

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 161
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by single family residential customers in single family dwellings, individual flats or apartments, also for all electricity utilized exclusively in connection with any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, for all electricity utilized exclusively in connection with religious purposes by any corporation or association organized and conducted in good faith for religious purposes and for all electricity utilized exclusively in a community residence for the mentally disabled as defined in Subdivisions 28, 28-a and 28-b of Section 1.03 of the Mental Hygiene Law, provided, however, that such facilities shall be operated by a not-for-profit corporation, and, if supervisory staff is on site 24 hours per day, the residence must provide living accommodations for 14 or fewer residents. This classification is available to all such customers providing but one meter for the above service is used.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; 120/240, 120/208 volts, single phase. Three phase service shall not be rendered under this Service Classification except to qualified veterans' organizations, religious organizations or community residences for the mentally disabled receiving such service hereunder.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

1. ESCO Supply Service Option (ESS) (Cont'd)

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.06170	\$0.07167	\$0.08316
Make-Whole Energy Rate (All kWh, per kWh)	\$0.00221	\$0.00221	\$0.00221

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):
All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh Per RAM Statement, as described in Rule 24

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 161.1.1
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.06170	\$0.07167	\$0.08316
Make-Whole Energy Rate (All kWh, per kWh)	\$0.00221	\$0.00221	\$0.00221

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed for each Supply Service Option.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA”) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 16, 2018

Leaf No. 161.3
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 162
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

Service may be discontinued upon three days' notice to the Company.

SPECIAL PROVISIONS:

1. Nonresidential Use

In buildings primarily intended for residential purposes where not more than two rooms are used for business or for professional purposes, this classification shall apply to both uses, provided the total connected load of such nonresidential use does not exceed 2,000 watts.

2. Multiple-family Dwellings

In multiple-family dwellings, with not more than four family units, where each living unit is separately metered and billed on this classification, the incidental electricity used in common by all of the family units, such as hall, cellar or stair lighting, (but excluding water heating, space heating equipment, air conditioning equipment, laundry equipment and other motor driven equipment), may be served under this classification if metered with the use of one of the residential units.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 5, 2009

Leaf No. 163.1
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 5, 2009

Leaf No. 163.1.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE

SPECIAL PROVISIONS (Cont'd)

3. **Wind Electric Service Option**
This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 1.
4. **Electric Hybrid Generating System Option**
This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 1.
5. **Solar Residential Electric Service Option**
This Option is for a customer qualifying for the Solar Residential Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 1.
6. **Farm Waste Electric Generating System Option**
This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 1.
7. **Micro-combined Heat and Power (MCHP) Service Option**
This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 1.
8. **Fuel Cell Electric Service Option**
This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 1.
9. **Micro-Hydroelectric Service Option**
This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 1.
10. **Community Distributed Generation Service Option**
This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 1.
11. **Plug-In Electric Vehicle**
A customer who registers an eligible plug-in vehicle with the Company may opt to take service under Special Provision 11 of Service Classification No. 4.

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE - SMALL-USE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer whose demands are or are estimated to be 12 kW, or less, and whose consumption does not exceed 3,000 kWh in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.05009	\$0.05923	\$0.06975
Make-Whole Energy Charge (All kWh, per kWh)	\$0.00201	\$0.00201	\$0.00201

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 164.1
Revision: 11
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SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.05009	\$0.05923	\$0.06975
Make-Whole Energy Charge (All kWh, per kWh)	\$0.00201	\$0.00201	\$0.00201

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 164.2
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 164.2.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 164.3
Revision: 7
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed for each Electricity Supply Pricing Option.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA”) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 29). The rate shall be set forth on the Recovery Charge Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2025
Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf No. 164.5
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

TERM OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

Service may be discontinued upon three days' notice to the Company. A customer who transfers to the Non-Retail Access Rate from the Retail Access Rate must remain on the Non-Retail Access Rate for a minimum term of one year from the date of the transfer, unless service to the ESCO is discontinued in whole or significant part pursuant to Rule 5.J.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE - SMALL USE

SPECIAL PROVISIONS:

1. Change of Service Classification

The Company shall install a demand measuring device and provide service under Service Classification No. 7 - General Service - 12 kW Minimum:

- a. Whenever it is determined that the customer is using, or might use, more than 12 kW of billing demand, or
- b. Whenever the customer's consumption during the preceding 12 months has exceeded 3,000 kWh in each of four consecutive monthly billing periods, or 6,000 kWh in two bi-monthly billing periods.

2. Economic Development Programs

A. Reserved for Future Use

B. Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, Earnings Adjustment Mechanism, and Non-Wires Alternatives Surcharge in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 5, 2009

Leaf No. 165.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE - SMALL USE

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE – SMALL USE

SPECIAL PROVISIONS (Cont'd)

3. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.

4. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.

5. Solar Non-Residential Electric Service Option

This Option is for a customer qualifying for the Solar Non-Residential Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.

6. Farm Waste Electric Generating System Option

This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.

7. Fuel Cell Electric Service Option

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.

8. Micro-Hydroelectric Service Option

This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.

9. Community Distributed Generation Service Option

This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 2.

10. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 3
GENERAL SERVICE - 100 KILOWATTS MINIMUM

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a measured demand of not less than 100 kW during any three of the previous 12 months.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$401.00	\$401.00	\$401.00
Energy Delivery Charge All kW, per kW	\$19.84	\$22.61	\$25.79
Make-Whole Energy Charge (All kW, per kW)	\$0.48	\$0.48	\$0.48

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statements.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 166.1
Revision: 11
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 166.1.1
Revision: 22
Superseding Revision: 20

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$401.00	\$401.00	\$401.00
Energy Delivery Charge All kW, per kW	\$19.84	\$22.61	\$25.79
Make-Whole Energy Charge (All kW, per kW)	\$0.48	\$0.48	\$0.48

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

Merchant Function Charge:

All kWh, per kWh: Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge (“NBC”):

All kW, per kW

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 166.2
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Superseding Revision: 2

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 166.3
Revision: 8
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA”) SURCHARGE:

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

**SERVICE CLASSIFICATION NO. 3 (Cont'd)
GENERAL SERVICE - 100 KILOWATTS MINIMUM**

MINIMUM DELIVERY DEMAND CHARGE:

The minimum monthly delivery demand charge is as follows per kW of service capacity contracted for:

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
\$4.18 per kW	\$4.77 per kW	\$5.44 per kW	
Make-Whole Minimum Demand Charge	\$0.11 per kW	\$0.11 per kW	\$0.11 per kW

Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such seasonally adjusted demand and the service capacity thus established may not be reduced during the next succeeding 11 months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

DETERMINATION OF BILLING DEMAND:

1. The billing demand shall be the measured maximum 30-minute integrated demand occurring during the monthly period for which bill is rendered.
2. Whenever it is determined that the hours' use is less than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor:

$$[.5 + ((.002)(Hours Use))]$$

DEFINITION OF SEASONS: Summer: June 1 - September 30, inclusive.
Winter: December 1 - February 28/29, inclusive.
Base: All other days.

HIGH VOLTAGE OPTION:

Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the customer elects to be served thereby, and the customer shall at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, a high voltage discount shall apply.

HIGH VOLTAGE DISCOUNT:

A high voltage discount shall apply to customers taking service at 4,160 volts or above. The High Voltage Delivery Demand Charge Discount is equal to the above Delivery Demand Charge less \$0.60 per kW of billed demand. The delivery demand charge stated under MINIMUM DELIVERY DEMAND CHARGE shall be discounted respectively, less \$0.60 per kW and less \$60.00.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

TERM:

One year and thereafter until terminated by 30 days' notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

SPECIAL PROVISIONS:

1. **Submetering Service**
Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.(3).
2. **Change of Service Classification**
The Company shall provide service under Service Classification No. 8 - General Service - 300 kW minimum whenever it is determined that the customer is using, or might use, 300 kW or more of billing demand during any three months in an annual period.
3. **Recharge New York ("RNY") Power Program**
Customers who qualify for the Recharge NY Power Program pursuant to Section L.5 of the General Information Section of this Schedule, shall have such power billed in accordance with the provisions therein. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the Company Supply Service rate of this Service Classification.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

4. Economic Development Programs

A) Reserved for Future Use

B) Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 3 (Cont'd)
GENERAL SERVICE - 100 KW MINIMUM

4. Economic Development Programs (Cont'd)

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge [“NBC”] component of the Transition Charge and the Revenue Decoupling Mechanism (“RDM”) Adjustment do not apply. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge: (per month)	\$401.00	\$401.00	\$401.00
Demand Charge: All kW, per kW of billing demand	\$1.01	\$1.01	\$1.00

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

4. Economic Development Programs (Cont'd)
C) Excelsior Jobs Program (EJP) (Cont'd)

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

5. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

Effective Date:	11/01/2023	05/01/2024	05/01/2025
S.C. No. 3			
Customer Charge	\$401.00	\$401.00	\$401.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$8.15	\$9.28	\$10.55
Daily As Used Demand Charge (per kW)	\$0.43158	\$0.49141	\$0.55850
Make-Whole Daily As Used Demand Charge (per kW)	\$0.01819	\$0.01819	\$0.01819

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 169.3
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Superseding Revision: 1

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

6. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 170
Revision: 5
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KW MINIMUM

SPECIAL PROVISIONS: (Cont'd)

6. Reserved for Future Use
7. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

8. **NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider**

Any Customer that is taking service under this service classification and is participating in the NYISO's Incentivized Day-Ahead Economic Load Curtailment Program is eligible for service under this rider.

a) Term

The Demand Reduction Incentive Payments offered under this rider will expire on October 31, 2003.

b) Demand Reduction Provider

Customers taking service under this rider are responsible for enrolling with a NYISO approved Demand Reduction Provider ("DRP"). A DRP is an entity qualified pursuant to NYISO procedures that bids Demand Side Resources of at least 1 MW. The DRP shall aggregate the loads received from Demand Side Resources. The DRP shall, if necessary, pro-rate the demand reduction bids in order to submit bids in the whole MWs required by the NYISO.

RG&E will function as a DRP. Customers taking service under this rider will sign an agreement with RG&E.

c) Demand Side Resources

Demand Side Resources ("DSR") are customers that are capable of reducing demand in a responsive, measurable and verifiable manner within time limits, are qualified to participate in the program, and have signed an agreement with RG&E.

d) Registration Procedures

The DSR will enter into a signed agreement with RG&E specifying the terms under which the DSR will participate in the program. This agreement will include information needed by the NYISO for program administration. The data required will include at least the organization name, an administrative contact, 7x24 operations contacts, the LBMP zone and/or sub-zone, and billing meter number. RG&E will provide the DSR with the appropriate zonal designation.

e) Metering and Meter Data Provision

DSRs taking service under the Demand Reduction Program will be required to have an interval-billing meter. If the DSR does not already have an interval meter, it must acquire one per general information section 3.E of this tariff. Customers will bear the cost of such metering equipment only to the extent that it is not covered by NYSERDA.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

8. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

- f) Bidding by the DSR
 - 1.) The DSR will submit its demand reduction bids to the DRP in accordance with the agreement.
 - 2.) Bids must be submitted to the DRP by 11:00 a.m. two days ahead of the curtailment day, (e.g. by 11:00 a.m. on Monday for Wednesday). However, bids for Saturday and Sunday must be submitted by 11:00 a.m. on Thursday, and bids for Monday and Tuesday must be submitted by 11:00 a.m. on Friday.
 - 3.) Bids must be submitted in blocks in accordance with the agreement between the DSR and the DRP.
 - 4.) Bids must be submitted in dollar and/or cents increments per KW for the desired block(s) of time in accordance with the agreement between the DSR and the DRP.
 - 5.) The DSR could include a curtailment initiation cost as an integral part of their bid.
 - 6.) The DSR will submit bids that the DRP will aggregate into whole MW increments.
 - i) DSRs must bid in 0.10 MW (100 KW) increments.
 - ii) The 0.10 MW (100KW) units will be inclusive of the appropriate loss factor.
 - iii) The 0.10 MW (100KW) units may include the curtailment initiation factor.
 - 7.) A bid can not be recalled or changed once it has been accepted by the DRP.
- g) Bidding by the DRP
 - The DRP must submit its demand reduction bid to the NYISO in whole MW units. The DRP will aggregate the DSR bids, at each price level bid by the DSRs, into whole MW units. In the event that the total aggregated demand reduction bid by the DSRs does not total to a whole MW unit, the individual DSR demand reduction bids will be pro-rated downward so that the total DRP bid will total to the next lowest whole MW (e.g. DSR bids that totaled 2.3 MW would be pro-rated so that the total DRP bid was 2.0 MW). The DRP will aggregate bids from all of the service classifications at each price level. The DRP will be notified of the acceptance of the bid by the NYISO one day ahead. The DRP will notify the DSR upon receipt of notification of the acceptance of a bid by the NYISO on the day prior to the day of the curtailment.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

8. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

h) **DSR Customer Baseline Load and Actual Consumption**

The DSR Customer Baseline Load ("CBL") is an average hourly energy consumption that is used to determine the level of curtailment for each individual DSR. The CBL will be calculated according to the NYISO Day-Ahead Response Program Manual that is posted on the NYISO's web-site.

The DRP shall submit demand reduction bids to the NYISO. All DSRs whose bids are included, in whole or in part, in the DRP's demand reduction bid that is scheduled and accepted by the NYISO, are expected to reduce their real-time energy consumption by the amount of the bid accepted by the DRP. The amount of actual real-time curtailment determined for a DSR will be equal to its CBL less its actual real-time consumption during the specified curtailment.

i) **Payment by DSR**

DSRs taking service under this rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. Failure to pay any charges associated with service under this service classification, including any penalties charged per section (k) of this rider, will result in the rescinding the DSR's right to participate in this program.

j) **Payment to DRP**

The DRP will be paid by the NYISO in accordance with the NYISO Day-Ahead Demand Response Program Manual. The DSR will receive a rebate equal to 90% of the rate paid to the DRP by the NYISO for the amount of its demand reduction bid that was accepted by the DRP.

k) **Non-Performance Penalties**

For DSRs who fail to comply with a scheduled NYISO curtailment, non-conformance penalties, as described in the NYISO Day-Ahead Demand Response Program Manual, will apply. These penalties will initially be charged to the DRP by the NYISO, and will be passed along, in their entirety to the non-complying DSRs.

9. Solar Non-Residential Electric Service Option

This Option is for a customer qualifying for the Solar Non-Residential Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under SC No. 3.

