

**NEW YORK STATE ELECTRIC & GAS CORPORATION
ROCHESTER GAS AND ELECTRIC CORPORATION**

Volumetric Community Distributed Generation

Procedural Requirements

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1. INTRODUCTION

On July 17, 2015, the Public Service Commission (“PSC” or “Commission”) issued the Order Establishing a Community Distributed Generation Program and Making Other Findings (the “Order”), in Case 15-E-0082¹ under which the policies, requirements and conditions for implementing Community Net Metering were established. (Community Net Metering is referred to as Community Distributed Generation (“CDG”) in all communications.)

Beginning May 1, 2016, New York State Electric & Gas Corporation (“NYSEG”) and Rochester Gas and Electric Corporation (“RG&E”), herein after jointly referred to as the “Companies” or individually as the “Company”, will effectuate a CDG Program available to any Net Metered Generation Facility, within the Company’s service territory, subject to the eligibility requirements set forth herein.

On December 12, 2019, the Commission issued its Order Regarding Consolidated Billing for Community Distributed Generation in Case 19-M-0463 (“Net Crediting Order”) which established the policies, requirements, and conditions to implement Net Crediting. The terms of service for CDG that resulted from the VDER Order, the Expansion Order, and the Net Crediting Order are set forth in the following NYSEG and RG&E tariffs: (1) NYSEG - Schedule for Electricity, NYSEG Tariff P.S.C. No. 119, NYSEG Tariff P.S.C. No. 120, and NYSEG Tariff P.S.C. No. 121; and (2) RG&E P.S.C. No. 18 and RG&E Tariff P.S.C. No. 19 (“Tariffs”). On December 20, 2024 the Commission issued its Order Approving Net Crediting For Volumetric Community Distributed Generation Project in Case 19-M-0463 which authorizes Net Crediting for volumetrically compensated CDG projects.

Under the CDG Program, there are three main parties: the CDG Host; CDG Satellites; and the Company. A CDG Host is the project sponsor and is responsible for owning or operating the generation facility, coordinating the project’s interconnection and operation with the Company, and supervising and fostering cooperation among the project’s satellites. CDG Satellites are electric customers who will own or contract for a proportion of the credits accumulated at the generation facility’s meter, as a percentage of the facility’s output in excess of usage on the CDG Host’s account. The Company will be responsible for distributing the credits from the CDG Host’s account in accordance with the CDG Host’s instructions.

The procedures may change from time to time based on experience or changes in PSC orders, including adoption or modification of the Uniform Business Practices². In the event of any inconsistency between the rate schedule(s) or any PSC order of the above-mentioned requirements and this plan, the rate schedule(s) and PSC orders will govern.

2. DEFINITIONS

CDG Host: A non-residential customer that owns or operates electric generating equipment eligible for net metering in accordance to NYSEG P.S.C. No. 120 and RG&E P.S.C No 19 and whose net energy produced by its generating equipment is applied to the accounts of other electric customers (“CDG Satellites”) with which it has a contractual arrangement related to the disposition of net metering credits.

CDG Host Anniversary Month: 11 months from the CDG Host’s initial CDG bill period start date. The CDG Host Anniversary month cannot be modified or changed.

¹ Case 15-E-0082 – Proceeding on Motion of the Commission as to the Policies, Requirements and Conditions for Implementing a Company Net Metering Program

² Case 15-M-0180 Uniform Business Practices for Distributed Energy Resource Suppliers

CDG Satellite: An electric customer who is participating in a CDG Program. Each customer shall own or contract for a proportion of the credits accumulated at the meter of the CDG Host.

Excess Generation: The electricity (kWh) supplied by the CDG Host to the Company during the billing period that exceeds the electricity (kWh) supplied by the Company to CDG Host. For customers billed on time-differentiated rates (TOU meter), *e.g.*, On-Peak/Off-Peak, the excess is calculated for each peak. For hourly billed customers, excess generation is calculated for each hourly period.

Prior Excess Generation: Undistributed excess generation remaining on the CDG Host's account from prior bill periods.

Net-Metered Generation Facility: A generation facility eligible for net metering as a non-residential customer in conformance with Public Service Law 66-j or 66-l, limited in size consistent with those statutes, located behind a Host meter attached to a load under either a demand or non-demand classification.

3. CDG HOST ELIGIBILITY PROVISIONS

- a. The CDG Host is a non-residential customer who owns or operates electric generating equipment eligible for net metering under Public Service Law, section 66-j or 66-l and whose net energy produced by its generating equipment is applied to accounts of other electric customers ("CDG Satellites") with which it has a contractual arrangement related to the disposition of net metering credits.
- b. The CDG Host has a contract in writing with each of their satellite customers for a portion of the excess generation accumulated at the meter of the CDG Host and ensures all CDG Satellites meet participation requirements.
- c. The Company shall not be responsible for any contractual arrangements or other agreements between the CDG Host and CDG Satellites including contractual terms, pricing, dispute resolution and contract term.
- d. Parties must meet all terms and conditions of this Procedure, which may be amended or superseded from time to time.
- e. Parties must meet the requirements of the PSC that are adopted pursuant to its Orders, issued in Case 15-E-0082³ and to be issued in Case 15-M-0180⁴.
- f. The CDG Host is certifying in writing to the Company, both prior to commencing net metered service under CDG and annually thereafter, that it has met all requirements established and is in compliance with all applicable laws and the Data Security Agreement.

³ Case 15-E-0082 – Proceeding on Motion of the Commission as to the Policies, Requirements and Conditions for Implementing a Company Net Metering Program

⁴ Case 15-M-0180 - In the Matter of Regulation and Oversight of Distributed Energy Resource Providers and Products

4. CDG HOST PROGRAM PROVISIONS

The CDG Host shall:

- a. Comply with any and all requirements of the Public Service Commission and with the Companies' electricity rate schedule, NYSEG P.S.C. No. 119, and NYSEG P.S.C. No. 120 and RG&E P.S.C No. 19, and RG&E P.S.C No. 18 which may be amended from time to time.
- b. Operate in compliance with the standards and requirements set forth in the New York State Standardized Interconnection Requirements("SIR").
- c. Provide consistent and fair treatment to customers.
- d. Maintain processes and procedures to resolve customer inquiries without undue discrimination in an efficient manner and provide an acknowledgement or a response to a customer inquiry within 2 days and if only an acknowledgement is provided, a response within 14 days.
- e. Direct the customer to contact NYSEG at 1-800-572-1111 or RG&E at 1-800-743-2110 if an inquiry is specific to utility service.
- f. Maintain information regarding customer inquiries and complaints pertaining to its products and services and designate a representative to provide information relating to customer inquiries and complaints to the Department of Public Service (alternatively referred to as "DPS", "Department" or "Staff").
- g. Seek to resolve disputes among CDG Satellites in the first instance. If the dispute cannot be resolved, the Satellites can contact DPS to pursue the dispute resolution process available at the Department to resolve disputes between CDG Host and Satellites.
- h. Obtain written authorization from the customer to request and receive the customer's historical consumption prior to providing the customer's name and account number to the Company through available Company methods such as Electronic Data Interchange or Secured Service Site.
- i. Certify that it has written authorization from the customer to request and receive the customer's historical usage information upon request of the information from the Company.
- j. Certify it has entered into a written contract with a customer upon submitting CDG Allocation Requests on behalf of such customer.
- k. Be a non-residential customer with a Net-Metered Generation Facility under Public Service Law 66-j or 66-l.
- l. Certify in writing to the Company, both prior to commencing net metered service under CDG and annually thereafter, that it has met all requirements established and is in compliance with all applicable laws and CDG program requirements.
- m. Certify they can satisfy the obligations assumed with respect to their CDG Satellites.
- n. Be and remain in good standing in the Company's CDG program and all other Company programs, as applicable, and the CDG Host shall not be in default under any agreement by and between CDG Host and Company.

- o. Not request termination or suspension of the Company's electric service to a CDG Satellite Account.

5. CDG PROCESS RESPONSIBILITIES

The Parties shall be responsible for complying with all the following processes and associated customer care activities:

Distributed Generation Application

1. Complete and submit the Standard Interconnection Requirements document to the Company via distributedgenerationadmin@avangrid.com.
2. After submitting an application for Distributed Generation, the applicant will receive a project file number.
3. After receiving approval from the Company and meeting all requirements related to the interconnection of the Net-Metered Generation Facility, the applicant shall be notified of their effective interconnection date via a final installation letter.

