

**FOR VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER")
VALUE STACK CREDITS STATEMENT - Phase 1
For Projects qualified before July 27, 2018**

For customers taking service under the Value Stack provision pursuant to Rule 26, Distributed Energy Resources, of Schedule PSC No. 19- Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net export net hourly injections. The credit values for the Environmental Component, Demand Reduction Value (DRV), and Locational System Relief Value (LSRV) shall be established for a project at the time the customer-generator pays 25% of the interconnection cost, or where no such payment is required, at the time the interconnection agreement is signed. The DRV shall be updated for a project pursuant to Rule 26.

| Energy Component | | Credit |
|--|------------------------|---|
| Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone] | | https://www.nyiso.com/energy-market-operational-data |
| Capacity Component | | |
| Alternative 1 | \$0.00867 per kwh | Will be filed on one days notice |
| Alternative 2 | | Only applicable to June, July, and August generation |
| Alternative 3 | \$3.70 per Capacity kw | Will be filed on one days notice |
| | | |
| Environmental Component | \$0.03103 / kWh | |
| Hydroelectric Component | \$0.02327 / kWh | Begins January 1, 2026 |
| Demand Reduction Value (DRV) | \$31.92 /kW Annually | |

| NYISO Top Ten Peak Hours and Peak Demand | | Based on Previous 12 months ending October. | |
|--|-----------|---|----------|
| | From Date | From Time | MWH |
| Hour 1: | 06/19/24 | 4:00 PM | 1,505.31 |
| Hour 2: | 06/19/24 | 5:00 PM | 1,495.01 |
| Hour 3: | 06/19/24 | 7:00 PM | 1,480.05 |
| Hour 4: | 06/19/24 | 6:00 PM | 1,479.72 |
| Hour 5: | 06/19/24 | 3:00 PM | 1,465.74 |
| Hour 6: | 06/20/24 | 5:00 PM | 1,456.84 |
| Hour 7: | 06/19/24 | 8:00 PM | 1,446.79 |
| Hour 8: | 06/20/24 | 6:00 PM | 1,444.72 |
| Hour 9: | 06/18/24 | 6:00 PM | 1,439.94 |
| Hour 10: | 06/18/24 | 7:00 PM | 1,434.48 |

| Locational System Relief Value (LSRV) for the following locations: | Credit | Remaining MW in LSRV Zone |
|---|-------------------------|----------------------------------|
| Station 117 - Replace #1 Transformer Bank and convert 3 circuits to 12kV operation Circuits 2130,2131,2156,5186,5188 | \$47.96 per kW Annually | 1.34 MW |
| Station 46 - Replace #1 and #3 Transformer Banks Circuits 2548, 0583, 0584, 0261, 0262, 0297, 2507, 2508 | \$9.47 per kW Annually | 3.28 MW |

| Tranche | Market Transition Credit \$/kWh | | Non-Mass Market Community Credit*¹ \$/kWh |
|----------------|--|-------------------|---|
| | S.C. No. 1 | S.C. No. 2 | |
| 0/1 | \$0.03829 | \$0.03078 | \$0.01 |
| 2 | \$0.03271 | \$0.02557 | \$0.01 |
| 3 | \$0.02712 | \$0.02036 | \$0.01 |

Note 1: For these purposes, the first billing cycle should be interpreted as that in which all electricity injected for which compensation is being calculated was generated and injected after July 31, 2020.

**FOR VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER")
VALUE STACK CREDITS STATEMENT - Phase 2
For Projects qualified after July 26, 2018**

For customers taking service under the Value Stack provision pursuant to Rule 26, Distributed Energy Resources, of Schedule PSC No. 19- Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net export net hourly injections. The credit values for the Environmental Component, Demand Reduction Value (DRV), and Locational System Relief Value (LSRV) shall be established for a project at the time the customer-generator pays 25% of the interconnection cost, or where no such payment is required, at the time the interconnection agreement is signed. The DRV shall be updated for a project pursuant to Rule 26.

| Energy Component | | Credit |
|--|------------------------|--|
| Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone] | | https://www.nyiso.com/energy-market-operational-data |
| Capacity Component | | |
| Alternative 1 | \$0.03265 per kwh | All Exported kWh |
| Alternative 2 | | Only applicable to June, July, and August generation |
| Alternative 3 | \$3.70 per Capacity kw | Based on kW coincident with NYISO Peak Hour |
| Environmental Component | \$0.03103 per kwh | All Exported kWh |
| Demand Reduction Value (DRV) | \$0.10930 per kwh | Exported kWh June 24th through September 15th Hour Beginning 2:00 pm through Hour Beginning 6:00 pm non holiday weekdays |

| Locational System Relief Value (LSRV) for the following locations: | Credit | Remaining MW in LSRV Zone |
|---|-------------------------|---------------------------|
| Station 117 - Replace #1 Transformer Bank and convert 3 circuits to 12kV operation Circuits 2130,2131,2156,5186,5188 | \$04.80 per kW per Call | 1.34 MW |
| Station 46 - Replace #1 and #3 Transformer Banks Circuits 2548, 0583, 0584, 0261, 0262, 0297, 2507, 2508 | \$00.95 per kW per Call | 3.28 MW |
| Community Credit 1 | \$0.02250 per kwh | |
| Community Credit 2 | \$0.02000 per kwh | |