10. Farm Waste Electric Generating System Option

This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under SC No. 3.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 5, 2009

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SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE – 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS (Cont'd)

11. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 3.

12. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 3.

13. Fuel Cell Electric Service Option

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 3.

14. Micro-Hydroelectric Service Option

This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 3.

15. Community Distributed Generation Service Option

This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 3.

16. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

17. Electric Vehicle Phase-In Rate

An eligible customer may elect to participate in the Electric Vehicle Phase-In Rate pursuant to General Information Section 19 of this Schedule subject to the provisions and eligibility requirements therein.

SERVICE CLASSIFICATION NO. 4
RESIDENTIAL SERVICE - TIME-OF-USE RATE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer who would otherwise be served under Service Classification No. 1 of this schedule. The use of this service is voluntary for all customers.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; 120/240, 120/208 volts, single phase. Three phase service shall not be rendered under this Service Classification, except as noted under Service Classification No. 1.

DETERMINATION OF RATE SCHEDULE:

Customers with annual consumption up to and including 24,750 kWh shall be served under Rate Schedule I. Customers with annual consumption exceeding 24,750 kWh shall be served under Rate Schedule II.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Schedule I	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$27.00	\$27.00	\$27.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Make-Whole Energy Charge (On-Peak) (All kWh, per kWh)	\$0.00118	\$0.00118	\$0.00118
Make-Whole Energy Charge (Off-Peak) (All kWh, per kWh)	\$0.00118	\$0.00118	\$0.00118

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Schedule II	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$31.00	\$31.00	\$31.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.00145	\$0.00145	\$0.00145
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.00145	\$0.00145	\$0.00145

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

1. ESCO Supply Service (ESS) (Cont'd)

Delivery Charges (Applies to Schedules I and II): The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge (“NBC”):

Adjustment Mechanism (“RAM”): All kWh, per kWh Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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Revision: 25
Superseding Revision: 23

SERVICE CLASSIFICATION NO. 4
RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

Schedule I	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$27.00	\$27.00	\$27.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Make-Whole Energy Charge (On-Peak) (All kWh, per kWh)	\$0.00118	\$0.00118	\$0.00118
Make-Whole Energy Charge (Off-Peak) (All kWh, per kWh)	\$0.00118	\$0.00118	\$0.00118

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Schedule II	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$31.00	\$31.00	\$31.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Make-Whole Energy Charge (On-Peak) (All kWh, per kWh)	\$0.00145	\$0.00145	\$0.00145
Make-Whole Energy Charge (Off-Peak) (All kWh, per kWh)	\$0.00145	\$0.00145	\$0.00145

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Applies to Schedules I and II:

System Benefits Charge:

Per SBC Statement

Amount, per kWh

Per RPS Statement, as described in Rule 4

All kWh, per kWh
Merchant Function Charge:

Per MEC Statement as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.1.

Non-Bypassable Charge (NBC):

All kWh, per kWh

Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 175
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

RATE: (Per Meter, Per Month) (Cont'd)

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

DEFINITION OF HOURS:

Peak Hours: Peak hours are defined as the hours between 7:00 am and 9:00 pm, Monday through Friday.

All remaining hours are defined as "Off-Peak" hours.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed for each Electricity Supply Pricing Option.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA”) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2025
Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf No. 176.1
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments, systems benefits charge and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

Service may be discontinued upon three days' notice to the Company. A customer who transfers to the Non-Retail Access Rate from the Retail Access Rate must remain on the Non-Retail Access Rate for a minimum term of one year from the date of the transfer, unless service to the ESCO is discontinued in whole or significant part pursuant to Rule 5.J.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE

SPECIAL PROVISIONS:

1. **Nonresidential Use**

In buildings primarily intended for residential purposes where not more than two rooms are used for business or for professional purposes, this classification will apply to both uses, provided the total connected load of such nonresidential use does not exceed 2,000 watts.

2. **Multiple-family Dwelling**

In multiple-family dwellings, with not more than four family units, where each living unit is separately metered and billed on this classification, the incidental electricity used in common by all of the residents, such as hall, cellar or stair lighting, (but excluding water heating, space heating, air conditioning, laundry equipment and the like), may be served under this classification if metered with the use of one of the residential units.

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

3. Solar Residential Electric Service Option

This Option is for a customer qualifying for the Solar Residential Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.

The following generation credit allocations reflect a pro ration to peak and Off-Peak energy based upon the number of hours in each month the PV generation is estimated to occur during the peak and Off-Peak periods. The PV meter outflow is allocated to the various time-differentiated periods according to the allocation factors below and shall be prorated for billing periods which cover more than one month.

Month	Percentage	
	Peak	Off
January	71.4%	28.6%
February	71.4%	28.6%
March	71.4%	28.6%
April	71.4%	28.6%
May	70.7%	29.3%
June	65.9%	34.1%
July	67.1%	32.9%
August	68.4%	31.6%
September	69.8%	30.2%
October	71.4%	28.6%
November	71.4%	28.6%
December	71.4%	28.6%

4. Farm Waste Electric Generating System Option

This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 5, 2009

Leaf No. 178.1
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

5. **Wind Electric Service Option**

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

6. **Electric Hybrid Generating System Option**

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.

7. **Micro-combined Heat and Power (MCHP) Service Option**

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.

8. **Fuel Cell Electric Service Option**

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.

9. **Micro-Hydroelectric Service Option**

This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.

10. **Community Distributed Generation Service Option**

This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 4.

11. **Plug-In Electric Vehicles (“PEV”)**

A. Applicable To:

- i. Any Residential Customer, as defined by HEFPA, taking service under S.C. 1 or 4, who registers an eligible plug-in electric vehicle (“PEV”), as defined in Public Service Law (“PSL”) §66-o, with the Company may opt to take service under this Special Provision. A customer with an eligible PEV may take service under this Special Provision for their entire load through one meter, or may take service under a separate account for the sole purpose of charging their eligible PEV. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs as provided in Rule 3.
- ii. All terms and conditions of Service Classification No. 4 apply except as provided herein.
- iii. A customer who elects to terminate service pursuant to this Special Provision shall be ineligible for billing under this Special Provision for a period of one year from the date of such transfer.
- iv. A customer's option to select this Special Provision is effective on the first full billing period following installation of the TOU meter.

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

11. Plug-In Electric Vehicles ("PEV") (Cont'd)

B. Rates (Per Meter, Per Month):

i. Delivery: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Charge (All kWh, per kWh)			
"On-Peak" Service	\$0.09484	\$0.11015	\$0.12775
"Off-Peak" Service	\$0.03487	\$0.04050	\$0.04703
Make-Whole Energy Charge (On-Peak) (All kWh, per kWh)	\$0.00276	\$0.00276	\$0.00276
Make-Whole Energy Charge (Off-Peak) (All kWh, per kWh)	\$0.00102	\$0.00102	\$0.00102

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ii. The customer shall elect a Supply Service option as provided in Service Classification No. 4.
iii. All other surcharges that are applicable to a customer taking service pursuant to Service Classification No. 4 are applicable to a customer taking service pursuant to this Special Provision.

C. Price Guarantee

i. Customers that opt to take service under this Special Provision shall be eligible to receive a one-time price guarantee for service for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company.
ii. Pursuant to this provision, the customer shall receive a credit following the one-year period for the difference, if any, between what the customer paid in accordance with this Special Provision and what the Customer would have paid in accordance with the residential service classification rates the customer was previously served under over that same one-year period. The comparison shall be made on a delivery bill basis only for customers that take supply service from an alternate supplier and on a total bill basis for customer that take supply service from the Company.
iii. The Price Guarantee, if applicable, shall be applied after the one-year period. If the customer chooses to terminate service under this Special Provision prior to the one-year anniversary, the customer shall not be eligible for the price guarantee.
iv. A customer that installs a separate meter for the sole purpose of charging their PEV as set forth in D. Metering below shall not be eligible for the Price Guarantee

D. Metering

i. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs. The Company shall furnish a meter necessary to provide the Company's basic billing determinants consistent with the customer's Service Classification and connect its distribution lines with the customer's service entrance in accordance with Rule 3 Service Connections/Meters.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 5

BUY-BACK SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Purchase of energy and capacity by the Company from a customer operating a qualifying generating facility of any size, subject to the Special Provisions of this Service Classification.

Written application upon the Company's prescribed forms is required.

A customer, electing to engage in simultaneous purchase and sales of energy with the Company, may sell some, a portion, or all of its energy output to the Company under this Service Classification or under a Special Contract and may contract for its additional electrical requirements under the appropriate service classification.

A customer operating a qualifying generating facility capable of electric generation in excess of 100 kilowatts (1) who agrees to provide firm service or (2) who has, in the opinion of the Company, an installation which requires special facilities; or (3) who desires a long-term contract, may negotiate a Special Contract with the Company.

A customer exporting to NYISO, either directly or through aggregation, is ineligible to take service under this Service Classification.

CHARACTER OF SERVICE:

Continuous, alternating current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

RATE TO BE PAID BY THE CORPORATION: (Per Month)

Energy Payment

$$\sum_{h=1}^n ((\text{Day Ahead LBMP}_h * S_h) + (\text{Real Time LBMP}_h * (Q_h - S_h)) - \text{Incurred Cost}_h)$$

Whereby:

- 1) If the customer's generator is PTID Eligible but has not obtained a PTID

Day Ahead Locational Based Marginal Price ("Day Ahead LBMP_h") is the NYISO hourly Day Ahead LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator;

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP_h") is the NYISO hourly Real Time LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

- 2) If the customer's generator has a PTID

Day Ahead Locational Based Marginal Price ("Day Ahead LBMP_h") is the NYISO hourly Day Ahead LBMP applicable to the customer's generator bus;

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP_h") is the NYISO hourly Real Time LBMP applicable to the customer's generator bus;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

RATE: (Per Month) (Cont'd)

3) If the customer's generator is not PTID Eligible:

Day Ahead Locational Based Marginal Price ("Day Ahead LBMP_h") is the NYISO hourly Day Ahead LBMP applicable to the NYISO Zone in which the customer's generator is located

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP_h") is the NYISO hourly Real Time LBMP applicable to the NYISO Zone in which the customer's generator is located;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

Capacity Payment, if applicable: (UCAP_m * Capacity_m)

Unforced Capacity ("UCAP_m") is the Market-Clearing Price of capacity in \$/kW-month as determined from the NYISO's monthly UCAP Auction.

Monthly Capacity ("Capacity_m") is the Unforced Capacity ("UCAP") recognized by the NYISO as applicable to capability requirements for the respective calendar month, as set forth in the NYISO Tariff, in kW.

Capacity purchases for each project shall be limited to 5 MW. A customer with a contract in effect prior to July 1, 2019, is not subject to the 5 MW limitation.

If a contract is renewed after October 13, 2023, a non-dispatchable generator shall have the option to be compensated for capacity under Alternative 3 as described in Rule 25.B.6.

**SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE**

RATE: (Per Month) (Cont'd)

A customer taking service under this Service Classification shall pay the following charges:

1. Customer Charge: The Customer Charge shall be applicable if the customer is taking service under this service classification only. If the customer is also taking service under Service Classification No. 14, Standby, the Customer Charge shall be waived for Buyback Service.

Per Customer, per month.	Effective Date		
Customer's OASC:	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$23.00	\$23.00	\$23.00
SC No. 2	\$23.00	\$23.00	\$23.00
SC No. 3	\$401.00	\$401.00	\$401.00
SC No. 7	\$150.00	\$156.0	\$162.00
SC No. 8 - Secondary	\$1,350.00	\$1,525.00	\$1,725.00
SC No. 8 - Substation	\$2,975.00	\$3,400.00	\$3,875.00
SC No. 8 - Primary	\$1,700.00	\$1,925.00	\$2,175.00
SC No. 8 - Sub Transmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
SC No. 8 - Sub Transmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
SC No. 8 - Transmission	\$4,925.00	\$5,600.00	\$6,400.00

Per Customer, per month.	Make-Whole Customer Charge		
	Effective Date		
Customer's OASC:	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$0.00	\$0.00	\$0.00
SC No. 2	\$0.00	\$0.00	\$0.00
SC No. 3	\$0.00	\$0.00	\$0.00
SC No. 7	\$0.00	\$0.00	\$0.00
SC No. 8 - Secondary	\$26.12	\$26.12	\$26.12
SC No. 8 - Substation	\$68.12	\$68.12	\$68.12
SC No. 8 - Primary	\$33.69	\$33.69	\$33.69
SC No. 8 - Sub Transmission-Industrial	\$85.53	\$85.53	\$85.53
SC No. 8 - Sub Transmission-Commercial	\$79.20	\$79.20	\$79.20
SC No. 8 - Transmission	\$0.00	\$0.00	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

RATE: (Per Month) (Cont'd)

2. Buyback Contract Demand

a. The Buyback Contract Demand is only charged to a customer solely taking service under this service class, or if the customer also takes service under SC No. 14 – Standby Service, for any amount incremental to the Standby Service Contract Demand. A customer that is subject to both a Standby Service Contract Demand Charge and a Buyback Service Contract Demand Charge shall only pay one Contract Demand Charge for each applicable kW of either Standby or Buyback Service Contract Demand.

Contract Demand Charge, per kW of Contract Demand	Effective Date:		
Customer's OASC:	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$0.40	\$0.47	\$0.56
SC No. 2	\$0.40	\$0.47	\$0.54
SC No. 3	\$1.44	\$1.64	\$1.86
SC No. 7	\$1.26	\$1.43	\$1.62
SC No. 8 - Secondary	\$0.00	\$0.00	\$0.00
SC No. 8 - Substation	\$0.00	\$0.00	\$0.00
SC No. 8 - Primary	\$3.17	\$3.63	\$4.13
SC No. 8 - Sub Transmission-Industrial	\$0.00	\$0.00	\$0.00
SC No. 8 - Sub Transmission-Commercial	\$0.00	\$0.00	\$0.00
SC No. 8 - Transmission	\$0.00	\$0.00	\$0.00

b. A customer with a stand-alone energy storage system that has made a 25 percent contribution toward the Interconnection costs or has signed an interconnection agreement by December 31, 2030, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

c. A customer participating in a Non-Wires Alternative project where the contract specifying the terms of the contract was executed no earlier than March 16, 2022, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

A customer exporting to NYISO, either directly or through aggregation, is ineligible to take service under Service Classification No. 5. An existing Service Classification No. 5 customer that elects to export to NYISO and take service under WDS must make that election by August 1st in order to be effective the following May 1st, at which time the customer must select an alternative Service Classification for which they are eligible. A customer currently exporting to NYISO who elects to export to the Company under Service Classification No. 5 must notify the Company by August 1st in order to be effective the following May 1st.