CDG Host Required Documents

Complete and submit the following documents to the Company via NYSEG_CDG@nyseg.com or RG&E_CDG@rge.com, as applicable:

- CDG Host Information Form (Appendix A)
- CDG Host Certification (Appendix B)
- CDG Data Exchange Protocols (Appendix C)
- Agent Authorization Form (Appendix D) as applicable.

Once the required documents have been submitted to NYSEG_CDG@nyseg.com or RGE_CDG@rge.com, the CDG Host will receive an email that includes the Data Security Agreement. After the host reviews the Data Security Agreement, it should be signed and emailed to NYSEG_CDG@nyseg.com or RGE_CDG@rge.com.

Data Exchange processes

After all CDG Host Required Documents are received, the Company will send the following to the CDG Host via separate emails:

- a. CDG Host ID, to be used in the file nomenclature
- b. CDG Host password for protected spreadsheets
- c. Password protected spreadsheets (Initial/Subsequent/Banked Requests)

The above information will be emailed to the address provided in Appendix C within 10 business days, or other timeframe that is mutually agreeable.

The CDG Host shall submit requests to the Company via email with request contents contained in an attached password protected Excel file. CDG Host inquiries related to the administration and/or billing of the CDG program shall be directed to NYSEG_CDG@nyseg.com or RGE_CDG@rge.com. Requests shall be submitted to same email.

The Company will confirm via email acceptance or denial of each request within 5 business days, or other timeframe that is mutually agreeable, upon receipt of each data request.

Sample spreadsheets and required spreadsheet file naming conventions for Initial Allocation, Subsequent Allocation, and Banked Allocation Requests can be found in Appendix C, Data Exchange Protocols.

The Data Exchange processes are defined below:

- A. Historical Consumption Request
- B. Initial Allocation Request
- C. Subsequent Allocation Request
- D. Banked Allocation Request
- E. Satellite Account Closure and Notification

A. Historical Consumption Request

- i. Historical Consumption Requests can be made through the Secured Services portal available on NYSEG.com or RGE.com, or through Electronic Data Interchange (EDI).
- ii. Data will be returned and will include 12-months of usage when available.
- iii. For additional information regarding access through Secured Service email NYSEG_CDG@nyseg.com or RGE_CDG@rge.com, as applicable. For additional information regarding access through EDI, emails can be sent to Supplier_Relations@rge.com.

B. Initial Allocation Request

- i. Initial Allocation Requests must be received a minimum of 60 days before commencing billing under CDG. The host shall designate the Host Account and the CDG Satellite Accounts that will receive net metering service in the initial Allocation Request.
 - a. Accepted Allocation Requests will be effective with the first full Host Account billing period from the later of 45 days after receipt of such request or effective date of interconnection.
 - b. The CDG Host has the option to request that if a CDG Satellite is rejected, the CDG Satellite be removed and the percentage originally allocated to that CDG Satellite, be added to the CDG Host's allocation percentage. The CDG Host must select "Yes" in the specified cell on the allocation file consenting to the automatic removal of the CDG Satellite. The file will then be marked Accepted.
- ii. The CDG Host will communicate to the Company any electric metered CDG Satellite Accounts with which it has a contractual agreement related to the disposition of net metering credits via email. Satellite allocations of Host Account Excess Generation should be specified in a percentage up to three decimal places of accuracy.
- iii. Satellite allocations must total 100% or less. For Satellite allocations less than 100%, the CDG Host must designate the remaining percentage to their CDG Host account.
- iv. The CDG Host must designate no fewer than ten CDG Satellite accounts with active NYSEG electric service under NYSEG P.S.C. No. 120 and RG&E P.S.C. No. 19 or RG&E electric service except when the project:
 - a. is located on the site of a property serving multiple residential or non-residential customers.
 - b. only serves farm operations ("CDG Farm Project"), as defined in PSL Agricultural and Markets Law, Section 301(11); and residences of individuals who own or are employed by the served farm operations. A CDG Farm Project that seeks to waive the minimum number of Satellite Accounts shall be responsible for certifying to the Company that each Satellite Account is either a farm operation or the owner or employee of one of the farm operation Satellite Accounts

- v. No more than 40% of the Excess Generation of the CDG Host may serve CDG Satellites of 25 kW or greater (for those members collectively); provided, however, that the CDG Host may include each dwelling unit located within a multi-unit building and served indirectly as though it were a separate participant for determining whether the ten CDG Satellite minimum and 40% output limits are reached or for a CDG Farm Project, waive the requirement that no single large Satellite Account member or group of Satellite Account members consume more than 40% of the credits generated by the CDG Farm Project
- vi. The CDG Host may not request an allocation for an account that is a net metered customer-generator a Remote Net Metered Host or Satellite Account or taking Standby Service under NYSEG P.S.C. No. 120, Service Classification 11 or RG&E P.S.C. No. 19, Service Classification 14.
- vii. All associated CDG Satellite Accounts must be located within the Company's service territory and within the same NYISO zone as the CDG Host.
- viii. Each Satellite allocation distribution percentage must amount to at least 1,000 kWh annually but may not exceed the CDG Satellite Account's historic average annual kWh usage (or forecast usage if historic data is not available).
- ix. The Company will validate the request and respond with the appropriate error message as outlined in Appendix C. A password protected spreadsheet will be attached to the email and note the specific reason(s) for failure as documented in Appendix C.
- x. If, for any reason, a request does not pass validation, the entire request will be rejected. The CDG Host must submit a new Allocation Request to the Company. An accepted request must be received 45 days before net metered service will commence starting with the time a new file is received.

C. Subsequent Allocation Request

- i. After commencing net metered service under the CDG Program, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply.
- ii. The information contained in the Subsequent Allocation Request will follow the same request format, validation, and submittal process as outlined in the Initial Allocations Requests section above and as noted in Appendix C, except as noted in subparagraphs below.
 - a. CDG Host must include all CDG Satellites allocations when submitting a revised distribution percentage for any of their Satellite customers.
 - b. Accepted requests will be effective with the first full CDG Host bill period after 30 days receipt of an accepted Allocation Request.
 - c. The distribution percentage in effect shall apply to both the Current and Prior Excess Generation for the CDG Host bill period.
 - d. Only one valid Allocation Request will be accepted in a calendar month. If the request is rejected, a new Allocation Request can be submitted in the same calendar month. A new submission must adhere to the approval guidelines of 30 days prior to the bill period.

D. Banked Allocation Requests

After the completion of the CDG Host's first 12 months of CDG service, the CDG Host must furnish to the Company at least once per calendar year, and as often as once per CDG Host billing cycle, and with no less than 30 days' notice, written instructions for allocating any excess credits banked to the CDG Host's account. The CDG Host cannot allocate to its own account. No distribution will be made if instructions are not received by the required date. If the Company does not receive the required notification any banked credits on the CDG Host account will be forfeited.

The CDG Host may choose to submit a Host Banked Allocation Request to fully distribute 100% or a partial amount of the Host Account's Banked Monetary Credits to its members.

CDG Host Account shall have up to a two-year grace period following the CDG Host's Anniversary month to distribute excess credits they retain at the end of the annual period. If the CDG Host Account has any annual credits remaining at the end of the two-year grace period, it shall forfeit the number of credits equal to the smallest number of credits that were in the CDG Host's account at any point during the grace period.

- i. The CDG Host may furnish to the Companies a Banked Allocation request at any time. A Banked allocation is effective for a one-time allocation only.
- ii. The most recent Allocation Request in effect prior to the Banked Allocation Request will continue to be applied to all on-going allocations unless a new Subsequent Allocation request is Submitted.

E. Satellite Account Closure

- i. The Company may close a customer's account for multiple reasons including but not limited to (a) bankruptcy, (b) shut off for non-payment, or (c) customer request.
- ii. A CDG Satellite Account shall no longer receive credits after the final bill is rendered on its account. Any remaining excess generation credits after application to the Satellite Account's will be transferred back to the CDG Host Account, as described in the Companies' Tariffs
- iii. Satellite Account closures will be communicated on the Host Summary Report.

Allocation and Applied Credits

As each Satellite Account is billed, excess kWh designated to the Satellite Account is converted to a monetary credit and applied to the per kWh charges on the Satellite Account and if applicable, Company supply charges or Consolidated Bill charges from the ESCO ("CDG Generation Credit"). Monetary credits are calculated using the per kWh rate for the Service Classification applicable to the Satellite Account. If a credit remains after applying to the Satellite Account, the credit is converted back to kWh based on the per kWh rate for the Service Classification applicable to the Satellite Account. If a volumetric credit remains after applying to the Satellite Account, the remaining credit shall remain on the Satellite Account until used. Satellite credits shall not expire at the end of an annual period. Any unallocated credits or allocations retained at the CDG Host Account, shall be combined with the next month's volumetric or monetary credits to be applied to the CDG Host Account and Satellite Accounts, as applicable.

