



RG&E DEMAND RESPONSE PROGRAM APPLICATION

Program Period: May 1, 2026 through September 30, 2026

RG&E administers peak shaving and contingency based demand response programs to manage energy usage from May to September. Demand Response programs are designed to maintain reliable service on the RGE electrical distribution system cost effectively.

Customers must submit an application as evidence of intent to provide load reduction in accordance with RGE's Tariff PSC No: 19 – Electricity, Leaf No. 86.12-86.20 as amended or superseded.

Enrollment in Commercial Demand Response Programs requires the installation an interval meter and a dedicated phone line to the meter. The customer must have an RG&E approved interval meter and communications in place and operational prior to program participation.

Applications for enrollment must be submitted to rge-dr@rge.com. This application confirms you are responsible for representing your company regarding RGE's demand response programs.

To enroll accounts in the programs, please sign into the Mercury portal with your username and password. If you are a new Aggregator or forgot your credentials, please contact us at rge-dr@rge.com.

PROGRAM SELECTION

PLEASE CHECK THE DEMAND RESPONSE PROGRAM THAT YOU ARE APPLYING FOR

- Commercial System Relief Program (CSRP) Reservation
- Commercial System Relief Program (CSRP) Voluntary

APPLICANT INFORMATION:

Customer Name (Aggregator/Direct Participant):

Mailing Address:

City:

State:

Zip:

Contact Name:

Contact Phone:

Contact E-mail:

APPLICATION CHECKLIST

- Demand Response Program Application
- W-9



CERTIFICATION AND SIGNATURE

This is a Contract for "Load Relief" in the RG&E Demand Response Program(s) selected above. By signing this application you certify that:

1. You are authorized to represent the participating customer(s), and acknowledge that you are responsible for providing accurate customer(s) data, and customer(s) participation will comply with RG&E's Demand Response tariffs
2. The customer(s) is/are aware of their responsibility to ensure that any use of generators for load relief meet all federal, state, and local regulations, and their permitted conditions
3. The customer(s) who are permitted to use generators in demand response are responsible for tracking the hours of use or amount of emissions to ensure participation in tests or events is in compliance with all limits on hours of use or amount of emissions.

Authorized Representative

Authorized Representative Signature and Date