(Continued on next leaf)

ISSUED BY: Lindsey N. Overton Orietas, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2025
Issued in compliance with Order in Case

Leaf No. 183
Revision: 8
Superseding Revision: 7
2024

SERVICE CLASSIFICATION NO. 5 (Cont'd)

BUY-BACK SERVICE

TERMS OF PAYMENT:

All bills by Company and customer are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One year and thereafter until terminated by 30 days' notice. However, when the amount of investment required, or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

RECOVERY CHARGE:

A customer shall be subject to the Recovery Charge applicable to their otherwise applicable service classification (as explained in this Schedule General Information Rule 41).

INCREASE IN RATES AND CHARGES:

INCREASE IN RATES AND CHARGES
The charges to be paid by customer under this service classification are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

DETERMINATION OF DEMAND:

The demand determination initially shall be the load specified in the customer's application for service hereunder and shall be automatically increased to the highest 30-minute demand measured during the month.

DEFINITION OF HOURLY PERIODS:

Peak Hours: Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday.

All remaining hours are defined as “off-peak” hours.

DEFINITION OF SEASONS:

Summer: June 1 – September 30, inclusive
Winter: December 1 – February 28/29, inclusive.
Base: All other months

(Continued on next leaf)

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 26, 2010
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SERVICE CLASSIFICATION NO. 5 (Cont'd)

BUY-BACK SERVICE

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 5 (Cont'd)

BUY-BACK SERVICE

SPECIAL PROVISIONS:

1. The customer's generating facility and the Company's system shall be operated in parallel as required by and subject to customer's compliance with the Company's design requirements and operating rules and procedures.

The customer and the Company shall agree as to the manner of payments for interconnection costs which exceed the costs ordinarily incurred in rendering the same service under the applicable firm service classification. Upon the mutual agreement, the customer may select from the following options:

- (a) The Company will furnish, own, operate and maintain all special equipment, in return for which the customer, or its successors on the site, will pay a monthly charge of 1.5 percent of the total investment costs for the duration of its/their operations on the site, whether or not the equipment is in use.
- (b) The customer will furnish, own and operate all special equipment and the Company will maintain such equipment, in return for which the customer, or its successors on the site, will pay a 9 percent annual operating charge based upon the customer's total investment in such interconnection equipment.
- (c) The customer will furnish, own, operate and maintain all special equipment, provided that the equipment and maintenance are compatible for interconnected operations. Such equipment shall be made available for Company inspections as may reasonably be required.

If a customer objects to the Company's calculations of the charge for interconnection costs, he may petition the Public Service Commission for a determination with regard thereto.

2. The Company will be relieved of its obligation to purchase energy during any period in which the Company suffers a system emergency. In such circumstances, the Company will notify the customer to cease supplying energy to the Company. For purposes of this provision, a system emergency is defined as a condition which is imminently likely to endanger life or property or result in significant disruption of service to any customer.
3. A customer may opt to participate in Rule 26.B, Value Stack, with a qualifying generator (i.e. an eligible CES Tier 1 generator as provided in 26.B.1.a.iii) for compensation of net hourly injections. The Company shall install appropriate metering capable of recording the net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.

(Continued on next leaf)

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 26, 2010
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SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Outdoor lighting, in Entire Territory, installed on wood poles, when requested by property owners for private areas or within the area of an adjacent highway, subject to permission of the State of New York or other municipal authority having jurisdiction over the highway. This classification is not available for seasonal use.

CHARACTER OF SERVICE:

Unmetered service for dusk-to-dawn illumination, approximately 4,200 hours per year. Company shall own, operate and maintain the facilities required. Customer may designate lamps and facilities as provided under Rate below. Upon failure or request for replacement lighting, the Company shall install Light Emitting Diode ("LED") lamps.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B. and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification. The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 187.1
Revision: 7
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 187.1.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 187.2
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 187.2.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification. The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24

Electricity Supply Charge

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC and Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 187.4
 Revision: 13
 Superseding Revision: 11

SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE (Cont'd)

DELIVERY CHARGES: (Per month)

Type of Luminaire	Size of Lamp (Initial Lumen)	Bracket Length	Effective Date 11/01/2023		Effective Date 05/01/2024		Effective Date 05/01/2025	
			Rate Year 1		Rate Year 2		Rate Year 3	
			Residential	Non- Residential	Residential	Non- Residential	Residential	Non- Residential
Mercury Vapor, Std Cobra MV 175* MV 400* MV 1000*	8,500 23,000 60,000	30" (1) 8" (1) 8" (1)	\$10.03 \$17.55 \$23.13	\$10.12 \$17.83 \$24.11	\$11.03 \$19.31 \$25.44	\$11.13 \$19.61 \$26.52	\$12.20 \$21.37 \$28.15	\$12.32 \$21.70 \$29.34
High Pressure Sodium, Std Cobra HPS 70* HPS 100* HPS 150* HPS 250* HPS 400*	5,800 9,500 16,000 27,500 50,000	See (2) below See (2) below See (2) below See (2) below See (2) below	\$9.20 \$9.31 \$16.62 \$21.89 \$23.57	\$9.14 \$9.30 \$16.49 \$21.83 \$23.69	\$10.12 \$10.24 \$18.28 \$24.08 \$25.93	\$10.05 \$10.23 \$18.14 \$24.01 \$26.06	\$11.20 \$11.33 \$20.33 \$26.64 \$28.69	\$11.12 \$11.32 \$20.07 \$26.57 \$28.84
Metal Halide, Std Cobra MH 250* MH 400*	22,000 36,000	See (2) below See (2) below	\$22.26 \$23.47	\$22.21 \$23.60	\$24.49 \$25.82	\$24.43 \$25.96	\$27.10 \$28.57	\$27.03 \$28.72
BRACKET LENGTH 30" 8' 12' 16' 20'			\$0.90 \$1.21 \$1.74 \$2.41 \$2.95	\$0.90 \$1.21 \$1.74 \$2.41 \$2.95	\$0.99 \$1.33 \$1.91 \$2.65 \$3.25	\$0.99 \$1.33 \$1.91 \$2.65 \$3.25	\$1.10 \$1.47 \$2.11 \$2.93 \$3.60	\$1.10 \$1.47 \$2.11 \$2.93 \$3.60
Added Facilities Additional wood pole installed for luminaire Wire service (per foot of extension)			\$5.63 \$0.02377	\$5.63 \$0.02377	\$6.19 \$0.02615	\$6.19 \$0.02615	\$6.85 \$0.02893	\$6.85 \$0.02893
LED 12-19, Cobra LED 20-29, Cobra LED 30-49, Cobra LED 50-69, Cobra LED 70-90, Cobra LED 111-133, Cobra LED 70-90 Flood LED 111-133 Flood			\$4.03 \$4.03 \$4.03 \$4.31 \$5.31 \$5.72 \$9.19 \$9.82	\$4.03 \$4.03 \$4.03 \$4.31 \$5.31 \$5.72 \$9.19 \$9.82	\$4.43 \$4.43 \$4.43 \$4.74 \$5.84 \$6.29 \$10.11 \$10.80	\$4.43 \$4.43 \$4.43 \$4.74 \$5.84 \$6.29 \$10.11 \$10.80	\$4.90 \$4.90 \$4.90 \$5.24 \$6.46 \$6.96 \$11.19 \$11.95	\$4.90 \$4.90 \$4.90 \$5.24 \$6.46 \$6.96 \$11.19 \$11.95

*Not available for new installations or replacements.

(1) Bracket Charge included in Rate
 (2) Bracket Charge not included in Rate

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 187.5
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE (Cont'd)

DELIVERY CHARGES: (Per month)

			Effective Date 11/01/2023		Effective Date 05/01/2024		Effective Date 05/01/2025	
			Rate Year 1 Make-Whole Rate		Rate Year 2 Make-Whole Rate		Rate Year 3 Make-Whole Rate	
Type of Luminaire	Size of Lamp (Initial Lumen)	Bracket Length	Residential	Non- Residential	Residential	Non- Residential	Residential	Non- Residential
Mercury Vapor, Std Cobra MV 175* MV 400* MV 1000*	8,500 23,000 60,000	30" (1) 8' (1) 8' (1)	\$0.08 \$0.14 \$0.19	\$0.08 \$0.14 \$0.20	\$0.18 \$0.31 \$0.40	\$0.18 \$0.31 \$0.42	\$0.17 \$0.29 \$0.38	\$0.17 \$0.30 \$0.40
High Pressure Sodium, Std Cobra HPS 70* HPS 100* HPS 150* HPS 250* HPS 400*	5,800 9,500 16,000 27,500 50,000	See (2) below See (2) below See (2) below See (2) below See (2) below	\$0.07 \$0.08 \$0.13 \$0.18 \$0.19	\$0.07 \$0.08 \$0.13 \$0.18 \$0.19	\$0.16 \$0.16 \$0.29 \$0.38 \$0.41	\$0.16 \$0.16 \$0.29 \$0.38 \$0.41	\$0.15 \$0.15 \$0.28 \$0.36 \$0.39	\$0.15 \$0.15 \$0.27 \$0.36 \$0.39
Metal Halide, Std Cobra MH 250* MH 400*	22,000 36,000	See (2) below See (2) below	\$0.18 \$0.19	\$0.18 \$0.19	\$0.39 \$0.41	\$0.39 \$0.41	\$0.37 \$0.39	\$0.37 \$0.39
BRACKET LENGTH 30" 8' 12' 16' 20'			\$0.01 \$0.01 \$0.01 \$0.02 \$0.02	\$0.01 \$0.01 \$0.01 \$0.02 \$0.02	\$0.02 \$0.02 \$0.03 \$0.04 \$0.05	\$0.02 \$0.02 \$0.03 \$0.04 \$0.05	\$0.01 \$0.02 \$0.03 \$0.04 \$0.05	\$0.01 \$0.02 \$0.03 \$0.04 \$0.05
Added Facilities Additional wood pole installed for luminaire Wire service (per foot of extension)			\$0.05 \$0.00019	\$0.05 \$0.00019	\$0.10 \$0.00042	\$0.10 \$0.00042	\$0.09 \$0.00039	\$0.09 \$0.00039
LED 12-19, Cobra LED 20-29, Cobra LED 30-49, Cobra LED 50-69, Cobra LED 70-90, Cobra LED 111-133, Cobra LED 70-90 Flood LED 111-133 Flood			\$0.03 \$0.03 \$0.03 \$0.03 \$0.04 \$0.05	\$0.03 \$0.03 \$0.03 \$0.03 \$0.04 \$0.05	\$0.07 \$0.07 \$0.07 \$0.08 \$0.09 \$0.10	\$0.07 \$0.07 \$0.07 \$0.08 \$0.09 \$0.10	\$0.07 \$0.07 \$0.07 \$0.07 \$0.09 \$0.09	\$0.07 \$0.07 \$0.07 \$0.07 \$0.09 \$0.09

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

*Not available for new installations or replacements.

(1) Bracket Charge included in Rate
 (2) Bracket Charge not included in Rate

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 188
 Revision: 12
 Superseding Revision: 10

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

DELIVERY CHARGES: (Per month)

<u>Flood Fixture:</u>			Effective Date 11/01/2023		Effective Date 05/01/2024		Effective Date 05/01/2025	
			Rate Year 1		Rate Year 2		Rate Year 3	
<u>Type of Luminaire</u>	Size of Lamp <u>Initial Lumen</u>	Bracket Length	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
High Pressure Sodium, Flood								
HPS 150	16,000	See (2) below	\$16.20	\$16.09	\$17.82	\$17.70	\$19.72	\$19.59
HPS 250	27,500	See (2) below	\$17.89	\$17.85	\$19.68	\$19.64	\$21.78	\$21.73
HPS 400	50,000	See (2) below	\$19.45	\$19.54	\$21.40	\$21.49	\$23.68	\$23.78
HPS1000	140,000	See (2) below	\$38.90	\$39.25	\$42.79	\$43.18	\$47.35	\$47.78
Metal Halide, Flood								
MH 250	19,500	See (2) below	\$20.77	\$20.68	\$22.85	\$22.75	\$25.28	\$25.17
MH 400	32,000	See (2) below	\$21.81	\$21.84	\$23.99	\$24.02	\$26.54	\$26.58
MH 1000	100,000	See (2) below	\$36.52	\$36.81	\$40.17	\$40.49	\$44.45	\$44.80
BRACKET Bracket-single Bracket-twin			\$0.76 \$1.52	\$0.76 \$1.52	\$0.84 \$1.67	\$0.84 \$1.67	\$0.93 \$1.85	\$0.93 \$1.85
Shoebox Fixture:								
Type of Luminaire High Pressure Sodium Shoebox								
HPS 250	27,500	See (2) below	\$25.23 \$26.65	\$25.23 \$26.65	\$27.75 \$29.32	\$27.75 \$29.32	\$30.71 \$32.44	\$30.71 \$32.44

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

DELIVERY CHARGES: (Per month)

<u>Flood Fixture:</u>			Effective Date 11/01/23		Effective Date 05/01/2024		Effective Date 05/01/2025	
			Rate Year 1 Make-Whole Rate	Rate Year 2 Make-Whole Rate	Rate Year 3 Make-Whole Rate	Rate Year 1 Make-Whole Rate	Rate Year 2 Make-Whole Rate	Rate Year 3 Make-Whole Rate
<u>Type of Luminaire</u>	Size of Lamp (Initial Lumen)	Bracket Length	Residential	Non- Residential	Residential	Non- Residential	Residential	Non- Residential
High Pressure Sodium, Flood								
HPS 150	16,000	See (2) below	\$0.13	\$0.13	\$0.28	\$0.28	\$0.27	\$0.27
HPS 250	27,500	See (2) below	\$0.15	\$0.14	\$0.31	\$0.31	\$0.30	\$0.30
HPS 400	50,000	See (2) below	\$0.16	\$0.16	\$0.34	\$0.34	\$0.32	\$0.32
HPS1000	140,000	See (2) below	\$0.32	\$0.32	\$0.68	\$0.69	\$0.65	\$0.65
Metal Halide, Flood								
MH 250	19,500	See (2) below	\$0.17	\$0.17	\$0.36	\$0.36	\$0.34	\$0.34
MH 400	32,000	See (2) below	\$0.18	\$0.18	\$0.38	\$0.38	\$0.36	\$0.36
MH 1000	100,000	See (2) below	\$0.30	\$0.30	\$0.64	\$0.64	\$0.61	\$0.61
BRACKET								
Bracket-single			\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
Bracket-twin			\$0.01	\$0.01	\$0.03	\$0.03	\$0.03	\$0.03
Shoebox Fixture:								
Type of Luminaire								
High Pressure Sodium Shoebox								
HPS 250	27,500	See (2) below	\$0.20	\$0.20	\$0.44	\$0.44	\$0.42	\$0.42
HPS 400	50,000		\$0.22	\$0.22	\$0.47	\$0.47	\$0.44	\$0.44

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE

Type of Luminaire	Size of Lamp (Initial Lumen)	Billing kW
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Standard Fixture:

Mercury Vapor

MV 175*	8,500	0.210
MV 400*	23,000	0.460
MV 1000*	60,000	1.102

High Pressure Sodium

HPS 70*	5,800	0.081
HPS 100*	9,500	0.116
HPS 150*	16,000	0.171
HPS 250*	27,500	0.300
HPS 400*	50,000	0.457

Metal Halide

MH 250*	22,000	0.294
MH 400*	36,000	0.456

* Not available for new installations or replacements.