A. Host Summary Report

The Host Summary Report (also referred to as the Coversheet) is a monthly report sent to the CDG Host showing the kWh percentage of excess generation, from the most recent CDG Host bill, allocated to each Satellite. The

Host Summary Report shows the excess generation that had previously been allocated but still not applied to a bill (including any forfeited kWh from dropped or move out satellite accounts where the final bill has been issued within the host billing period), the excess generation allocated for the current month, and the total available excess generation for use on a future bill. In addition, move-out dates are provided for relevant accounts. Accounts removed from the prior allocation and allocations effective for the current period are identified.

Customer Name: ABC Company						
Account Number: 010000000001						
Start Billing Period: 04/26/2025						
End Billing Period: 05/27/2025						
Previous Months KWH Carryover: 1267						
Current Month Generation: 12000						
Total Generation Available: 13267						
kWh applied to Host Consumption: 0						
Excess Remaining for Allocation: 13267						
Host Allocation %: 0%						
Host KWH Carryover: 11						
Forfeited kWh: 0						
Net Crediting: No						
Satellite Account #	Satellite Allocation %	CDG Savings Rate	Carry-Over Generation	Current kWh Allocated	Total Available kWh	
12345678902	3.23%		0	507	507	
12345678903	2.12%		0	332	332	
12345678904	10.15%		0	1382	1382	
12345678905	2.40%		0	347	347	
12345678906	2.10%		0	278	278	
12345678907	1.58%		0	247	247	
12345678908	1.53%		0	239	239	
12345678909	2.27%		1536	301	1837	
12345678910	2.50%		1793	392	2185	
12345678911	0.84%		5385	131	5516	
12345678912	1.07%		0	215	215	
12345678913	1.14%		0	177	177	
12345678914	1.52%		0	239	239	
12345678915	1.64%		0	257	257	
12345678916	10.27%		2019	1432	3451	
12345678917	2.03%		0	269	269	
12345678918	5.32%		0	836	836	
12345678919	3.13%		60726	491	61217	
12345678920	2.63%		0	413	413	
12345678921	1.27%		0	199	199	
12345678922	2.99%			396	396	
12345678923	18.64%			2472	2472	
12345678924	19.63%			2604	2604	
Totals	100%		71459	14156	85615	
Satellite Move Out Account #			Move Out Date			
12345678925			4/1/2025			

B. Applied Credit Report

The Applied Credit Report is a monthly report sent to the CDG Host showing CDG excess generation applied and the CDG Generation Credit Applied to each CDG Satellite's bill for the period specified.

May 2023		ABC Company		
Cont. Acct	Start Bill Period	End Bill Period	CDG kWh Generation Applied	CDG Generation Credit
20010000001	04/21/2023	05/17/2023	681	-\$74.54
20010000002	04/25/2023	05/19/2023	0	\$0.00
20010000003	04/19/2023	05/18/2023	1062	-\$115.77
20010000004	04/29/2023	05/25/2023	1912	-\$220.68

C. Cancel/Rebill

If a CDG Satellite is issued a cancel-rebill, the Allocation File that was effective on the bill period end date of the CDG Satellite's cancelled bill will be applicable for the rebill, including whether the CDG Satellite was a part of

that CDG project or not. If a CDG Host rendered bill requires a correction, the Company will contact the CDG Host to discuss the issue and determine the appropriate steps for resolution.

6. CONFIDENTIAL INFORMATION AND DATA SECURITY REQUIREMENTS

The CDG Host agrees to enter into an agreement and abide by the Company's Data Security Agreement.

7. NET CREDITING MANUAL

On December 12, 2019, the PSC issued the Order Regarding Consolidated Billing for Community Distributed Generation ("Net Crediting Order"), in Case 19-M-0463⁷ under which the policies, requirements and conditions for implementing Net Crediting were established. On December 20, 2024 the Commission issued its Order Approving Net Crediting For Volumetric Community Distributed Generation Project in Case 19-M-0463 which authorizes Net Crediting for volumetrically compensated CDG projects.

Beginning January 1, 2026, the Companies will offer the Net Crediting Program as an option to any Volumetric Project, within the Company's service territory, subject to the eligibility requirements set forth herein. Submission of Net Crediting Enrollment materials can commence after January 1, 2026.

The Net Crediting Program allows satellites to receive one bill from their Company showing their CDG generation credit and CDG subscription fee. The difference between the two is the Net Member Credit. This differs from the traditional CDG billing model where a satellite receives two bills, one from both the Company and one from the CDG Host. The Company will follow Volumetric Net Crediting tariffs per NYSEG P.S.C. No. 120 or RG&E P.S.C No.18 and remit the remainder to the CDG Host, less the Utility Administrative Fee.

A. Definitions

1. **CDG Host Payment** is the monthly payment from the Company, separate from the CDG Host's retail electricity bill, to the CDG Host representing the sum of CDG Subscription Fees from the CDG Project, less the Utility Administrative Fee which will be retained by the Company.
2. **CDG Savings Rate** is the rate used to calculate the value of the Satellite's CDG monthly Credit that will be provided by the Company to CDG Satellite's electric Company account, allocated as directed by the CDG Host, where such rate shall not be less than five percent. A CDG Host may specify up to three different CDG Savings Rates across CDG Satellites subscribed to the CDG project, except for Excluded Anchor Customers, if applicable.
3. **CDG Subscription Fee** is the amount of the Applied CDG Generation Credit added to a CDG Satellite's Company bill, calculated pursuant to NYSEG P.S.C. No. 120 or RG&E P.S.C No. 19.
4. **Excluded Anchor Customer** is a demand-billed, non-mass market Company electricity customer with average demand greater than or equal to 25kW in the last twelve months that enters into a contract to participate as an enrolled Satellite in the CDG Project that the CDG Host identifies as being excluded

⁷ Case 19-M-0463 – In the Matter of Consolidated Billing for Distributed Energy Resources

from the Net Crediting Program. If the CDG Host notifies the Company that the CDG Project has an Excluded Anchor Customer, the Company will not apply the CDG Savings Rate to Applied Credits for the Excluded Anchor Customer. Multiple Excluded Anchor Customers may be excluded from the Net Crediting Program per CDG Project.

5. **Net Crediting Program** is a voluntary program offered by the Company to CDG Hosts. The Company's Net Crediting Program as implemented pursuant to the Net Crediting Order where the Company applies a portion of the CDG Generation Credits to the CDG Satellites' electricity Company account and remits payment for the remainder to the CDG Host, less the Utility Administrative Fee.
6. **Net Crediting Subscription Contract** is the agreement between the CDG Host and each CDG Satellite participating in the Net Crediting Model.
7. **Net Member Credits** are the resulting credits on the CDG Satellite's electricity Company account calculated pursuant to NYSEG P.S.C. No. 120 or RG&E P.S.C No. 19, based on the CDG Credits, the applicable CDG Savings Rate, the CDG Satellite's Allocation Percentages, the CDG Satellite's monthly retail charges, and the CDG Satellite's Banked Monetary Credits.
8. **Utility Administrative Fee** is the amount of the monthly value of the CDG Generation Credits that the Company will retain, to cover implementation and administration of the Net Crediting Program, as approved by the Commission. The rate used to calculate the Utility Administrative fee is specified in the Company's Tariffs.

B. Net Crediting Host Enrollment Process

1. The CDG Host enrolls or re-enrolls the CDG Project by filling out and signing Appendix E, the Community Distributed Generation Net Crediting Agreement and submitting via email to NYSEG_CDG@nyseg.com or RGE_CDG@rge.com. The Company will sign and return the Net Crediting Agreement to the CDG Host once all completed documents are received. A signed agreement must be received for each CDG Project to be enrolled in the Net Crediting Program.
2. The CDG Host must also complete Appendix F, the Net Crediting Consent Form and submit via email to NYSEG_CDG@nyseg.com or RGE_CDG@rge.com.
3. The CDG Host must be current on their utility account tied to the CDG Host project to be eligible and participate in Net Crediting.
4. The CDG Host must complete and submit the following documents to NYSEG_CDG@nyseg.com or RGE_CDG@rge.com:
 - Appendix G (W9 Form)
 - Appendix H (Vendor Creation Modification Form)
 - Appendix I (ACH Authorization Form)
 - A voided check or banking information on either bank signed letterhead or vendor signed letterhead per requirements in Appendix I
 - Appendix J (Business Classification Form)

NOTE: The Company will not split payments between the owner and any other agent of the project. Avangrid can only establish one ACH account per Company, per Vendor, per Tax Identification number, regardless of the business purpose

5. By signing the Net Crediting Consent Form and submitting Net Crediting Allocation Requests, the CDG Host certifies they have entered into written contracts with each of its CDG Satellites acknowledging that each CDG Satellite will receive Net Credits pursuant to the Net Crediting Program.
6. A new CDG Host resulting from a transferring ownership of the CDG project or party responsible for utility billing account tied to a CDG project wishing to participate in Net Crediting, shall execute and submit all required enrollment documentation as described above, at least sixty days prior to the final meter read date of the prior CDG Host.

