Notification will occur approximately 2 hours prior to the need for load reduction by Customers. The Corporation shall endeavor to provide earlier notification when possible, but shorter notification periods may be necessary. The Corporation will also notify Customers served under this Rider when the NYISO declares the emergency to be over. Reductions to the load served by the Corporation by Customers under this Rider in response to NYISO-declared emergencies will be voluntary. In order to receive payments under this Rider, Customers must be able to demonstrate that their load curtailment or operation of emergency generating equipment was in effect for the entire period of each NYISO-declared emergency. The Customer shall designate in writing an authorized representative and an alternate representative to receive the notice.

(Continued on next leaf)

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 224
Revision: 12
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 11 (Cont'd)

TERM

The term of delivery service shall be limited to no more than five years, unless a longer term is approved by the PSC. Prospective adjustments may be negotiated by the Corporation and the Customer, as defined within the Individual Electric Service Agreement.

The term of standard Corporation-offered commodity service supplied by the Corporation shall be reflected in the Individual Electric Service Agreement and shall remain in effect for the time periods established in the otherwise applicable Service Classification.

Other commodity options may provide for prospective price changes and term limitations, as defined within the Individual Electric Service Agreement.

If a Customer terminates or breaches an Individual Electric Service Agreement with the Corporation prior to the expiration of the term in which the price for a non-tariffed commodity option was to remain in effect, the Customer shall be responsible for compensating the Corporation for any obligations the Corporation has, or any damages the Corporation incurs, to a commodity supplier or a provider of a financial hedge relating to that price.

SYSTEM BENEFIT CHARGE

Per SBC Statement, as described in Rule 4. All kilowatt hours, per kWh.

RENEWABLE PORTFOLIO STANDARD:

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

RETAIL ACCESS SURCHARGE (RAS):

Per RAS Statement, as described in Rule 4. All kilowatt hours, per kWh.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

SERVICE CLASSIFICATION NO. 12

POWER FOR JOBS (Cont'd)

DELIVERY CHARGES:

The Company shall charge the customer for delivery service at the rates specified below. Delivery rates vary according to the customer's Parent Service Classification.

<u>Parent Service Classification</u>	<u>Rates (\$/kW-mo)</u>
S.C. No. 3	8.295
S.C. No. 7	12.415
S.C. No. 8 Secondary	5.915
S.C. No. 8 Transmission-Secondary	3.590
S.C. No. 8 Primary	3.826
S.C. No. 8 Subtransmission	3.205
S.C. No. 8 Transmission	0.525

MONTHLY CUSTOMER CHARGE:

The Monthly Customer Charge shall be \$30.00 per month, exclusive of any other rates and charges (including any Customer Charge for the Parent Service Classification).

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge for Power for Jobs Service shall consist of two components:

- A. The energy, transmission and ancillary services charges rendered to the Company by NYPA in connection with Power for Jobs service for the customer.
- B. The Monthly Customer Charge.

RETAIL ACCESS SURCHARGE (RAS):

Per RAS Statement, as described in Rule 4. All kilowatt hours, per kWh.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). Kilowatt-hours supplied by NYPA are also subject to this surcharge. See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K). See EDR Statement.

NON-NYPA LOAD SUPPLY SERVICE OPTIONS:

Customers served under this Service Classification must, for their Non-NYPA Load may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 244
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge as listed above.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be applied to the Contract Demand Charge for each customer bill under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of one and one half percent (1 1/2%) per month will be billed on all amounts not paid by the "past due" date. For additional information, see Rule 4, Metering and Billing, of this Schedule.

TERM:

A minimum of one year and thereafter until terminated by 60 days written notice.

DETERMINATION OF DEMAND:

Contract Demand:

A customer will have the option of accepting a Contract Demand established by RG&E or of establishing its own Contract Demand in accordance with this tariff. Without regard to which party sets the customer's Contract Demand, upon the occurrence of an exceedence, the Contract Demand will be ratcheted up by the amount of the exceedence.

1. Company Set Contract Demand

The Company set Contract Demand for an Existing Customer will be based on the peak demand of that customer over the twelve (12) months prior to the effective date that the customer takes service under these Standby Service rates, taking into consideration the contribution of additional and/or existing OSG, the addition and/or removal of equipment, and the coincidence and diversity of the customer's load. In cases where historical billing demand does not represent a reasonable Contract Demand level, the Company will confer with the customer to set an appropriate Contract Demand. Where RG&E establishes a Contract Demand for a new customer, the Contract Demand will be determined, in consultation with the customer, by assessing the nameplate rating of the equipment to be served, and projecting, through an engineering analysis, the coincidence and diversity of the new customer's load.