Flood Fixture:

High Pressure Sodium

HPS 150*	16,000	0.171
HPS 250*	27,500	0.300
HPS 400*	50,000	0.457
HPS 1000*	140,000	1.106

Metal Halide

MH 250*	19,500	0.294
MH 400*	32,000	0.456
MH 1000*	100,000	1.080

Shoebox Fixture:

High Pressure Sodium

HPS 250*	27,500	0.300
HPS 400*	50,000	0.457

Determination of Energy Use

The energy use in kWhs shall be determined by multiplying the Billing kW by the number of burning hours for the billing period.

Average Monthly Burning Hours

Month	Burning Hours	Month	Burning Hours
January	448	July	264
February	383	August	300
March	364	September	335
April	306	October	395
May	275	November	424
June	246	December	460

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 6 (Cont'd)
AREA LIGHTING SERVICE

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the 'last day to pay' date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One year from the initial rendering of service and thereafter until terminated by either party by giving the other 30 days' notice.

SPECIAL PROVISIONS:

1. The Company agrees, subject to its ability to obtain needed materials, to replace the existing luminaires with luminaires of a different wattage or type, upon written request from the customer provided that, if the fixture must also be replaced to accommodate the new lamp the customer pays the unamortized investment in the existing fixture, and further provided that the Company shall not be obligated to replace in any calendar year more than 10% of the units in service as of the effective date of this leaf. The Company shall replace the customers' lamps individually as they fail, at no charge to the customer. The Company shall replace all of the customer's lamps on the first occasion after the written request of having to replace a failed lamp at the customer's premises' and charge the customer \$4.00 for each working lamp replaced. If the customer desires to have the lamps replaced prior to that occasion, the customer shall pay a one-time charge of \$18.00 in addition to the above charges.

Where a customer, within one year of the removal of a luminaire, requests the installation of a luminaire of a different wattage or type, said installation shall be considered a replacement and customer shall be obligated to pay the applicable charges specified in the first paragraph.

2. Customers that request a glare shield to be installed on an outdoor light on the customers' premises shall be charged based on the cost of the installation.

SERVICE CLASSIFICATION NO. 7
GENERAL SERVICE - 12 KW MINIMUM

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kW or whose consumption exceeds 3,000 kWh in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge, as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Delivery Demand Charge	\$18.72	\$21.73	\$25.15
Make-Whole Demand Charge	\$0.52	\$0.52	\$0.52
Energy Delivery Charge First 200 hrs use, per kWh	\$0.00340	\$0.00272	\$0.00218
Energy Delivery Charge Over 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2016
Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 190.1
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 190.1.1
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 190.2
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 190.2.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 7
GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Demand Charge	\$18.72	\$21.73	\$25.15
Make-Whole Demand Charge	\$0.52	\$0.52	\$0.52
Energy Delivery Charge First 200 hrs use, per kWh	\$0.00340	\$0.00272	\$0.00218
Energy Demand Charge Over 200 hrs use, per kWh	\$0.00340	\$0.00272	\$0.00218

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 191
Revision: 12
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

MINIMUM DELIVERY DEMAND CHARGE: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

1. The minimum monthly delivery demand charge is

Effective Date		
11/01/2023	05/01/2024	05/01/2025
\$150.00	\$156.00	\$162.00

or

2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service at the Company's option, the facilities shall be installed, and either:

- A special service capacity shall be determined, based on the lower of either 80% of the transformer installation required, or 80% of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by the amount listed in the table below shall determine the Minimum Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation;

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
	\$6.41 per kW	\$7.44 per kW	\$8.61 per kW
Make-Whole Minimum Demand Charge	\$0.17 per kW	\$0.17 per kW	\$0.17 per kW

or

- The customer may elect to pay the Company its costs for that portion of service facilities in excess of that considered as required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

DETERMINATION OF BILLING DEMAND:

1. The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which bill is rendered.
2. Whenever it is determined that the hours' use is less than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor:

$$[.5 + ((.002) (\text{Hours Use})))]$$

DEFINITION OF SEASONS:

Summer: June 1-September 30, inclusive.
Winter: December 1-February 28/29, inclusive.
Base: All other days.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One month and thereafter until terminated by three days' notice. However, when the amount of investment required, or other conditions of service are such as to warrant, the Company may, with the permission of the Public Service Commission, require that the initial term be longer than one month.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS:

1. Submetering Service

Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.(3).

2. Change of Service Classification

The Company shall provide service under Service Classification No. 8 General Service - 300 kW minimum whenever it is determined that the customer is using, or might use, 300 kW or more of billing demand during any three months in an annual period

Whenever a customer's metered demand has been 12 kW or less for each of 12 consecutive monthly billing periods and the energy consumption has not exceeded 3,000 kWh in any four consecutive months of 12 consecutive monthly billing periods, the customer shall be transferred to Service Classification No 2 - General Service - Small Use.

3. Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section L.5 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 193
Revision: 22
Superseding Revision: 20

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

4. Economic Development Programs
 - A. Reserved for Future Use
 - B. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

4. Economic Development Programs (Cont'd)
B) Reserved for Future Use

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the otherwise applicable standard service classification rates. For customers qualifying for the EJP, the Non-Bypassable Charge (“NBC”) component of the Transition Charge and the Revenue Decoupling Mechanism (“RDM”) Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer’s bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Revenue Adjustment Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Demand Charge: All kW, per kW of billing demand	\$2.43	\$2.37	\$2.27
Delivery Charge			
First 200 hrs use, per kWh	\$0.00340	\$0.00272	\$0.00218
Over 200 hrs use, per kWh	\$0.00340	\$0.00272	\$0.00218

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 19, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 193.1.1
Revision: 18
Superseding Revision: 17

SERVICE CLASSIFICATION NO. 7 (Cont'd)
GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

4. Economic Development Programs (Cont'd)
C) Excelsior Jobs Program (EJP) (Cont'd)

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

5. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than 12 months.

	Effective Date		
S.C. No. 7	11/01/2023	05/01/24	05/01/25
Customer Charge	\$150.00	\$156.00	\$162.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$10.44	\$11.87	\$13.51
Daily As Used Demand Charge (per kW)	\$0.14803	\$0.16831	\$0.19158

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017

Leaf No. 193.2
Revision: 7
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 193.2.1
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 193.3
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

7. Farm Waste Electric Generating System Option

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to the General Information Section 13 of this Schedule and taking service under SC No. 7.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE – 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

8. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General information Section 13 of this Schedule, and taking service under S.C. No. 7.

9. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 7.

10. Solar Non-Residential Electric Generating System Option

This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section 13 of this Schedule and taking service under S.C. No. 7.

11. Fuel Cell Electric Service Option

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 7.

12. Micro-Hydroelectric Service Option

This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 7.

13. Community Distributed Generation Service Option

This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 7.

14. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification. NYPA Program to Serve Governmental Entities (“NYPA Program”)

15. Electric Vehicle Phase-In Rate

An eligible customer may elect to participate in the Electric Vehicle Phase-In Rate pursuant to General Information Section 19 of this Schedule subject to the provisions and eligibility requirements therein.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a basic demand of not less than 300 kW during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the customer thereafter shall be billed under another appropriate service classification.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 194.1
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 194.1.1
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff s approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification. The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. Hourly Pricing – Mandatory and Voluntary

Mandatory

A customer taking service under Hourly Pricing shall remain subject to this provision until their monthly measured demand has been less than 200 KW for 12 consecutive months, at which time the customer shall be billed under another appropriate service classification.

Voluntary:

Hourly Pricing is voluntary for any customer who would otherwise qualify for service under Service Classification No. 8 – Large General Service – Time of Use Rate. Once a customer elects Hourly Pricing they shall remain subject to this provision until their monthly measured demand has been 200 KW or less for 12 consecutive months, the customer shall then be billed under another appropriate service classification.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. Hourly Pricing – Mandatory and Voluntary (Cont'd)

Voluntary (Cont'd):

Additionally, Hourly Pricing is voluntary to a customers that is participating in any of the Company's economic development programs without supply option restrictions beginning on or prior to-December 31, 2006, and would have otherwise qualified for Mandatory Hourly Pricing until the term of the customer's economic development incentive expires. Upon the conclusion of their participation in the economic development program the customer shall be subject to Mandatory Hourly Pricing and have two supply options, ESS or Hourly Pricing option, as described below.

DELIVERY CHARGES:

The delivery charges set forth in this Service classification for standard service shall apply to a customer taking service under Hourly Pricing.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. Hourly Pricing – Mandatory and Voluntary (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from the different electricity Supply Service Options offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see 1. below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see 2. below) Company Hourly Day-Ahead Market Pricing Option ("Hourly Pricing").

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO"). Hourly Pricing customers are able to select ESCO commodity service at any time.

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

A customer who has not chosen an option, and for whom the Company has not received a retail access enrollment from an ESCO, shall default to the Company Hourly Day-Ahead Market Pricing Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

2. Hourly Day-Ahead Market Pricing Option ("Hourly Pricing")

This Non-Retail Access choice includes fixed charges for the Company delivery service, a Transition Charge, as described in Section 12.B., a commodity charge for electricity supply that fluctuates hourly with the market price of electricity including losses as described in Section 12.C. Electricity supply is provided by the Company.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017
Issued in compliance with Orders in Case 15-E-0302, dated February 22, 2017 and 17-M-0106 dated April 20, 2017.

Leaf No. 194.5
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Hourly Pricing – Mandatory and Voluntary (Cont'd)

Reserved for Future use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. Hourly Pricing – Mandatory and Voluntary (Cont'd)

METERING AND COMMUNICATION REQUIREMENTS:

1. Customer Responsibilities:

All customers subject to this special provision are required to have interval metering and remote meter reading capability. Such customers shall be responsible for the following:

- a) the costs of providing remote meter reading capability through dedicated telecommunications to and from the meter; and
- b) the dedicated telecommunications shall be approved by the Company, and
- c) all costs associated with the installation, operation and maintenance of the telecommunications equipment, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of the Company expenses incurred for visits to the meter location to ascertain the cause of the problem, including reimbursing the Company for any expenses the Company incurs, such as, but not limited to, the cost to provide a manual meter read.

2. Company Responsibilities:

- a) Equipment shall be replaced at the Company's discretion and shall be based upon available resources and Company Schedule.
- b) In the absence of equipment failure, if the customer requests replacement of working equipment, it shall be scheduled by order of request and availability.

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 195
 Revision: 16
 Superseding Revision: 14

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

DELIVERY CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Effective Date	Rate Year 1	Rate Year 2	Rate Year 3
	11/01/2023	05/01/2024	05/01/2025
Customer Charge: (per month)			
Secondary	\$1,350.00	\$1,525.00	\$1,725.00
Primary	\$1,700.00	\$1,925.00	\$2,175.00
Subtransmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
Subtransmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
Transmission	\$4,925.00	\$5,600.00	\$6,400.00
Substation	\$2,975.00	\$3,400.00	\$3,875.00
Demand Charge: All kW, per kW of billing demand			
Secondary	\$16.76	\$18.78	\$21.08
Primary	\$16.57	\$18.60	\$20.92
Subtransmission – Industrial	\$10.88	\$12.41	\$14.23
Subtransmission – Commercial	\$11.42	\$13.04	\$14.90
Transmission	\$10.91	\$12.46	\$14.23
Substation	\$9.59	\$10.87	\$12.34

Effective Date	Rate Year 1 Make-Whole Rate	Rate Year 2 Make-Whole Rate	Rate Year 3 Make-Whole Rate
	11/01/2023	05/01/2024	05/01/2025
Customer Charge: (per month)			
Secondary	\$26.12	\$26.12	\$26.12
Primary	\$33.69	\$33.69	\$33.69
Subtransmission-Industrial	\$85.53	\$85.53	\$85.53
Subtransmission-Commercial	\$79.20	\$79.20	\$79.20
Transmission	\$114.55	\$114.55	\$114.55
Substation	\$68.12	\$68.12	\$68.12
Demand Charge: All kW, per kW of billing demand			
Secondary	\$0.36	\$0.36	\$0.36
Primary	\$0.33	\$0.33	\$0.33
Subtransmission – Industrial	\$0.31	\$0.31	\$0.31
Subtransmission – Commercial	\$0.30	\$0.30	\$0.30
Transmission	\$0.24	\$0.24	\$0.24
Substation	\$0.23	\$0.23	\$0.23

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 195.1
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE - TIME-OF-USE RATE

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification shall be subject to a RDM adjustment as explained in this Schedule, General Information Section 4.K. Customers taking Transmission service are excluded from the RDM. See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA”) SURCHARGE:

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE - TIME-OF-USE RATE

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DELIVERY DEMAND CHARGE: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

The minimum monthly delivery demand charge is as follows per kW of service capacity contracted for:

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Secondary	\$5.42	\$6.07	\$6.81
Primary	\$5.90	\$6.62	\$7.45
Substation	\$3.81	\$4.32	\$4.91
Sub Transmission Industrial	\$3.15	\$3.59	\$4.11
Sub Transmission Commercial	\$3.30	\$3.77	\$4.31
Transmission	\$3.64	\$4.16	\$4.75
Make-Whole Minimum Delivery Demand Charge	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Secondary	\$0.11	\$0.11	\$0.11
Primary	\$0.12	\$0.12	\$0.12
Substation	\$0.10	\$0.10	\$0.10
Sub Transmission Industrial	\$0.08	\$0.08	\$0.08
Sub Transmission Commercial	\$0.09	\$0.09	\$0.09
Transmission	\$0.08	\$0.08	\$0.08

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

MINIMUM DELIVERY DEMAND CHARGE (Cont'd):

Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such seasonally adjusted demand and the service capacity thus established may not be reduced during the next eleven months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor .85 for the Base Season.