C. Net Crediting Allocation Requests

1. When a project is accepted into the Net Crediting Program, they will be given a Net Crediting Allocation Request File. This file should be used instead of the standard Allocation Request File to designate monthly Host and Satellite allocations. Included on the Net Crediting Allocation File will be a place where the Host must fill in the CDG Savings Rate for each Allocation Request that is sent in (see Appendix C).
2. While the Net Crediting Allocation request form is in a different format from the Subsequent CDG Allocation Request, the process is the same as Subsequent Allocation Requests described above.
3. The Net Crediting Savings Rate applicable to each Satellite must be specified on the Net Crediting Allocation request form.
4. If applicable, the savings rate for Excluded Anchor Customers must be set to 100%.

D. Net Crediting Process Timelines

1. For CDG Projects wishing to enroll in the Net Crediting Program, the necessary documents, as described above, must be approved no less than 60 days prior to the CDG Host Account's cycle billing date to which the modifications apply. The Company will advise the CDG Host of the CDG Host Bill effective date that Net Crediting will begin. The Company will use its best efforts to enroll projects as soon as possible.
2. CDG Satellites will begin receiving their Net Credits for bill periods ending after the CDG Host Bill effective date.
3. If a project wants to unenroll from the Net Crediting Program, the CDG Host must submit a completed Net Crediting Consent Form requesting to unenroll in the Net Crediting Program no less than 45 days prior to the CDG Host Account's cycle billing date to which the modifications apply. The CDG Host must provide a termination letter with self-certification that CDG Satellites have been notified of the unenrollment and that they will no longer receive net credits from the CDG Host project as of the termination effective date.

4. For active CDG Projects wishing to re-enroll, the CDG Host will be able re-enroll 12 months after unenrolling from the Net Crediting Program.
5. The CDG Host Payments will occur via ACH monthly, after each CDG Host read date. See section H below for more details.

E. CDG Savings Rate

1. A CDG Host must specify the CDG Savings Rate applicable to each Satellite on every initial or subsequent allocation request. The CDG Host shall comply with the Subsequent Allocation CDG Procedures and Timelines.
2. A CDG Host may specify up to three different savings rates across their Satellites on initial or subsequent allocation requests.
3. The CDG Host must ensure they have affirmative consent from all affected customers prior to submitting a reduction to a Satellite's CDG Savings Rate.
4. The CDG Savings Rate shall be a minimum of five percent and no greater than 100 percent minus the Utility Administration Fee percentage rate.
5. The CDG Savings Rate shall have the precision of no more than one decimal place expressed in whole percentage increments (e.g. 0.071, 7.1%) and be specified as a decimal on the Net Crediting Allocation Request File.
6. The CDG Savings Rate will become effective on the same date to which the CDG Satellite allocations are effective. The CDG Savings Rate will be applicable to Satellite bills with a bill period end date on or after the Savings Rate effective date.

F. Excluded Anchor Customer

1. Excluded Anchor Customers can be updated monthly and should be submitted on the Allocation Request. The CDG Host shall comply with the Subsequent Allocation CDG Procedures and Timelines.
2. The updated Excluded Anchor Customer will become effective on the same date to which the CDG Host Account's cycle billing date to which the allocations apply, including any from a Banked Allocation Request. The Excluded Anchor Customer will be applicable to the affected Satellite bills with a bill period end date after the Excluded Anchor Customer's effective date.
3. The CDG Savings rate will not apply to the Excluded Anchor Customer, if applicable.

G. Calculation of the Net Credit, CDG Satellite Payment and Utility Administrative Fee

1. Regardless of the CDG Savings Rate in effect at the time of invoicing, the CDG Savings Rate applied to a CDG Satellite's bill will be the rate in effect, as described in E.6., on the CDG Satellite's bill period end date.
2. A CDG Subscription Fee will be calculated for a CDG Satellite's Applied Credit each billing period. The CDG Subscription Fee is equal to the amount of the Applied Credit multiplied by a percentage equal to one minus the CDG Savings Rate.
3. The Utility Administrative Fee is equal to the Applied Credit multiplied by the Utility Administrative Fee percentage rate. Note: The rate used will be the rate effective at the time the CDG Satellite's CDG Generation Credit is calculated.
For example, the Utility Administrative Fee is \$1.50 for a CDG Satellite with a \$100 CDG generation credit. (*i.e.*, \$100 CDG Generation Credit multiplied by a 1.5 percent Utility Administrative Fee).
4. If the CDG Host identifies an Anchor Customer, the Company will not apply any CDG Subscription Fee to the Anchor Customer's portion of the CDG Generation Credit.
5. Each billing period, the Company shall post the CDG Generation Credit to the CDG Satellite's electricity charges and post a debit for the CDG Subscription Fee, resulting in a Net Credit to the Satellite.
For example, a CDG Satellite has a CDG generation credit of \$90. Using a Savings Rate of five percent, the CDG Subscription Fee is \$85.50 (*i.e.*, $\$90 \times (1-.95) = \85.50). The Satellite's Net Credit for the billing period is \$4.50.

H. Net Crediting Payments to CDG Host

1. Payments will be issued within 70 days after the Company has applied the CDG Subscription Fee to a CDG Satellite's electric Company bill.
2. Payments will equal the Net CDG Subscription fees applied to Satellite accounts for the period between the prior CDG Host bill and current Host bill, less the amount owed to the Company for applicable Utility Administrative Fees.
3. A Company's cancel/rebill of a CDG Satellite results in recalculation of their Net Credit and therefore an adjustment to the CDG Subscription Fee and Host payment.
4. The Company will continue to make payment to the CDG Host for CDG Satellites in arrears on their utility account.
5. The Company must receive changes to banking information at least 60 days prior to the CDG Host Account's cycle billing date on which the banking information will become effective. To request a change, resubmit Appendix I - ACH Authorization Form and necessary documentation to NYSEG_CDG@nyseg.com or RGE_CDG@rge.com.

I. Host Summary Report

For CDG projects participating in the Net Crediting program there is a field on the end for the CDG Savings Rate applicable to each Satellite. An example for the Satellite detail is below:

Satellite Account #	Satellite Allocation %	CDG Savings Rate	Carry-Over Generation	Current kWh Allocated	Total Available kWh
12345678902	2.61%		0	172	172
12345678903	2.44%	10%		568	568
12345678904	3.13%	100%	0	207	207
12345678905	14.03%	10%		928	928
12345678906	16.92%	15%		1119	1119
12345678907	14.00%	15%		926	926
12345678908	1.04%	5.10%	0	68	68
12345678909	0.47%	10%	0	199	199
12345678910	23.48%	15%	0	1554	1554
12345678911	13.11%	15%	0	867	867
12345678912	1.04%	10%	0	68	68
12345678913	3.13%	100%	459	207	666
12345678914	2.51%	10%	6758	166	6924
12345678915	2.09%	15%	0	277	277
12345678916	100%		7217	7326	14543
Satellite Move Out Account #	Move Out Date				
12345678917	4/1/2025				
12345678918	3/27/2025				
12345678919	3/31/2025				

J. Applied Credit Report

For CDG projects participating in the Net Crediting program there are fields on the Applied Credit Report indicating the CDG Net Credit, Utility Fee, Subscription Fee, and CDG Savings Rate by Satellite. The Subscription Fee amount is the total of the Utility Fee and Host payment. Payments will reflect the amounts in the Applied Credit Report (Subscription Fee minus Utility Fee). An example of the Applied Credit Report is below:

Host Account Information																	
Utility Name:	NYSEG																
Host Name:	Host A																
Account Number:	12345678901																
Vendor Number:	999999																
Start of period:	8/29/2026																
End of period:	9/29/2026																

K. Satellite Removal from an Active Net Credit Project

1. For CDG Satellite accounts that receive a final bill, the disposition of remaining credits will be done as described above in Section 5.E. The Company will cease payment to the CDG Host for any remaining CDG satellite credits.
2. For active Company accounts, former CDG Satellites of a CDG Host participating in Net Crediting (Company accounts without an allocation for the most recent CDG Host Bill) will receive any applicable CDG Generation credit and Subscription fees on their last bill prior to the effective date of the drop. Any banked generation will be returned to the Host.