DETERMINATION OF DEMAND:

1. **Basic Demand**
The demand applicable to the minimum charge and power factor adjustment computation, will be the measured maximum 30-minute integrated demand occurring anytime during the monthly period for which bill is rendered.
2. **Peak Hours Demand**
The demand applied to the demand charge computation, will be the measured maximum 30-minute integrated demand occurring during the peak hours in the month for which bill is rendered.

DETERMINATION OF REACTIVE KILOVOLT-AMPERE HOURS:

Effective 09/22/2010, the determination of the billing reactive kilovolt-ampere hours will be the reactive kilovolt-ampere hours in excess of one-fourth of the metered kilowatt-hours.

DEFINITION OF HOURLY PERIODS:

Peak Hours Demand: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday. All other hours are defined as "off-peak" hours.

Peak Hours Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

Off-Peak Hours Energy: All remaining hours.

HIGH VOLTAGE OPTION

Where service at a higher than secondary voltage is available, and where the customer elects to be served thereby, and the customer will at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, the primary or transmission rate charges will apply.

Primary charges will apply to customers taking service at 4,160, 11,500, 12,470, or 34,500 volts.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE- TIME-OF-USE RATE

HIGH VOLTAGE OPTION (Cont'd)

Effective September 26, 2010, Subtransmission Service shall be grandfathered. The grandfathering shall apply to the service location including the site and existing buildings where customers taking Subtransmission Service before September 26, 2010. Grandfathering is applicable to any new owner acquiring possession of a grandfathered service location, as long as they meet the qualification criteria for Subtransmission Service. The grandfathering may apply to facility replacements and or expansions by customers taking grandfathered Subtransmission Service, if accomplished through existing subtransmission metering points at the service location. Subtransmission service shall not be available to new service locations.

Subtransmission charges shall apply to:

1. Customers taking service at 34,500 volts, provided, however, such customers were taking service hereunder prior to September 26, 2010, or
2. Customers taking service at 11,500 volts, provided, however, such customers were taking service hereunder prior to August 1, 1988.

Transmission charges shall apply to customers taking service at 115,000 volts.

Substation charges shall apply to:

1. Customers taking service from a dedicated substation at primary or secondary voltages but whose incoming supply voltage is at 34,500 volts or above and who are metered with respect to the incoming supply voltage provided, or
2. Customers taking Substation service (formally known as Sub Transmission – Secondary service) prior to September 26, 2010.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One year and thereafter until terminated by 30 days' notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

SPECIAL PROVISIONS:

1. Power Factor Adjustment
Applicable to customers not subject to a reactive charge, whenever the customer's equipment is so operated that the maximum kilovolt- amperes of lagging reactive demand exceed 48% of the maximum kW demand during the billing month, the customer shall remedy that condition in a manner deemed adequate by Company, by either:
 - a. Installing and maintaining at its own expense the power factor corrective equipment deemed necessary by Company to remedy the condition, or
 - b. Making a cash contribution of the actual reasonable cost of any power factor corrective equipment installed by Company on its side of the point of delivery to effect such correction.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

SPECIAL PROVISIONS: (Cont'd)

2. Submetering Service
Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.(2).
3. Exception to Applicability
Service under this service classification shall be available to those customers with a measured demand of less than 300 kW who were taking service under this service classification as of May 18, 1984.
4. Recharge New York ("RNY") Power Program
Customers who qualify for the Recharge NY Power Program pursuant to Section L.5 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation will be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification applicable to the customer's voltage level.

(Continued on next leaf)

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs
 - A. Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
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SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

B) Reserved for Future Use

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge [“NBC”] component of the Transition Charge and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply to the following S.C. No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, and Sub Transmission-Commercial. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer’s bill. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, Non-Wires Alternative Surcharge, Earnings Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge: (per month)			
Secondary	\$1,350.00	\$1,525.00	\$1,725.00
Primary	\$1,700.00	\$1,925.00	\$2,175.00
Sub Transmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
Sub Transmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
Transmission	\$4,925.00	\$5,600.00	\$6,400.00
Make-Whole Customer Charge: (per month)			
Secondary	\$26.12	\$26.12	\$26.12
Primary	\$33.69	\$33.69	\$33.69
Sub Transmission-Industrial	\$85.53	\$85.53	\$85.53
Sub Transmission-Commercial	\$79.20	\$79.20	\$79.20
Transmission	\$114.55	\$114.55	\$114.55
Demand Charge: All kW, per kW of billing demand			
Secondary	\$0.00	\$0.00	\$0.00
Primary	\$0.97	\$0.67	\$0.35
Sub Transmission-Industrial	\$0.58	\$0.37	\$0.13
Sub Transmission-Commercial	\$0.74	\$0.37	\$0.00
Transmission	\$10.91	\$11.43	\$11.53

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

For a customer qualifying for the EJP program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism (RDM).

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge: (per month)			
Substation	\$2,975.00	\$3,400.00	\$3,875.00
Make-Whole Customer Charge	\$68.12	\$68.12	\$68.12
Demand Charge:			
All kW, per kW of billing demand			
Substation	\$9.59	\$10.87	\$12.34
Make-Whole Demand Charge:			
All kW, per kW of billing demand			
Substation	\$0.23	\$0.23	\$0.23

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

6. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than 12 months, in lieu of the rates applicable under this Service Classification.

Effective Date:				Make Whole Rates		
	11/01/2023	05/01/2024	05/01/2025	11/01/2023	05/01/2024	05/01/2025
S.C. No. 8 – Secondary						
Customer Charge	\$1,350.00	\$1,525.00	\$1,725.00	\$26.12	\$26.12	\$26.12
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$6.99	\$7.84	\$8.82	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.46147	\$0.51757	\$0.58219	\$0.02363	\$0.02363	\$0.02363
S.C. No. 8 – Substation						
Customer Charge	\$2,975.00	\$3,400.00	\$3,875.00	\$68.12	\$68.12	\$68.12
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$4.71	\$5.33	\$6.10	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.22007	\$0.24882	\$0.28487	\$0.02024	\$0.02024	\$0.02024
S.C. No. 8 – Primary						
Customer Charge	\$1,700.00	\$1,925.00	\$2,175.00	\$33.69	\$33.69	\$33.69
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$5.95	\$6.72	\$7.65	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.48916	\$0.55310	\$0.62952	\$0.02422	\$0.02422	\$0.02422
S.C. No. 8 – Sub Trans-Industrial						
Customer Charge	\$3,250.00	\$3,750.00	\$4,300.00	\$85.53	\$85.53	\$85.53
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$1.42	\$1.61	\$1.78	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.47870	\$0.54136	\$0.59736	\$0.04588	\$0.04588	\$0.04588
S.C. No. 8 – Sub Trans-Commercial						
Customer Charge	\$3,100.00	\$3,525.00	\$4,050.00	\$79.20	\$79.20	\$79.20
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$1.14	\$1.30	\$1.47	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.41668	\$0.47300	\$0.53454	\$0.00848	\$0.00848	\$0.00848
S.C. No. 8 – Transmission						
Customer Charge	\$4,925.00	\$5,600.00	\$6,400.00	\$0.00	\$0.00	\$0.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$8.54	\$9.66	\$10.83	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.12870	\$0.14562	\$0.16312	\$0.00000	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

Reserved for future use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

7. Reserved for Future Use
8. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)
8. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

9. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Incentivized Day-Ahead Economic Load Curtailment Program is eligible for service under this rider.

a) Term

The Demand Reduction Incentive Payments offered under this rider will expire on October 31, 2003.

b) Demand Reduction Provider

Customers taking service under this rider are responsible for enrolling with a NYISO approved Demand Reduction Provider ("DRP"). A DRP is an entity qualified pursuant to NYISO procedures that bids Demand Side Resources of at least 1 MW. The DRP shall aggregate the loads received from Demand Side Resources. The DRP shall, if necessary, pro-rate the demand reduction bids in order to submit bids in the whole MWs required by the NYISO.

RG&E will function as a DRP. Customers taking service under this rider will sign an agreement with RG&E.

c) Demand Side Resources

Demand Side Resources ("DSR") are customers that are capable of reducing demand in a responsive, measurable and verifiable manner within time limits, are qualified to participate in the program, and have signed an agreement with RG&E.

d) Registration Procedures

The DSR will enter into a signed agreement with RG&E specifying the terms under which the DSR will participate in the program. This agreement will include information needed by the NYISO for program administration. The data required will include at least the organization name, an administrative contact, 7x24 operations contacts, the LBMP zone and/or sub-zone, and billing meter number. RG&E will provide the DSR with the appropriate zonal designation.

e) Metering and Meter Data Provision

DSRs taking service under the Demand Reduction Program will be required to have an interval-billing meter. If the DSR does not already have an interval meter, it must acquire one per general information section 3.E of this tariff. Customers will bear the cost of such metering equipment only to the extent that it is not covered by NYSERDA.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

9. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

- f) Bidding by the DSR
 - 1.) The DSR will submit its demand reduction bids to the DRP in accordance with the agreement.
 - 2.) Bids must be submitted to the DRP by 11:00 a.m. two days ahead of the curtailment day, (e.g. by 11:00 a.m. on Monday for Wednesday). However, bids for Saturday and Sunday must be submitted by 11:00 a.m. on Thursday, and bids for Monday and Tuesday must be submitted by 11:00 a.m. on Friday.
 - 3.) Bids must be submitted in blocks in accordance with the agreement between the DSR and the DRP.
 - 4.) Bids must be submitted in dollar and/or cents increments per KW for the desired block(s) of time in accordance with the agreement between the DSR and the DRP.
 - 5.) The DSR could include a curtailment initiation cost as an integral part of their bid.
 - 6.) The DSR will submit bids that the DRP will aggregate into whole MW increments.
 - i) DSRs must bid in 0.10 MW (100 KW) increments.
 - ii) The 0.10 MW (100KW) units will be inclusive of the appropriate loss factor.
 - iii) The 0.10 MW (100KW) units may include the curtailment initiation factor.
 - 7.) A bid can not be recalled or changed once it has been accepted by the DRP.
- g) Bidding by the DRP
 - The DRP must submit its demand reduction bid to the NYISO in whole MW units. The DRP will aggregate the DSR bids, at each price level bid by the DSRs, into whole MW units. In the event that the total aggregated demand reduction bid by the DSRs does not total to a whole MW unit, the individual DSR demand reduction bids will be pro-rated downward so that the total DRP bid will total to the next lowest whole MW (e.g. DSR bids that totaled 2.3 MW would be pro-rated so that the total DRP bid was 2.0 MW). The DRP will aggregate bids from all of the service classifications at each price level. The DRP will be notified of the acceptance of the bid by the NYISO one day ahead. The DRP will notify the DSR upon receipt of notification of the acceptance of a bid by the NYISO on the day prior to the day of the curtailment.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

9. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

h) DSR Customer Baseline Load and Actual Consumption

The DSR Customer Baseline Load ("CBL") is an average hourly energy consumption that is used to determine the level of curtailment for each individual DSR. The CBL will be calculated according to the NYISO Day-Ahead Response Program Manual that is posted on the NYISO's web-site.

The DRP shall submit demand reduction bids to the NYISO. All DSRs whose bids are included, in whole or in part, in the DRP's demand reduction bid that is scheduled and accepted by the NYISO, are expected to reduce their real-time energy consumption by the amount of the bid accepted by the DRP. The amount of actual real-time curtailment determined for a DSR will be equal to its CBL less its actual real-time consumption during the specified curtailment.

i) Payment by DSR

DSRs taking service under this rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. Failure to pay any charges associated with service under this service classification, including any penalties charged per section (k) of this rider, will result in the rescinding the DSR's right to participate in this program.

j) Payment to DSR

The DRP will be paid by the NYISO in accordance with the NYISO Day-Ahead Demand Response Program Manual. The DSR will receive a rebate equal to 90% of the rate paid to the DRP by the NYISO for the amount of its demand reduction bid that was accepted by the DRP.

k) Non-Performance Penalties

For DSRs who fail to comply with a scheduled NYISO curtailment, non-conformance penalties, as described in the NYISO Day-Ahead Demand Response Program Manual, will apply. These penalties will initially be charged to the DRP by the NYISO, and will be passed along, in their entirety to the non-complying DSRs.

10. Customer Owned Meters

As described in Rule 3.E.(2) and Rule 4.A.(2), Customers taking service under this service classification have the option of owning a Commission-approved meter. Such meters remain under the control of the Company.

Each month, a Customer that owns a Commission-approved meter will not be charged the monthly Meter Ownership charge applicable to the customer's voltage level.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

11. Farm Waste Electric Generating System Option

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

12. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8 - TOU. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

13. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8.

14. Solar Non-Residential Electric Generating System Option

This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section 13 of this Schedule and taking service under S.C. No. 8. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

15. Fuel Cell Electric Service Option

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8.

16. Micro-Hydroelectric Service Option

This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8.

17. Community Distributed Generation Service Option

This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8.

18. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE

19. Electric Vehicle Phase-In Rate

An eligible customer may elect to participate in the Electric Vehicle Phase-In Rate pursuant to General Information Section 19 of this Schedule subject to the provisions and eligibility requirements therein.

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SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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Rochester Gas and Electric Corporation
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Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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Rochester Gas and Electric Corporation
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Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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Superseding Revision: 3

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2007

Leaf No. 208
Revision: 1
Superseding Revision: 0

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2007

Leaf No. 209
Revision: 2
Superseding Revision: 1

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 210.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 210.1.1
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

Effective Date:	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$161.00	\$168.00	\$174.00
Delivery Demand Charge (All months, per kW)	\$14.47	\$16.89	\$19.63
Energy Delivery Charge (Peak hours, per kWh)	\$0.00533	\$0.00426	\$0.00341
Make-Whole Energy Delivery Charge (Peak hours, per kWh)	\$0.00157	\$0.00157	\$0.00157
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00533	\$0.00426	\$0.00341
Make-Whole Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00157	\$0.00157	\$0.00157
Meter Charge Single Phase Poly Phase	\$4.98 \$8.19	\$4.98 \$8.19	\$4.98 \$8.19

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission projects costs allocated to the Company under the NYISO tariff as approved by FERC, a Supply Adjustment Charge.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 210.3
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 210.3.1
Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 210.4
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA’) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

SERVICE CLASSIFICATION NO. 9 (Cont'd)
GENERAL SERVICE TIME-OF-USE

MINIMUM CHARGE:

The minimum monthly charge for service under this service classification shall be the minimum demand charge plus the Bill Issuance Charge, if applicable.

MINIMUM DELIVERY DEMAND CHARGE:

1. The minimum monthly delivery demand charge per kilowatt of service capacity contracted for,

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
	\$6.18 per kW	\$7.21 per kW	\$8.38 per kW

but not less than.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
	\$618.00 per month	\$721.00 per month	\$838.00 per month

Whenever the monthly maximum demand registered exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such maximum demand and the service capacity thus established may not be reduced during the next succeeding 11 months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service, at the Company's option the facilities shall be installed, and either:
 - a. A special service capacity shall be determined, based on the lower of either 80 percent of the transformer installation required, or 80% of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by the amount listed in the table below shall determine the Minimum Delivery Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation;

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
	\$6.18 per kW	\$7.21 per kW	\$8.38 per kW

or

- b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

SERVICE CLASSIFICATION NO. 9 (Cont'd)

GENERAL SERVICE TIME-OF-USE

DETERMINATION OF BILLING DEMAND:

1. Basic Demand

The demand applicable to the minimum charge shall be the measured maximum 30 minute integrated demand occurring any time during the monthly period for which bill is rendered.

2. Peak Hours Demand

The demand applicable to the billing demand charge computation, shall be the measured maximum 30 minute integrated demand occurring any time during the peak hours in the monthly period for which bill is rendered.

DEFINITION OF SEASONS:

Summer: June 1-September 30, inclusive
Winter: December 1-February 28/29, inclusive
Base: All other days

DEFINITION OF HOURLY PERIOD:

Peak Hours Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

Off-Peak Hours Energy: All remaining hours.

HIGH VOLTAGE OPTION:

Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the customer elects to be served thereby, and the customer shall at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, a high voltage discount shall apply.

HIGH VOLTAGE DISCOUNT:

A high voltage discount shall apply to customers taking service at 4,160 volts or above. The High Voltage Delivery Demand Charge Discount is equal to the above Delivery Demand Charge less \$0.60 per kW of billed demand. The delivery demand charge stated under MINIMUM DELIVERY DEMAND CHARGE shall be discounted, less \$0.60 per kW and \$6.82, respectively.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One year and thereafter until terminated by 30 days' notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS:

1. Submetering Service

Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.2.

2. Change of Service Classification

The Company shall provide service under Service Classification No. 8 - General Service - 300 kW Minimum, whenever it is determined that the customer is using, or might use, 300 kW or more of billing demand during any three months in an annual period.

3. A) Reserved for Future Use.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 213.1
Revision: 17
Superseding Revision: 15

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3. Economic Development Programs (Cont'd)

B. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3. Economic Development Programs (Cont'd)

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge [“NBC”] component of the Transition Charge and the Revenue Decoupling Mechanism (“RDM”) Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer’s bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism, in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge, per month	\$161.00	\$168.00	\$174.00
Demand Charge: All kW, per kW of billing demand	\$13.71	\$14.13	\$14.54
Delivery Charge, per kWh, Peak	\$0.00533	\$0.00426	\$0.00341
Delivery Charge, per kWh, Off-Peak	\$0.00533	\$0.00426	\$0.00341
Make-Whole Delivery Charge, per kWh, Peak	\$0.00157	\$0.00157	\$0.00157
Make-Whole Delivery Charge, per kWh, Off-Peak	\$0.00157	\$0.00157	\$0.00157

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

4. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities (“OSG”) may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

S.C. No. 3 – applicable to a customer with a Contract Demand greater than 100kW

Effective Date:	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$401.00	\$401.00	\$401.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$8.15	\$9.28	\$10.55
Daily As Used Demand Charge (per kW)	\$0.43158	\$0.49141	\$0.55850
Make-Whole Daily As Used Demand Charge (per kW)	\$0.01819	\$0.01819	\$0.01819

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

S.C. No. 7 – applicable to a customer with a Contract Demand greater than 12kW

Effective Date:	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$10.44	\$11.87	\$13.51
Daily As Used Demand Charge (per kW)	\$0.14803	\$0.16831	\$0.19158

A customer that opts for these rates shall comply with the “Optional Election of Service Rate for Customers Without On-site Generation” as described in Service Classification No. 14.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2016
Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 214.1
Revision: 9
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for future use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 15, 2021
Issued in compliance with Orders in Case Nos. 19-E-0380, dated November 19, 2020 and Case No. 20-E-0376, dated July 29, 2020.

Leaf No. 214.1.1
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

- 5 Reserved for Future Use
- 6. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 29, 2005
Issued in compliance with order in Case 03-E-1761 issued and effective April 14, 2005

Leaf No. 215
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 10
GENERAL SERVICE - INDIVIDUALLY NEGOTIATED CONTRACTS

PURPOSE:

The purpose is to provide a competitive response that balances the interests of the participating Customer, the non-participating Customers, and the utility shareholders. The pricing and terms of this Service Classification shall be set to maximize the contribution to Corporation fixed costs through retention of eligible Customers.

APPLICABLE TO THE USE OF SERVICE FOR:

Electric service to retain an existing non-residential Customer taking service under the Non-Retail Access Rate or the Retail Access Rate. The Customer will be, or continue to be, eligible to receive Energy Services as provided by the Corporation.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle, voltage and phase at the Corporation's option, as available and appropriate for the Customer's requirements.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 10 (Cont'd)
GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT:

Determination as to whether or not the Company shall enter into an Individual Electric Service Agreement shall be based on an assessment of the need to retain or expand a Customer's load and the demonstration of economic benefits to non-participating Customers.

Upon 30 days' notice to the Company, and upon acceptance of the application by the Company, a Customer may qualify for an Individual Electric Service Agreement pursuant to this Service Classification.

The Individual Electric Service Agreement shall contain and specify all terms and conditions necessary for the Company to provide service to the Customer, including but not limited to:

- (A) The term of service.
- (B) The characteristics of service in addition to Character of Service listed above.
- (C) A listing of the rates and charges to be paid for services rendered.
- (D) A statement that the Customer has met all of the requirements of this Service Classification including the following requirements:
 - (1) If relocation is Customer's competitive viable alternative:
 - (a) Customer must provide historic financial documentation as the basis for future financial projections presented for the period for which an Individual Electric Service Agreement is being requested.

The historic financial data and the financial projections should support the need for rate relief to operate in a manner consistent with past practices within the service territory of the Company.

- (b) Customer must submit a strategic operating plan for the Customer to continue to operate in a manner consistent with past practices at the existing facility, or to expand at the existing facility, within the Company's service territory.
 - b.1. The plan shall include an appropriate showing to the Company of the favorable economics and the viability of alternative electricity options. In so doing, the plan shall include an assessment of competitive factors including cost factors within the Customer's market.

SERVICE CLASSIFICATION NO. 10 (Cont'd)
GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT (Cont'd):
(D)(1)(b) (Cont'd)

These cost factors may include, but are not limited to, the following:

- b.1.a. Costs of shipping raw materials (industrial), or service resources (public authorities) to the production site.
- b.1.b. Costs of shipping product to the Customer delivery points.
- b.1.c. Material costs.
- b.1.d. Property and other applicable local and state taxes.
- b.1.e. Employee costs.
- b.1.f. Electricity costs.
- b.1.g. The potential cost to the Customer of complying with environmental regulations sufficient to meet minimum environmental permitting requirements.
- b.1.h. Other energy costs.

b.2. The Customer agrees to evaluate and assess in good faith the implementation of energy efficiency improvements in the Customer's facility. This assessment may be accomplished through recommendations from a comprehensive production analysis or energy audit performed for the facility.

(2) If Self Generation or Co-Generation is the Customer's competitive viable alternative:

- (a) Customer must submit a strategic operating plan.
 - a.1. The plan shall provide an appropriate justification to the Corporation of the favorable economics and the viability of the self-generation or co-generation alternative. This plan shall include, but not be limited to, the following:
 - a.1.a. If on-site generation exists:
 - i. A description of existing thermal and electric generation equipment, including all thermal and electric loads;
 - ii. A description of the electric generating equipment, including size, annual and hourly electric output, and annual and hourly fuel consumption and costs;
 - iii. A listing of annual non-fuel operating expenses for the energy facility, including, but not limited to, operating labor, maintenance, consumables, and O&M contract services;
 - iv. A detail of other costs for energy facility, including, but not limited to, labor overheads, taxes, insurance, capital improvements, permit fees, and financing on existing equipment; and
 - v. A description of areas of concern or difficulty which are adversely impacting current operations of the energy facility.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 10 (Cont'd)
GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT (Cont'd):
(D)(2)(a) (Cont'd)

a.1.b. If on-site generation is being favorably considered:

- i. A description of the proposed self generation/co-generation facility, including the facility's electric output, heat rate, and fuel consumption;
- ii. A breakdown of the estimated cost of the proposed facility;
- iii. A description of the intended operation of the proposed facility;
- iv. A detail of non-fuel operating costs, including, but not limited to, operating labor, general maintenance, overhaul maintenance, consumables and O&M contract services;
- v. A projection of annual electricity requirements and costs for Standby Service;
- vi. A description of the environmental impacts of the proposed facility; and
- vii. A Projected Cash Flow Analysis, detailing the financial data for the project life.

a.1.c. The Customer agrees to evaluate and assess in good faith the implementation of energy efficiency improvements in the Customer's facility. This assessment may be accomplished through recommendations from a comprehensive production analysis or energy audit performed for the facility.

(E) The documentation, including the historic and projected future financial information, shall demonstrate, in a form acceptable to the Corporation, the competitive alternatives and the pricing objective needed to retain the Customer. The pricing objective shall specify the relief from the otherwise applicable standard tariff rate that is necessary to retain the Customer's load, recognizing contributions towards achieving that objective from other economic development entities.

(F) The documentation shall also demonstrate the Customer's participation in or efforts to participate in available State and/or local economic development programs as reviewed and attested to by the appropriate agency(ies) and Economic Development staff employed by the Corporation. To that end, the Corporation shall coordinate a comprehensive program of development initiatives that are available and applicable from the private and/or public sector(s). Each Individual Electric Service Agreement shall identify billing procedures provided under the Corporation's economic development tariff, contracts, and programs (including NYPA economic development programs) as appropriate.

SERVICE CLASSIFICATION NO. 10 (Cont'd)

GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT (Cont'd):

(G) The strategic operating plan must be accompanied by a sworn affidavit of the senior manager or officer at the Customer's facility, representing that the information submitted is true and that absent the Individual Electric Service Agreement, the Customer could no longer continue to operate its existing facility in a manner consistent with recent historical practices in the Company's service territory. The affidavit submitted by the Customer shall also include a commitment to continue to assess in good faith the resulting recommendations from any comprehensive production analysis and energy audit for inclusion in the Customer's facility, throughout the term of the **Individual Electric Service Agreement**.

Terms and conditions of service included in each Individual Electric Service Agreement required for service hereunder shall be established in a manner which does not unduly discriminate between similarly situated Customers.

Each Individual Electric Service Agreement shall be jointly filed with the Public Service Commission ("PSC" or "Commission") by the Company and the Customer pursuant to the PSC's Order Approving Guidelines For Flexible Rate Service Contracts, issued and effective April 14, 2005 in PSC Case 03-E-1761 (the "April 2005 Order"). The filing and any subsequent information requested by the PSC or its Staff regarding the Individual Electric Service Agreement shall be subject to full confidentiality protection as a trade secret.

A quarterly report shall be filed with the PSC pursuant the April 2005 Order. The report shall be subject to full confidentiality protection as a trade secret.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 10 (Cont'd)

GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

RATES:

The specific charges for service under this Service Classification shall be stated in the Individual Electric Service Agreement executed for each Customer served hereunder.

DELIVERY RATE

The rate contained in an Individual Electric Service Agreement shall, at a minimum, recover the Company's marginal costs plus a contribution toward system costs ("Marginal Cost Floor"). The Marginal Cost Floor is defined as:

$$MC_{trans} + MC_{dist} + MC_{ancillary} + NTAC + \text{contribution toward system costs}$$

Where:

MC_{trans} is the Company's FERC-approved Transmission Service Charge

MC_{dist} is the Company's marginal distribution costs

$MC_{ancillary}$ is the Company's system load weighted average of the NYISO ancillary services charges for Schedules 1 (fixed and variable), 2, 3, 5, and 6,

NTAC is the NYPA Transmission Access Charge

Unless an updated marginal cost study is attached to the Individual Electric Service Agreement, the marginal costs that are approved by the PSC for use in the development of the Company's Excelsior Jobs rates shall be used for determining the Marginal Cost Floor.

COMMODITY RATE

Customer Options:

- The Company may provide electric commodity service at the rate for commodity available in the otherwise applicable Service Classification, as amended or superseded; or
- The Company shall facilitate a Customer's access to market commodity options available from ESCOs by offering the Customer assistance with linking the Customer with an ESCO that shall offer, at a minimum, fixed price commodity for a period of at least six months.

If the Customer's pricing objective, as demonstrated by the Customer, cannot be met by a combination of the above delivery and commodity offerings and other economic development offers, the Company shall evaluate innovative solutions and pursue alternatives in an effort to achieve the Customer's pricing objective, provided that if the Company is the provider of the commodity, then the Company shall not be required to supply that commodity below cost, the commodity shall not be drawn from the Company's existing supply portfolio, and the pursuit of commodity service shall not result in an economic detriment to other Customers.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 10 (Cont'd)

GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

TERM:

The term of delivery service shall be limited to no more than five years, unless a longer term is approved by the PSC. Prospective adjustments may be negotiated by the Company and the Customer, as defined within the Individual Electric Service Agreement.

The term of standard Company-offered commodity service supplied by the Company shall be reflected in the Individual Electric Service Agreement and shall remain in effect for the time periods established in the otherwise applicable Service Classification.

Other commodity options may provide for prospective price changes and term limitations, as defined within the Individual Electric Service Agreement.

If a Customer terminates or breaches an Individual Electric Service Agreement with the Company prior to the expiration of the term in which the price for a non-tariffed commodity option was to remain in effect, the Customer shall be responsible for compensating the Company for any obligations the Company has, or any damages the Company incurs, to a supplier relating to that price.

SERVICE CLASSIFICATION NO. 10 (Cont'd)

GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

MERCHANT FUNCTION CHARGE (MFC):

Per MFC Statement, as described in Rule 12. All kWh, per kWh.