L. Bill Print

1. Satellites will continue to see their applied CDG generation credit on the Satellite's invoice. An invoice line item for the Satellite's subscription fee will appear underneath the Satellite's CDG generation credit.
2. See Appendix K, for CDG Satellite sample bill images.

M. Additional Items

- a. If the CDG Host receives a CDG Satellite subscription fee payment directly from a CDG Satellite for a CDG Generation Credit in which the CDG Host also received payment from the Company, the CDG Host will return such payment to the CDG Satellite.
- b. A CDG Host may not charge any additional fee or otherwise require additional payment outside of the Net Crediting arrangement for mass market customers.
- c. If the CDG Host fails to pay any tariff charges on the CDG Host account for which a written bill has been rendered:
 - i. and arrears exceed 30 days, then the Company shall withhold the CDG Host payment until the CDG Host has provided payment of the full amount in arrears.
 - ii. and arrears exceed 90 days, the Company shall remove the CDG Host from the CDG Net Crediting Program.
- d. In the event a CDG Host inadvertently submits an incorrect CDG Savings Rate for a Satellite, the Companies will not retroactively modify Satellite's CDG Savings Rate previously accepted on an allocation form submitted by the CDG Host.
- e. The CDG Sponsor shall handle customer inquiries and complaints from CDG Satellites related to the CDG Project and such calls will not be handled by the Utility. The Utility will remain responsible for resolving Utility billing-related customer inquiries and complaints.
- f. Cancel/Rebill

- i. If a Satellite is issued a cancel rebill, the type of crediting (Net Crediting or 100% of the applied CDG Generation Credits) that was effective on the bill period end date of the cancelled bill will be applicable for the rebill, including former Satellites of CDG Host.
 - ii. If a Satellite is issued a cancel rebill, the CDG Savings Rate that was effective on the bill period end date of the cancelled bill will be applicable for the rebill.
- g. Taxes
 - i. The Company is not responsible for assessing or collecting any taxes on payments made to the CDG Host.
 - ii. CDG Hosts have the obligation of remitting any applicable taxes on subscription fees to the appropriate federal, state, or local taxing authority.
 - iii. The Company will not report CDG Host payments under Net Crediting to the Internal Revenue Service as income and no Form 1099's will be issued to CDG Host payments.

If the Company declares a Force Majeure event, the timelines and processes outlined in this Procedure may be impacted.

8. TRACK CHANGES

This section is used to track changes to this document. Effective Date (MM/DD/YYYY)	Revision Title	Revision Description
9/1/16	Original Document	Original Document Effective
9/1/23	Updates resulting from Commission Orders and Tariff revisions, plus additional housekeeping items	-Added Track Changes section -Combined separate NYSEG and RG&E NEM/Volumetric Procedural Requirements into one document -Added process for Host to default rejected allocations to Host allocation -Added exceptions regarding 10 minimum satellites -Updates to annual/banked allocation process -Added allocation and applied credits section
1/1/2026	Net Crediting	-Added Net Crediting Manual -Revision of Appendices to incorporate Net Crediting

Appendices

Appendix A – CDG Host Information Form



CDG Volumetric Host Information Form

Please email all inquiries and documents pertaining to CDG to NYSEG_CDG@nyseg.com or RGE_CDG@rge.com.

Company: ☐ NYSEG ☐ RG&E

SIR Project ID:

CDG Project/Owner Name:

CDG Developer:

Authorized Agent (If applicable, must provide Appendix D):

Host Utility Bill Information:

Service Address (Street, City, Zip):

Mailing address:

Email contact:

Email contact for phone line/meter issues (maximum of 3):

Project Size (kW AC):

Non-Residential Generation Type (check one):

- ☐ Solar electric generating equipment with a rated capacity less than or equal to 2,000 kW
- ☐ Wind electric generating equipment with a rated capacity less than or equal to 2,000 kW
- ☐ Micro-hydroelectric electric generating equipment with a rated capacity less than or equal to 2,000 kW
- ☐ Fuel cell electric generating equipment with a rated capacity less than or equal to 2,000 kW
- ☐ Farm waste electric generating equipment with a rated capacity less than or equal to 1,000 kW

Appendix B – CDG Host Certification



CDG Volumetric Host Certification

Company: ☐ NYSEG ☐ RGE

SIR Project File Number:

Account Name:

Check One:

<input type="checkbox"/>	Initial CDG Certification
<input type="checkbox"/>	Annual CDG Host Certification

- ☐ I certify that this CDG application meets all terms and conditions of NYSEG P.S.C. No. 119 and P.S.C. No. 120 scheduled for Electric Service Rate Information and requirements of the PSC that are adopted pursuant to its Orders issued in Case 15-E-0082 and Case 15-M-0180, as they may be amended or superseded from time to time.
- ☐ I certify that the CDG Host is a non-residential customer who owns or operates electric generating equipment eligible for net metering under Public Service Law, section 66-j or 66-l and whose net energy produced by its generating equipment is applied to accounts of other electric customers ("CDG Satellites") with which it has a contractual arrangement related to the disposition of net metering credits.
- ☐ I certify that the CDG Host has a contract in writing with each of their satellite customers for a portion of the excess generation accumulated at the meter of the CDG Host and ensures all CDG Satellites meet participation requirements.
- ☐ I certify that the Company shall not be responsible for any contractual arrangements or other agreements between the CDG Host and CDG Satellites, including contractual terms, pricing, dispute resolution and contract term.
- ☐ I certify that the CDG Host is certifying in writing to the Company, both prior to commencing net metered service under CDG and annually thereafter, that it has met the all requirements established and is in compliance with all applicable laws and meets the terms of the Confidentiality Agreement and Data Security Rider.
- ☐ I certify that the CDG Satellite Accounts with demands of 25kW or greater listed with this application receive, in aggregate, no more than 40 percent of the generator's output.
- ☐ I certify that each Satellite allocation distribution percentage must amount to at least 1,000 kWh annually but may not exceed the CDG Satellite Account's historic average annual kWh usage (or forecast usage if historic data is not available).
- ☐ I certify that all CDG Satellite Accounts, whether submitted with the initial application or subsequently, are in the same NYISO Load Zone as the CDG Host.
- ☐ I certify that the sponsor (CDG Host) of this project meets all criteria outlined and agreed upon between the Parties in the Procedural Requirement document as may be revised, modified, amended, clarified, supplemented or superseded from time to time.
- ☐ I certify that the sponsor of this project (CDG Host) will satisfy all obligations assumed with respect to project members (CDG Satellites).

☐ To the best of my knowledge, the information provided herein is accurate and no attempt has been made to misrepresent the facts.

☐ I will re-submit these certifications to NYSEG on an annual basis.

Name of Applicant _____

Signature: _____

Date: _____

Telephone: _____

Email: _____

Affiliation to person responsible for account: (Check One)

☐ Owner

☐ Partner

☐ Agent (Attach Appendix D – Agent Authorization Form)

☐ Corporate Officer

☐ Other (specify)

Appendix C – Data Exchange Protocols

The Parties shall follow the process outlined in Section 6 above to exchange data. Data shall be exchanged using the following email addresses:

NYSEG: NYSEG_CDG@nyseg.com

RGE: RGE_CDG@rge.com

CDG HOST EMAIL: _____

CDG Host Email as completed in Appendix A - CDG Host Information Form

*Data exchange file nomenclature includes a Host ID assigned by the Company and provided in the “Company Use Only” section CDG Host Information Form

Initial, Subsequent and Banked Allocation Requests

File Format:

The CDG Host shall request initial and subsequent allocations using the following form:

- a. NYSEG_RG&E CNM Allocation Request Form.xlsx

Inbound File:

The CDG Host shall submit Allocation Requests to the Company pursuant to Section 5 above.



File Naming Conventions:

The CDG Host shall submit allocation requests using the applicable nomenclature:



- a. Initial Request: Host ID_In Req_YYYYMMDD.xlsx⁵
- b. Subsequent Request: Host ID_Sub Req_YYYYMMSS.xlsx
- c. Banked Request: Host ID_Bank_Req_YYYYMMDD.xlsx

⁵ Host ID will be limited to the first 7 characters of Host Name followed by assigned three-digit sequence. This information will be provided in the initial email sent with files attached.

Example Initial/Subsequent Non-Net Crediting Allocation Request:

 Community Distributed Generation (CDG) Volumetric Allocation Request Form <small>12/31/2025</small>			
Submit completed requests to: NYSEG: NYSEG CDG@NYSEG.COM RG&E: RGE CDG@RGE.COM			
Host Information- Please fill in			Host Validation
Utility Company	NYSEG	Mailing Address	File Creation Date File Creation Time Anniversary Month
CDG Host Account #	10000000001	PO Box 1234	Acceptance/Rejection REJECTED-Account not active Effective Date
HOST ID	HOSTID0001	Anytown, NY 12345	
Service Address	123 Main St		
City, State Zip Code	Anytown, NY 12345		
		Apply Rejected Satellite Allocations to Host	Yes
Which Allocation request is this for:			
Check One	Initial Allocation Request: must be submitted at least 60 days prior to the CDG Host Account commencing service under the CDG Program. For Satellite allocations less than 100% the remaining percentage will be the Host's Banked Monetary Credits. The first entry on the Satellite allocation request will be the unallocated percentage.		
	Subsequent Allocation Request: must be submitted no less than 45 days before the CDG Host Account's cycle billing date to which the modifications apply. For Satellite allocations less than 100% the remaining percentage will be the Host's Banked Monetary Credits. The first entry on the Satellite allocation request will be the unallocated percentage.		
	Banked Allocation: If less than 100% allocated the remaining percentage will be the Host's Banked Monetary Credits. The Host can allocate any percentage of the banked credits to any subscriber to be applied to the next bill period. Banked credits will remain on the Host's account until they are used up or the Host has reached their 2 year limitation.		
Satellite allocation Information			
To be filled in by Host			
ID	Account Number	Account Name	Allocation %
Host Allocation	10000000001	HOSTID0001	0.000%
1			
2			
3			
4			
COMPLETED BY UTILITY			
Bill Cycle	Service Class	ESCO Indicator	Satellite Validation

Example Initial/Subsequent Net Crediting Allocation Request:

 Community Distributed Generation (CDG) Volumetric Allocation Request Form <small>12/31/2025</small>			
Submit completed requests to: NYSEG: NYSEG CDG@NYSEG.COM RG&E: RGE CDG@RGE.COM			
Host Information- Please fill in			Host Validation
Utility Company	NYSEG	Mailing Address	File Creation Date File Creation Time Anniversary Month
CDG Host Account #	10000000001	PO Box 1234	Acceptance/Rejection REJECTED-Account not active Effective Date
HOST ID	HOSTID0001	Anytown, NY 12345	
Service Address	123 Main St		
City, State Zip Code	Anytown, NY 12345		
		Apply Rejected Satellite Allocations to Host	Yes
Which Allocation request is this for:			
Check One	Initial Allocation Request: must be submitted at least 60 days prior to the CDG Host Account commencing service under the CDG Program. For Satellite allocations less than 100% the remaining percentage will be the Host's Banked Monetary Credits. The first entry on the Satellite allocation request will be the unallocated percentage.		
	Subsequent Allocation Request: must be submitted no less than 45 days before the CDG Host Account's cycle billing date to which the modifications apply. For Satellite allocations less than 100% the remaining percentage will be the Host's Banked Monetary Credits. The first entry on the Satellite allocation request will be the unallocated percentage.		
	Banked Allocation: If less than 100% allocated the remaining percentage will be the Host's Banked Monetary Credits. The Host can allocate any percentage of the banked credits to any subscriber to be applied to the next bill period. Banked credits will remain on the Host's account until they are used up or the Host has reached their 2 year limitation.		
Satellite allocation Information			
To be filled in by Host			
ID	Account Number	Account Name	Allocation %
Host Allocation	10000000001	HOSTID0001	0.000%
1			
2			
3			
4			
COMPLETED BY UTILITY			
Bill Cycle	Service Class	ESCO Indicator	Satellite Validation

Outbound File:

The Company shall complete the Utility sections of the allocation request form. Completed requests shall be provided to the CDG Host pursuant to Section 5.

File Naming Convention:

The Company shall provide completed allocation requests using the following nomenclature:

Outbound Accepted

- a. Initial Request: Host ID _In Req_Accept_YYYYMMDD.xlsx⁶
- b. Subsequent Request: Host ID _999 _Sub Req_Accept_YYYYMMDD.xlsx
- c. Banked Request: Host ID _999 _Bank Req_Accept_YYYYMMDD.xlsx

Outbound Rejected

- a. Initial Request: Host ID _999 _In Req_Reject_YYYYMMDD.xlsx
- b. Subsequent Request: Host ID _999 _Sub Req_Reject_YYYYMMDD.xlsx
- c. Banked Request: Host ID _999 _Bank Req_Reject_YYYYMMDD.xlsx

Validation:

As described in Section 5 paragraphs A, B and C, the Company shall review the submitted application and either accept or deny the request. The Company shall provide error messages for the accounts that are found to be invalid.

- a. Review Process:
If the CDG Host information fails validation the request will be rejected, and validation will not be performed on the Satellite accounts.

Rejected files will include rejection reason codes, for example:



- a. Rejected – Host Validation
 - i. “Account not active”
 - ii. “Account not found”
 - iii. “Account not eligible”
 - iv. “Allocation not equal to 100%”
- b. Rejected – Satellite Validation
 - i. “Invalid – No active electric service”
 - ii. “Invalid – Account not found”
 - iii. “Invalid – Account not eligible”
 - iv. “Invalid – Zone mismatch”
 - v. “Invalid – Missing CDG net credit savings rate”
 - vi. “Invalid – CDG net credit savings rate not applicable for non-net credit host”
 - vii. “Invalid – CDG net credit savings rate must be 100.00 for anchor customer”
 - viii. “Invalid – CDG net credit savings rate”
 - ix. “Invalid – Incorrect number of decimal places in CDG net credit savings rate”
 - x. “Invalid – Already a CDG satellite”
 - xi. “Invalid – Net meter”
 - xii. “Invalid – Account not active”
 - xiii. “Invalid – Allocation”
 - xiv. “Invalid – Remote Credit”

Example Satellite Validation:

Satellite allocation Information				To be filled in by Utility			
To be filled in by Host							
ID	Account Number	Account Name	Allocation %	Bill Cycle	Service Class	With an ESCO	Satellite Validation
Host Allocation	10000000001	CDG HOST	13.195%				
1	10000000002	John Smith	0.166%	84	1	NED0100D00	Valid
2	10000000003	Jane Doe	0.169%	24	8	NED0800E00	Invalid - Account with Another Host
				10	1	NED0100D00	Invalid - Account Moved Out

⁶ Host ID will be limited to the first 7 characters of Host Name followed by assigned three-digit sequence. This information will be provided in the initial email sent with files attached.

Appendix D – Agent Authorization



Agent Authorization

Company: ☐ NYSEG ☐ RG&E

SIR Project File Number:

(To be completed by the host for any agent expected to receive or provide account information.)

I , authorize my agent

Print Host Name

to act on my behalf on all matters pertaining

Print Agent Name & Agent Company Name

to the management of the Community Distributed Generation project located

Size in KW

at .

Address of Host Account, City, NY, Zip code

If you have any questions, I can be reached at .

Phone #

Sincerely,

Date

Signature must be in ink or submitted with electronic signature

Title

Print Name

Appendix E – Net Crediting Agreement

Located on website: [CDG Net Crediting Service Agreement - NYSEG](#) or [CDG Net Crediting Service Agreement - RG&E](#)

Community Distributed Generation Net Crediting Agreement for [CDG Project Name and Project Identification Number]

This Agreement ("Agreement") is made this [] day of [], 20[].
between New York State Electric and Gas, (the "Utility" or "NYSEG"), a New York Domestic
Business Corporation with a principal place of business at 18 Link Dr. Binghamton, NY 13904
and [], a community distributed
generation ("CDG") sponsor (the "CDG Sponsor" or "Sponsor"), a [State]
[type of legal entity] with a principal place of business at
[]. The Utility and the
CDG Sponsor are also individually referred to herein as a "Party" or collectively as "Parties."