SYSTEM BENEFITS CHARGE:

Per SBC Statement, as described in Rule 4. All kWh, per kWh.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA”) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification shall be increased by the applicable effective aggregate percentage shown in Rule 4.J. for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rates as stated on each Individual Electric Service Agreement. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the “last day to pay” date specified on the bill in accordance with the provisions of Rule 4.C.(2). The late payment charge shall be stated in the Individual Electric Service Agreement but shall not exceed the rate stated in Rule 4.C.(2).

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 10

GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 10

GENERAL SERVICE - INDIVIDUALLY NEGOTIATED CONTRACTS

NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Incentivized Day-Ahead Economic Load Curtailment Program is eligible for service under this rider.

- a) Term
The Demand Reduction Incentive Payments offered under this rider will expire on October 31, 2003.
- b) Demand Reduction Provider
Customers taking service under this rider are responsible for enrolling with a NYISO approved Demand Reduction Provider ("DRP"). A DRP is an entity qualified pursuant to NYISO procedures that bids Demand Side Resources of at least 1 MW. The DRP shall aggregate the loads received from Demand Side Resources. The DRP shall, if necessary, pro-rate the demand reduction bids in order to submit bids in the whole MWs required by the NYISO.
- c) Demand Side Resources
Demand Side Resources ("DSR") are customers that are capable of reducing demand in a responsive, measurable and verifiable manner within time limits, are qualified to participate in the program, and have signed an agreement with RG&E.
- d) Registration Procedures
The DSR will enter into a signed agreement with RG&E specifying the terms under which the DSR will participate in the program. This agreement will include information needed by the NYISO for program administration. The data required will include at least the organization name, an administrative contact, 7x24 operations contacts, the LBMP zone and/or sub-zone, and billing meter number. RG&E will provide the DSR with the appropriate zonal designation.
- e) Metering and Meter Data Provision
DSRs taking service under the Demand Reduction Program will be required to have an interval-billing meter. If the DSR does not already have an interval meter, it must acquire one per general information section 3.E of this tariff. Customers will bear the cost of such metering equipment only to the extent that it is not covered by NYSERDA.

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SERVICE CLASSIFICATION NO. 10 (Cont'd)

GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

f) Bidding by the DSR

- 1.) The DSR shall submit its demand reduction bids to the DRP in accordance with the agreement.
- 2.) Bids must be submitted to the DRP by 11:00 a.m. two days ahead of the curtailment day, (e.g. by 11:00 a.m. on Monday for Wednesday). However, bids for Saturday and Sunday must be submitted by 11:00 a.m. on Thursday, and bids for Monday and Tuesday must be submitted by 11:00 a.m. on Friday.
- 3.) Bids must be submitted in blocks in accordance with the agreement between the DSR and the DRP.
- 4.) Bids must be submitted in dollar and/or cents increments per KW for the desired block(s) of time in accordance with the agreement between the DSR and the DRP.
- 5.) The DSR could include a curtailment initiation cost as an integral part of their bid.
- 6.) The DSR shall submit bids that the DRP shall aggregate into whole MW increments.
 - i) DSRs must bid in 0.10 MW (100 KW) increments.
 - ii) The 0.10 MW (100KW) units shall be inclusive of the appropriate loss factor.
 - iii) The 0.10 MW (100KW) units may include the curtailment initiation factor.
- 7.) A bid can not be recalled or changed once it has been accepted by the DRP.

g) Bidding by the DRP

The DRP must submit its demand reduction bid to the NYISO in whole MW units. The DRP shall aggregate the DSR bids, at each price level bid by the DSRs, into whole MW units. In the event that the total aggregated demand reduction bid by the DSRs does not total to a whole MW unit, the individual DSR demand reduction bids shall be pro-rated downward so that the total DRP bid shall total to the next lowest whole MW (e.g. DSR bids that totaled 2.3 MW would be pro-rated so that the total DRP bid was 2.0 MW). The DRP shall aggregate bids from all of the service classifications at each price level. The DRP shall be notified of the acceptance of the bid by the NYISO one day ahead. The DRP shall notify the DSR upon receipt of notification of the acceptance of a bid by the NYISO on the day prior to the day of the curtailment.

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SERVICE CLASSIFICATION NO. 10 (Cont'd)

GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

- h) DSR Customer Baseline Load and Actual Consumption
The DSR Customer Baseline Load ("CBL") is an average hourly energy consumption that is used to determine the level of curtailment for each individual DSR. The CBL shall be calculated according to the NYISO Day-Ahead Response Program Manual that is posted on the NYISO's web-site.

The DRP shall submit demand reduction bids to the NYISO. All DSRs whose bids are included, in whole or in part, in the DRP's demand reduction bid that is scheduled and accepted by the NYISO, are expected to reduce their real-time energy consumption by the amount of the bid accepted by the DRP. The amount of actual real-time curtailment determined for a DSR shall be equal to its CBL less its actual real-time consumption during the specified curtailment.
- i) Payment by DSR
DSRs taking service under this rider shall pay the rates and charges that would otherwise be applicable under this service classification and shall be subject to all other terms and conditions of this service classification. Failure to pay any charges associated with service under this service classification, including any penalties charged per section (k) of this rider, shall result in the rescinding the DSR's right to participate in this program.
- j) Payment to DRP
The DRP shall be paid by the NYISO in accordance with the NYISO Day-Ahead Demand Response Program Manual. The DSR shall receive a rebate equal to 90% of the rate paid to the DRP by the NYISO for the amount of its demand reduction bid that was accepted by the DRP.
- k) Non-Performance Penalties
For DSRs who fail to comply with a scheduled NYISO curtailment, non-conformance penalties, as described in the NYISO Day-Ahead Demand Response Program Manual, shall apply. These penalties shall initially be charged to the DRP by the NYISO, and shall be passed along, in their entirety to the non-complying DSRs.

SERVICE CLASSIFICATION NO. 10 (Cont'd)

GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

SPECIAL PROVISIONS:

1. Previous S.C. No. 10 Tariff

This provision is applicable to Individual Electric Service Agreements in effect prior to August 29, 2005.

ELIGIBILITY:

A. To receive service under this Service Classification, the Customer must:

1. Be an existing or potential non-residential Customer taking service under the Non-Retail Access Rate or the Retail Access Rate; and
2. Provide reasonable documentation demonstrating to the Company's satisfaction evidence of a viable competitive alternative (excluding competitive alternatives in which the Company has an ownership interest) to the Company's present service subject to an agreed-upon confidentiality agreement; and
3. Execute a Customer Service Agreement for Service Classification No. 10, including the pricing offered by the Company, and to be subject to the restrictions and provisions of this Service Classification.

B. The Customer shall be, or continue to be, eligible to receive Energy Services as provided by the Company.

SERVICE AGREEMENT:

Upon 30 days' notice to the Company, and upon acceptance of the application by the Company, a Customer may qualify for an Individual Service Agreement pursuant to this Service Classification.

The Service Agreement shall contain all terms and conditions necessary for the Company to provide service to the Customer, including, but not limited to:

- A. The Term of service. The negotiated term of the Individual Electric Service Agreement shall be at least 12 months. Individual Electric Service Agreements offering fixed prices are generally limited to a term of seven years, unless a longer term is approved by the Commission. Individual Electric Service Agreements offering prices linked to a particular price or cost index may have longer terms, at the option of the Company and its Customer.
- B. The Character of Service terms.
- C. The Rates and Charges to be paid for service rendered.

Service under this Service Classification may be terminated immediately at the Company's option for material breach of the provisions of their Individual Electric Service Agreement. Such Customers shall be eligible for service under the otherwise appropriate Service Classification.

The first negotiated Individual Electric Service Agreement between the Company and a Customer shall be submitted to the Commission for review. For the initial and subsequent Individual Electric Service Agreement, the Company shall file addenda pursuant to Commission Order Concerning Tariffs Authorizing Individually Contracts, issued and effective May 8, 1992 in P.S.C. Case 91-M-0927.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 10 (Cont'd)

GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

PRICING:

The specific pricing for any Individual Electric Service Agreement shall reflect the Corporation's assessment of the pricing and terms required to respond to the Customer's competitive options and shall be determined to maximize the contribution to total Corporation margins provided by service under that specific contract. The specific charges for service under this Service Classification shall be shown in the Individual Electric Service Agreement as stated above.

In accordance with the Commission's Order, issued and effective September 7, 2001 in Case 00-E-1463, Individual Electric Service Agreements executed on or after November 5, 2001 shall include a provision for the calculation of a minimum monthly bill. This minimum monthly bill provision ensures that the Customer makes a contribution to common costs by establishing a floor price equal to marginal cost plus \$0.01/kWh. Each month, the amount that the Customer must pay shall be the greater of the base Individual Electric Service Agreement amount, or the base Individual Electric Service Agreement amount plus the adjustment factor defined below. However, in no case shall the Customer pay more in any month than it would have paid under the standard Service Classification rates that would otherwise apply to that Customer were it not served under this Service Classification.

For Individual Electric Service Agreements negotiated on or after the issuance of an order approving the Joint Proposal on Electric and Natural Gas Economic Development Incentive Programs in Cases 02-E-0198 and 02-G-0199, the minimum contribution to common costs shall be equal to 15% of the Customer's standard delivery rate, inclusive of the applicable standard Transition Charge. The charges contained in any negotiated Individual Electric Service Agreement shall be set at a level no lower than the marginal costs the Corporation incurs plus this minimum contribution.

(Continued on next leaf)

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 10
GENERAL SERVICE – INDIVIDUALLY NEGOTIATED CONTRACTS (Cont'd)

PRICING (Cont'd):

The monthly adjustment factor is defined as:

$$\text{kWh}_{\text{current}} * (\text{MR}_{\text{total}} - \text{AR}_{\text{total}}) / \text{kWh}_{\text{total}}$$

Where: $\text{kWh}_{\text{current}}$ = The Customer's kWh usage in the current billing month.

MR_{total} = The monthly marginal cost revenues, as defined below, for the Customer, summed over the 12 calendar months immediately preceding the month in which the bill is rendered.

AR_{total} = The monthly actual revenues for the Customer, summed over the previous 12 billing months, where the actual revenues are the base revenues received in that month from the Customer under the Service Agreement. The monthly actual revenues do not include any revenues paid through this adjustment mechanism.

$\text{kWh}_{\text{total}}$ = The Customer's monthly kWh usage summed over the previous 12 billing months.

The monthly marginal cost revenues referred to above are defined as:

$$\text{MR}_{\text{trans}} + \text{MR}_{\text{dist}} + \text{MR}_{\text{energy}} + \text{MR}_{\text{ICAP}} + \text{MR}_{\text{ancillary}} + \text{MR}_{\text{adder}}$$

Where: MR_{trans} = The Company's FERC-approved Transmission Service Charge (TSC) for the month multiplied by the Customer's total usage for the month.

MR_{dist} = The Company's marginal distribution costs

$\text{MR}_{\text{energy}}$ = The Company system load weighted average day-ahead market (DAM) location-based marginal price (LBMP) for the month, multiplied by the Customer's total usage for the month.

MR_{ICAP} = The New York Independent System Operator (NYISO) six-month strip auction price per kW-month for installed capacity (ICAP), multiplied by Customer's billing demand in the month.

$\text{MR}_{\text{ancillary}}$ = The Company system load weighted average of the NYISO ancillary services charges for Schedule 1 (fixed and variable), 2, 3, 5, and 6, and NTAC, multiplied by the Customer's total usage for the month.

MR_{adder} = \$0.01/kWh multiplied by the Customer's total usage for the month.

The application of the adjustment factor shall commence in the first month following the end of the first 12-month period during which the Service Agreement was in effect, and continue until the termination of the service agreement. In the event that, after the termination of the Service Agreement, the Company and the Customer enter into a subsequent Service Agreement, the application of the adjustment factor shall begin immediately upon commencement of the new agreement.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

**SERVICE CLASSIFICATION NO. 11
GENERAL SERVICE – ECONOMIC DEVELOPMENT**

PURPOSE:

This Service Classification is designed to attract business relocation or expansion to the Company's service territory by offering an Individual Electric Service, over a specified period, for new or additional load with a competitive viable alternative.

APPLICABLE TO THE USE OF SERVICE FOR:

Any new or existing Customer who meets all eligibility requirements stated below shall be eligible to take service in accordance with the rates, charges and provisions set forth under this Service Classification.

Requirements

- (1) Customer is eligible to take non-residential service under the Non-Retail Access Rate or the Retail Access Rate, and
- (2) Customer adds at least 50 kW of demand to the Company's system by (a) constructing a new facility; or (b) expanding an existing facility; or (c) adding facilities or equipment to an existing site; or (d) adding facilities (regardless of size) through the redevelopment of a vacant or inactive site, including land or buildings which have been previously developed and have been vacant or inactive for at least six months and which are proposed for reuse or redevelopment with the assistance of public financing; or (e) developing facilities or projects (regardless of size) which are located in area eligible to receive Urban Development Action Grants, and
- (3) Customer shall apply for service under this Service Classification prior to the addition of load as described in Requirement (2) above.

CHARACTER OF SERVICE

Alternating Current - 60 cycle, voltage and phase at the Company's option, as available and appropriate for the Customer's requirements, for new or additional load. The energy to be provided under this Service Classification shall be determined by subtracting from the total metered energy a base amount to be determined using a historical period. The Company reserves the right to require submetering of the additional load.

SERVICE CLASSIFICATION NO. 11 (Cont'd)
GENERAL SERVICE – ECONOMIC DEVELOPMENT (Cont'd)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT:

Determination as to whether or not the Company shall enter into an Individual Electric Service Agreement shall be based on an assessment of the need to or attract a Customer's load or expand the Customer's usage and the demonstration of economic benefits to non-participating Customers.

Upon 30 days' notice to the Company, and upon acceptance of the application by the Company, such a Customer's eligible load may qualify for an Individual Electric Service Agreement, pursuant to this Service Classification. The Individual Electric Service Agreement shall be negotiated to avoid undue discrimination between similarly situated Customers.