Whereas, the New York State Public Service Commission ("Commission") first authorized CDG
in its July 17, 2015 Order Establishing a Community Distributed Generation Program and
Making Other Findings in Case 15-E-0082 to enable a broader community participation in
renewable programs;

Whereas, the Commission subsequently issued its March 9, 2017 *Order on Net Metering
Transition, Phase One of Value of Distributed Energy Resources, and Related Matters* ("VDER
Transition Order") in Case 15-E-0751 which in part provided for modifications to the
compensation of Distributed Energy Resources ("DERs") by creating the Value Stack
compensation mechanism for eligible DERs, including CDG projects;

Community Distributed Generation Net Crediting Agreement for [CDG Project Name and Project Identification Number]

This Agreement ("Agreement") is made this [] day of [], 20[].
between Rochester Gas & Electric Corporation, (the "Utility" or "RG&E"), a New York Domest-
tic Business Corporation with a principal place of business at 89 East Ave., Rochester, NY
14649 and [], a community distrib-
uted generation ("CDG") sponsor (the "CDG Sponsor" or "Sponsor"), a [State]
[type of legal entity] with a principal place of business at
[]. The Utility and the
CDG Sponsor are also individually referred to herein as a "Party" or collectively as "Parties."

Whereas, the New York State Public Service Commission ("Commission") first authorized CDG
in its July 17, 2015 Order Establishing a Community Distributed Generation Program and
Making Other Findings in Case 15-E-0082 to enable a broader community participation in
renewable programs;

Whereas, the Commission subsequently issued its March 9, 2017 *Order on Net Metering
Transition, Phase One of Value of Distributed Energy Resources, and Related Matters* ("VDER
Transition Order") in Case 15-E-0751 which in part provided for modifications to the
compensation of Distributed Energy Resources ("DERs") by creating the Value Stack
compensation mechanism for eligible DERs, including CDG projects;

Appendix F – Net Crediting Consent Form

Located on website: [CDG Net Crediting Consent Form - NYSEG](#) or [CDG Net Crediting Consent Form - RG&E](#)



CDG Volumetric Net Crediting Consent Form

Check One: ☐ Enroll ☐ Unenroll

Company: ☐ NYSEG ☐ RG&E

Project ID:

CDG Host Name:

Net Crediting Checklist

The CDG Host shall review and complete all documents listed below. Please submit documents via encrypted email to NYSEG_CDG@NYSEG.com or RGE_CDG@RGE.com. The Company will notify the CDG Host via email upon receipt of all completed enrollment documents.

- ☐ Appendix E: CDG Net Crediting Service Agreement
- ☐ Appendix F: CDG Net Crediting Consent Form
- ☐ Appendix G: W9 Form
- ☐ Appendix H: Vendor Creation Modification Form
- ☐ Appendix I: ACH Authorization Form
- ☐ Supporting bank document (Voided check, bank signed letterhead, or vendor signed letterhead)
- ☐ Business Classification Form

Signature: Signature must be in ink or submitted with electronic signature

Print Name & Title:


Date:

Appendix G – W9 Form

Form (Rev. November 2017) Department of the Treasury Internal Revenue Service	<h1 style="margin: 0;">W-9</h1> <h2 style="margin: 0;">Request for Taxpayer Identification Number and Certification</h2> <p style="margin: 0;">▶ Go to www.irs.gov/FormW9 for instructions and the latest information.</p>	Give Form to the requester. Do not send to the IRS.					
Print or type. See Specific Instructions on page 3.	1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.						
	2 Business name/disregarded entity name, if different from above						
	3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes.						
	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Individual/sole proprietor or single-member LLC <input type="checkbox"/> Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ▶ _____ Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner. </div> <div style="width: 48%;"> <input type="checkbox"/> C Corporation <input type="checkbox"/> S Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Trust/estate <input type="checkbox"/> Other (see instructions) ▶ _____ </div> </div>						
	4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3): Exempt payee code (if any) _____ Exemption from FATCA reporting code (if any) _____ <small>(Applies to accounts maintained outside the U.S.)</small>						
5 Address (number, street, and apt. or suite no.) See instructions.							
6 City, state, and ZIP code							
7 List account number(s) here (optional)							
Part I Taxpayer Identification Number (TIN) Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see <i>How to get a TIN</i> , later.							
Note: If the account is in more than one name, see the instructions for line 1. Also see <i>What Name and Number To Give the Requester</i> for guidelines on whose number to enter.							
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Social security number</th> </tr> <tr> <td style="text-align: center;"> <div style="display: flex; justify-content: space-around;"> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> </div> </td> </tr> <tr> <td style="text-align: center;">or</td> </tr> <tr> <th style="text-align: left;">Employer identification number</th> </tr> <tr> <td style="text-align: center;"> <div style="display: flex; justify-content: space-around;"> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> </div> </td> </tr> </table>			Social security number	<div style="display: flex; justify-content: space-around;"> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> </div>	or	Employer identification number	<div style="display: flex; justify-content: space-around;"> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> <div style="border: 1px solid black; width: 40px; height: 20px;"></div> </div>
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or							
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Part II Certification Under penalties of perjury, I certify that:							
1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and 2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and 3. I am a U.S. citizen or other U.S. person (defined below); and 4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.							
Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.							
Sign Here	Signature of U.S. person ▶ _____	Date ▶ _____					
General Instructions Section references are to the Internal Revenue Code unless otherwise noted.							
Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9 .							
Purpose of Form An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following:							
<ul style="list-style-type: none"> • Form 1099-DIV (dividends, including those from stocks or mutual funds) • Form 1099-MISC (various types of income, prizes, awards, or gross proceeds) • Form 1099-B (stock or mutual fund sales and certain other transactions by brokers) • Form 1099-S (proceeds from real estate transactions) • Form 1099-K (merchant card and third party network transactions) • Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition) • Form 1099-C (canceled debt) • Form 1099-A (acquisition or abandonment of secured property) 							
Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN. If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.							
Cat. No. 10231X		Form W-9 (Rev. 11-2017)					

Appendix H – Vendor Creation Modification Form

Must be requested via: NYSEG_CDG@nyseg.com or RGE_CDG@rge.com



FORM-US-03

Vendor Creation/Modification Form

AVANGRID vendor ID #

> **Contact Person:**

Name: <input type="text"/>	
E-mail ⁽¹⁾ : <input type="text"/>	Phone: <input type="text"/>

> **Payment Remittance Address (ALL fields are required):**

Name: <input type="text"/>		Tax ID: <input type="text"/>	
DBA: <input type="text"/>		Country: <input type="text"/>	
Address: <input type="text"/>			
City: <input type="text"/>	State: <input type="text"/>	Zip +4: <input type="text"/>	<input type="text"/>
E-mail: <input type="text"/>		Phone: <input type="text"/>	

> **Purchase Order Address (only if different from the Remittance Address):**

Address: <input type="text"/>		Country: <input type="text"/>	
City: <input type="text"/>	State: <input type="text"/>	Zip +4: <input type="text"/>	<input type="text"/>
E-mail: <input type="text"/>		Phone: <input type="text"/>	

> **Required documentation for vendor registration or address modification:**

- Copy of W9 (US Vendor) / W8 (Foreign Vendor) form.
- Business Classification form.

Description of goods or services to be provided:

If non-US vendor, please indicate if services will be on US soil: Yes ☐ No ☐

Bank details: Bank detail updates must be processed through Minfo. Once a vendor # has been assigned, an email will be delivered with complete details.

Date and signature:

Signature must be in ink or submitted with electronic signature

Printed Name:

For electronic deposits, it is the Supplier's responsibility to provide proof of ownership and accuracy of the bank account details. Avangrid must be notified of any changes to bank account data. Notification may be made through a secure communication channel implemented for that purpose by Avangrid. The communication must be made in accordance with the provisions of the General Terms and Conditions or by any other means expressly agreed between the parties. The communication must attach the proof of ownership of the bank account subject to modification. Avangrid and its affiliates may withhold the corresponding payment, without incurring any liability for this reason, until the Supplier proves the ownership of the bank account.

⁽¹⁾ I consent to receive messages to the email account provided or that I may provide to Avangrid or its affiliates for two-factor authentication and/or other security verification purposes as described below in the Corporate Privacy Policy.

Appendix I – ACH Authorizatoin Form

Must be requested via: NYSEG_CDG@nyseg.com or RGE_CDG@rge.com



ACH Authorization Form (US banks only)

Attention Valued Supplier,

ACH reduces time and resources required in handling checks resulting in the reduction of payment issues related to lost, stolen or misdirected checks. AVANGRID uses Automated Clearing House/Electronic Funds Transfer (CTX) Authorization

Please use the form below and AVANGRID will update their system to pay directly to your financial institution.

For secure account verification voided check is required or a signed bank or company letterhead

Vendor/Supplier number: Last 4 digits of Tax ID Number:

Vendor Name:

Mailing Address:

City: State: Zip:

Bank Name: Bank City/State:

Type of Account (check one): Savings: ☐ Checking: ☐

ABA Routing Number: Account Number:

Email address to email ACH payment advice:

Note: all ACH payment advices will be sent via email. A paper remittance will not be mailed.

This form will authorize all payments to be automatically deposited into the banking institution designated. My signature below indicates I have verified and confirmed that all of the above information provided is correct.

Signature

Date:

Print name

Requirements of the Voided Check:

The voided check must meet the following requirements to be accepted by the Company.

- “Void” must be printed across the check
- The name on the voided check must match the Vendor Name on the ACH form.
- The bank routing and account number must match the ACH form.
- Blank check attachments or deposit slips will not be accepted in lieu of a voided check.

Requirements of the Bank Letter:

The bank letter must meet the following requirements to be considered complete. Incomplete bank letters will not be accepted by the Company.

- Must be on the bank’s letterhead.
- Must include the name of the name of the payee (the name of the bank account holder) and must match the Vendor Name on the ACH form.
- Must include the payee’s routing and bank account number and must match the ACH form.
- Must be signed and dated by the officer of the bank.

Requirements of the Vendor (CDG Host) Letter:

The Vendor letter must meet the following requirements to be considered complete. Incomplete bank letters will not be accepted by the Company.

- Must be on the Vendor’s letterhead.
- Must include the name of the name of the payee (the name of the bank account holder) and must match the Vendor Name on the ACH form.
- Must include the Bank Name.
- Must include the payee’s routing and bank account number and must match the ACH form.
- Must be signed and dated by the officer of the Vendor.

Appendix J – Business Classification Form

Must be requested via: NYSEG_CDG@nyseg.com or RGE_CDG@rge.com

Last Update: September 26th, 2023



Avangrid promotes and measures the inclusion of diverse suppliers in our purchasing activities. Avangrid's ability to measure supplier diversity is dependent upon the information that we receive from you.

1) Company Name

2) This business is a: Check as this applies – skip if not applicable

☐ Division of ☐ Subsidiary of ☐ Franchise of

Parent Company

3) Your Business is: Non-Profit or Not for Profit and No Goods or Services are Exchanged (Please check one box below and return this form)

☐ 501 (c)(3) ☐ Government (State, Local, Federal) Entity
☐ Other: Specify

4) Your business is: For Profit (Please check one box below and proceed with questions 5, 5A, 6)

☐ Owned By US citizen(s) and is US based ☐ Owned By non-US citizen(s) and is US based
☐ Owned By US citizen(s) and is not US based ☐ Owned By non-US citizen(s) not US based

5) Your business size is: (Please see attached definitions)

☐ Large ☐ Small

5A) The majority of the business (51% or greater) is owned and controlled by: (check ALL that apply)

☐ LGBTQ Business Enterprise (LGBTBE)
☐ Minority Business Enterprise (MBE) (please indicate primary ethnicity)
☐ African American/Black ☐ Native American ☐ Asian-Pacific
☐ Hispanic/Latin American ☐ Asian-Indian
☐ Proprietors with Disabilities business enterprises (DOBE)
☐ Service-Disabled Veteran Business Enterprise (SDVOB)
☐ Veteran Business Enterprise (VBE)
☐ Women Business Enterprise (WBE)

6) Please list your primary NAICS Code for work being performed for Avangrid.

(Go here to find NAICS codes: <https://www.naics.com/search/>)

Under 15 U.S.C. 645(d), any person who misrepresents its size status shall (1) be punished by a fine, imprisonment, or both; (2) be subject to administrative remedies; and (3) be ineligible for participation in programs conducted under the authority of the Small Business Act.

Signature

Title

Print Name

Date

Please email form to requestor

*****INTERNAL USE ONLY*****

____ HUBZone Status have been verified in the Central Contractor Registration (CCR) Dynamic Small Business Search Database as of ____/____/____. (Print and attach DSBSD Profile to this form)

Current Vendor (Yes / No) SAP Number _____ Minority Indicator Code _____

Appendix K – Volumetric CDG Satellite Communications

Example Satellite Invoice for customer with Utility Supply:



Electricity Service - Residential Day-Night
Electricity Rate - 12008 NYSEG Supply Service

Service from: 04/07/25 - 04/29/25
 PoD ID: N01000001234567

Meter Number	Current Meter Read Date	Current Meter Read Reading	Previous Meter Read Date	Previous Meter Read Reading	Reading Difference	Meter Mult	Billed Usage	Billing Period
001234567/ON	04/29/25	6201 A	04/07/25	6188 A	13	40	520 kwh	23 days
001234567/OFF	04/29/25	2615 A	04/07/25	2600 A	15	40	600 kwh	23 days

Type of read: A - Actual, E - Estimate, C - Customer, R - Remote and N - No read

Period End Date	Prior Excess CDG Generation	Current CDG Generation	CDG Generation Applied	Remaining CDG Generation
04/29/25	0 kwh	6872 kwh	1120 kwh	5752 kwh

Electricity Delivery Charges

Basic service charge			22.00	@ 0.766667	16.87
Delivery charge	1120 kwh	@	0.07274		81.47
Transition charge	1120 kwh	@	0.00901552		10.10
Revenue decoupling mech	1120 kwh	@	0.002505		2.81
SBC charge	1120 kwh	@	0.03307924		37.05
Recovery charge	1120 kwh	@	0.02149505		24.07
CDG generation credit					-155.50
CDG subscription fee					147.72

Subtotal Electricity Delivery \$164.59

Electricity Supply Charges

On-peak supply charge	520 kwh	@	0.07267109		37.79
Off-peak supply charge	600 kwh	@	0.06505289		39.03
Merchant function charge	1120 kwh	@	0.004595		5.15
CDG generation credit					-81.97
CDG subscription fee					77.87

Subtotal Electricity Supply \$77.87

Electricity Taxes and Surcharges

Taxes on delivery charges @ 2.0408% 0.34

Subtotal Electricity Taxes and Surcharges \$0.34

Total Electricity Cost \$242.80

Total Energy Charges \$242.80

Example Satellite Invoice for customer with ESCO Supply:



Electricity Service - Residential
Electricity Rate - 12001 ESCO Supply Service

Service from: 05/21/25 - 06/18/25
 PoD ID: N01000012345678

Meter Number	Current Meter Read Date	Current Meter Read Reading	Previous Meter Read Date	Previous Meter Read Reading	Reading Difference	Billed Usage	Billing Period
001234567	06/18/25	25442 A	05/21/25	25085 A	357	357 kwh	29 days
Type of read: A - Actual, E - Estimate, C - Customer, R - Remote and N - No read							
Period End Date	Prior Excess CDG Generation	Current CDG Generation	CDG Generation Applied	Remaining CDG Generation			
06/18/25	825 kwh	235 kwh	416 kwh	644 kwh			

Electricity Delivery Charges

Basic service charge						19.00
Delivery charge	357 kwh	@	0.09783			34.93
Transition charge	357 kwh	@	0.00707323			2.53
Revenue decoupling mech	357 kwh	@	0.002505			0.89
SBC charge	357 kwh	@	0.04030744			14.39
Recovery charge	357 kwh	@	0.07776176			27.76
CDG generation credit						-80.50
CDG subscription fee						76.47
Subtotal Electricity Delivery						\$95.47

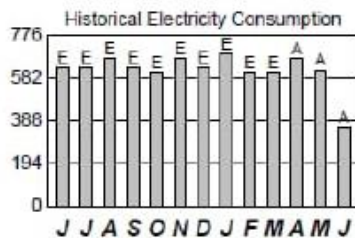
Electricity Taxes and Surcharges

Taxes on delivery charges	@	3.0928%	0.59
County sales tax	@	4.7500%	4.56
Subtotal Electricity Taxes and Surcharges			\$5.15

Total Electricity Cost **\$100.62**

Total Energy Charges **\$100.62**

Usage Chart Information



Electricity Daily Average Comparisons

Billing Period	Average Daily Use	Average Daily Temp
Jun-25	12 kwh	56° F
Jun-24	21 kwh	56° F

Miscellaneous Charges

11/15/25	CDG generation credit	-48.91
11/15/25	CDG generation credit sales tax	-2.40
11/15/25	CDG subscription fee	46.46
11/15/25	CDG subscription fee sales tax	2.28
11/15/25	Late payment charge	8.76
Total Miscellaneous Charges		\$6.19