The Individual Electric Service Agreement shall contain and specify all terms and conditions necessary for the Company to provide such service to the Customer, including but not limited to:

- (A) The term of service.
- (B) The characteristics of service in addition to Character of Service listed above.
- (C) A listing of the rates and charges to be paid for services rendered.
- (D) A statement that the Customer has met all of the requirements of this Service Classification, including the following:
 - (1) Customer must provide documentation as to its eligibility under the Applicable to the Use of Service For provision of this Service Classification. Customer must also demonstrate proof of the existence of a competitive viable alternative, and its planned procedure to disregard same.
 - (2) The documentation shall also include the results of a comprehensive production analysis and energy audit, including, but not limited to process usage, lighting, and HVAC requirements as presented by independent consultants, licensed in New York State as professional engineers, or as otherwise acceptable to the Company. The Customer agrees to evaluate and assess in good faith the resulting recommendations from the comprehensive production analysis and energy audit for inclusion in the Customer's facility.
- (E) The Customer shall provide, in a form acceptable to the Company, its pricing objective needed to attract the Customer or expand its usage. The pricing objective shall specify the relief from the otherwise applicable standard tariff rate that is necessary to attract the Customer or expand the Customer's load, recognizing contributions towards achieving that objective from other economic development entities.
- (F) The documentation shall demonstrate the Customer's participation in, or efforts to participate in, available State and/or local economic development programs as reviewed and attested to by the appropriate agency(ies) and Economic Development staff employed by the Company. To that end, the Company shall coordinate a comprehensive program of development initiatives that are available and applicable from the private and/or public sector(s). Each Individual Electric Service Agreement shall identify billing procedures provided under the Company's economic development tariff, contracts, and programs (including NYPA economic development programs) as appropriate.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 11 (Cont'd)
GENERAL SERVICE – ECONOMIC DEVELOPMENT (Cont'd)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT (Cont'd)

(G) The **Individual Electric Service Agreement** must be accompanied by a sworn affidavit of the senior manager or officer at the Customer's facility, representing that the information submitted is true and that absent the Individual Electric Service Agreement, the Customer would not have commenced taking or increased the use of electric service from the Company. The affidavit submitted by the Customer shall also include a commitment to continue to assess in good faith the resulting recommendations from any comprehensive production analysis and energy audit for inclusion in the Customer's facility, throughout the term of the Individual Electric Service Agreement.

Each Individual Electric Service Agreement shall be jointly filed with the Public Service Commission ("PSC" or "Commission") by the Company and the Customer pursuant to the PSC's Order Approving Guidelines For Flexible Rate Service Contracts, issued and effective April 14, 2005 in PSC Case 03-E-1761 (the "April 2005 Order"). The filing and any subsequent information requested by the PSC or its Staff regarding the Individual Electric Service Agreement shall be subject to full confidentiality protection as a trade secret.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 11 (Cont'd)

GENERAL SERVICE – ECONOMIC DEVELOPMENT (Cont'd)

RATES:

The specific charges for service under this Service Classification shall be stated in the Individual Electric Service Agreement executed for each Customer served hereunder.

DELIVERY RATE:

The rate contained in an Individual Electric Service Agreement shall, at a minimum, recover the Company's marginal costs plus a contribution toward system costs ("Marginal Cost Floor").

The Marginal Cost Floor is defined as:

$MC_{trans} + MC_{dist} + MC_{ancillary} + NTAC + \text{contribution toward system costs}$

Where:

MC_{trans} is the Company's FERC-approved Transmission Service Charge

MC_{dist} is the Company's marginal distribution costs

$MC_{ancillary}$ is the Company's system load weighted average of the NYISO ancillary services charges for Schedules 1 (fixed and variable), 2, 3, 5, and 6,

$NTAC$ is the NYPA Transmission Access Charge

Unless an updated marginal cost study is attached to the Individual Electric Service Agreement, the marginal costs that are approved by the PSC for use in the development of the Company's Excelsior Jobs rates shall be used for determining the Marginal Cost Floor.

COMMODITY RATE:

Customer Options:

- The Company may provide electric commodity service at the rate for commodity available in the otherwise applicable Service Classification, as amended or superseded; or
- The Company shall facilitate a Customer's access to market commodity options available from ESCOs by offering the Customer assistance with linking the Customer with an ESCO that shall offer, at a minimum, fixed price commodity for a period of at least six months.

If the Customer's pricing objective, as demonstrated by the Customer, cannot be met by a combination of the above delivery and commodity offerings and other economic development offers, the Company shall evaluate innovative solutions and pursue alternatives in an effort to achieve the Customer's pricing objective, provided that if the Company is the provider of the commodity, then the Company shall not be required to supply that commodity below cost, the commodity shall not be drawn from the Company's existing supply portfolio, and the pursuit of commodity service shall not result in an economic detriment to other Customers.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 11 (Cont'd)
GENERAL SERVICE – ECONOMIC DEVELOPMENT (Cont'd)

TERM

The term of delivery service shall be limited to no more than five years, unless a longer term is approved by the PSC. Prospective adjustments may be negotiated by the Company and the Customer, as defined within the Individual Electric Service Agreement.

The term of standard Company-offered commodity service supplied by the Company shall be reflected in the Individual Electric Service Agreement and shall remain in effect for the time periods established in the otherwise applicable Service Classification.

Other commodity options may provide for prospective price changes and term limitations, as defined within the Individual Electric Service Agreement.

If a Customer terminates or breaches an Individual Electric Service Agreement with the Company prior to the expiration of the term in which the price for a non-tariffed commodity option was to remain in effect, the Customer shall be responsible for compensating the Company for any obligations the Company has, or any damages the Company incurs, to a commodity supplier or a provider of a financial hedge relating to that price.

SYSTEM BENEFIT CHARGE:

Per SBC Statement, as described in Rule 4. All kWh, per kWh.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Section 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA”) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 11 (Cont'd)

GENERAL SERVICE – ECONOMIC DEVELOPMENT (Cont'd)

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification shall be increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the rates stated above. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the “last day to pay” date specified on the bill in accordance with the provisions of Rule 4.C.(2). If an Individual Electric Service Agreement is in effect, the late payment charge shall be stated in the Individual Electric Service Agreement, but shall not exceed the rate stated in Rule 4.C.(2).

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 11

GENERAL SERVICE - ECONOMIC DEVELOPMENT (Cont'd)

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 11

GENERAL SERVICE -ECONOMIC DEVELOPMENT (Cont'd)

NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Incentivized Day-Ahead Economic Load Curtailment Program is eligible for service under this rider.

a) Term

The Demand Reduction Incentive Payments offered under this rider will expire on October 31, 2003.

b) Demand Reduction Provider

Customers taking service under this rider are responsible for enrolling with a NYISO approved Demand Reduction Provider ("DRP"). A DRP is an entity qualified pursuant to NYISO procedures that bids Demand Side Resources of at least 1 MW. The DRP shall aggregate the loads received from Demand Side Resources. The DRP shall, if necessary, pro-rate the demand reduction bids in order to submit bids in the whole MWs required by the NYISO.

RG&E will function as a DRP. Customers taking service under this rider will sign an agreement with RG&E.

c) Demand Side Resources

Demand Side Resources ("DSR") are customers that are capable of reducing demand in a responsive, measurable and verifiable manner within time limits, are qualified to participate in the program, and have signed an agreement with RG&E.

d) Registration Procedures

The DSR will enter into a signed agreement with RG&E specifying the terms under which the DSR will participate in the program. This agreement will include information needed by the NYISO for program administration. The data required will include at least the organization name, an administrative contact, 7x24 operations contacts, the LBMP zone and/or sub-zone, and billing meter number. RG&E will provide the DSR with the appropriate zonal designation.

e) Metering and Meter Data Provision

DSRs taking service under the Demand Reduction Program will be required to have an interval-billing meter. If the DSR does not already have an interval meter, it must acquire one per general information section 3.E of this tariff. Customers will bear the cost of such metering equipment only to the extent that it is not covered by NYSERDA.

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SERVICE CLASSIFICATION NO. 11

GENERAL SERVICE -ECONOMIC DEVELOPMENT (Cont'd)

NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

- f) Bidding by the DSR
 - 1.) The DSR will submit its demand reduction bids to the DRP in accordance with the agreement.
 - 2.) Bids must be submitted to the DRP by 11:00 a.m. two days ahead of the curtailment day, (e.g. by 11:00 a.m. on Monday for Wednesday). However, bids for Saturday and Sunday must be submitted by 11:00 a.m. on Thursday, and bids for Monday and Tuesday must be submitted by 11:00 a.m. on Friday.
 - 3.) Bids must be submitted in blocks in accordance with the agreement between the DSR and the DRP.
 - 4.) Bids must be submitted in dollar and/or cents increments per KW for the desired block(s) of time in accordance with the agreement between the DSR and the DRP.
 - 5.) The DSR could include a curtailment initiation cost as an integral part of their bid.
 - 6.) The DSR will submit bids that the DRP will aggregate into whole MW increments.
 - i) DSRs must bid in 0.10 MW (100 KW) increments.
 - ii) The 0.10 MW (100KW) units will be inclusive of the appropriate loss factor.
 - iii) The 0.10 MW (100KW) units may include the curtailment initiation factor.
 - 7.) A bid can not be recalled or changed once it has been accepted by the DRP.
- g) Bidding by the DRP
 - The DRP must submit its demand reduction bid to the NYISO in whole MW units. The DRP will aggregate the DSR bids, at each price level bid by the DSRs, into whole MW units. In the event that the total aggregated demand reduction bid by the DSRs does not total to a whole MW unit, the individual DSR demand reduction bids will be pro-rated downward so that the total DRP bid will total to the next lowest whole MW (e.g. DSR bids that totaled 2.3 MW would be pro-rated so that the total DRP bid was 2.0 MW). The DRP will aggregate bids from all of the service classifications at each price level. The DRP will be notified of the acceptance of the bid by the NYISO one day ahead. The DRP will notify the DSR upon receipt of notification of the acceptance of a bid by the NYISO on the day prior to the day of the curtailment.

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SERVICE CLASSIFICATION NO. 11

GENERAL SERVICE -ECONOMIC DEVELOPMENT (Cont'd)

NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

- h) DSR Customer Baseline Load and Actual Consumption
The DSR Customer Baseline Load ("CBL") is an average hourly energy consumption that is used to determine the level of curtailment for each individual DSR. The CBL will be calculated according to the NYISO Day-Ahead Response Program Manual that is posted on the NYISO's web-site.

The DRP shall submit demand reduction bids to the NYISO. All DSRs whose bids are included, in whole or in part, in the DRP's demand reduction bid that is scheduled and accepted by the NYISO, are expected to reduce their real-time energy consumption by the amount of the bid accepted by the DRP. The amount of actual real-time curtailment determined for a DSR will be equal to its CBL less its actual real-time consumption during the specified curtailment.
- i) Payment by DSR
DSRs taking service under this rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. Failure to pay any charges associated with service under this service classification, including any penalties charged per section (k) of this rider, will result in the rescinding the DSR's right to participate in this program.
- j) Payment to DRP
The DRP will be paid by the NYISO in accordance with the NYISO Day-Ahead Demand Response Program Manual. The DSR will receive a rebate equal to 90% of the rate paid to the DRP by the NYISO for the amount of its demand reduction bid that was accepted by the DRP.
- k) Non-Performance Penalties
For DSRs who fail to comply with a scheduled NYISO curtailment, non-conformance penalties, as described in the NYISO Day-Ahead Demand Response Program Manual, will apply. These penalties will initially be charged to the DRP by the NYISO, and will be passed along, in their entirety to the non-complying DSRs.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017

Leaf No. 229.1
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 11 (Cont'd)

GENERAL SERVICE – ECONOMIC DEVELOPMENT (Cont'd)

Reserved for Future Use.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017

Leaf No. 229.2
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 11 (Cont'd)

GENERAL SERVICE – ECONOMIC DEVELOPMENT (Cont'd)

Reserved for Future Use.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 230
Revision: 1
Superseding Revision: 0

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 231
Revision: 1
Superseding Revision: 0

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 232
Revision: 1
Superseding Revision: 0

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 233
Revision: 4
Superseding Revision: 3

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 234
Revision: 10
Superseding Revision: 9

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

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Revision: 5
Superseding Revision: 4

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 234.1.1
Revision: 6
Superseding Revision: 5

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 234.2
Revision: 6
Superseding Revision: 5

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 234.2.1
Revision: 2
Superseding Revision: 1

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1. 2014

Leaf No. 234.3
Revision: 2
Superseding Revision: 1

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 235
Revision: 1
Superseding Revision: 0

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2014

Leaf No. 236
Revision: 3
Superseding Revision: 2

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE

APPLICABLE TO USE OF SERVICE FOR:

1. Delivery of Standby Service for any customer where all or a portion of a customer's electricity is supplied from On-Site Generating facilities ("OSG", defined as a generation facility that does not provide electricity supply to the customer by means of the Company's delivery facilities) without using the Company's delivery system (defined as the distribution and/or transmission system, regardless of voltage or functional classification). An OSG, whether owned by the customer or a third party, can produce electricity primarily to serve the customer's native load, to sell in the wholesale market or to carry out a combination thereof. Such OSG may be connected with the Company's delivery system for parallel operation, or operate under the control of a single pull, double-throw switch (or similar device). For customers with multiple electrical services, this tariff applies to each of the customer's electrical services that are not electrically isolated from the OSG. All separately metered electricity supply and/or delivery service not otherwise served by the OSG (e.g., separate delivery service to the facility's guardhouse or other facilities electrically isolated from the OSG) shall be provided under the Otherwise Applicable Service Classification ("OASC", defined as the service classification in this tariff that the Customer would otherwise be served at, based on the Customer's connected load. For purposes of this Service Classification, Service Classification Nos. 1, 2, 3, 7, and 8 qualify as OASCs). This service classification shall apply to a customer that installs stand-alone storage, or storage paired with non-renewable OSG, with a maximum inverter capability greater than 1 MW.
2. Before a customer is allowed to install and operate an OSG, the customer must submit design and operating information for the proposed OSG in accordance with the appropriate application and review process described in RG&E's "Bulletin 86-01 Requirements for Independent Power Producers of Electricity" ("Bulletin 86-01").

A customer operating OSG with a total nameplate rating equal to, or expected to be equal to, 15% or less of its maximum potential demand served by all sources, as that maximum potential demand is reasonably determined by the Company, shall take service under the OASC unless the customer opts to take service under this classification. RG&E may disqualify a customer from Standby Service if the Company can demonstrate that the customer (a) has installed OSG with a total nameplate rating greater than 15% of its load, but (b) has not operated or is not operating that OSG in a material manner in order to serve the customer's load.

A customer who declines service under this tariff is required to electrically isolate its facility from the Company's delivery system, and the Company shall not be required to maintain electric delivery service to that customer's facility. A facility shall be deemed "electrically isolated" as set forth below.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Electrically Isolated Loads:

If a customer elects to electrically isolate and serve its load with OSG without connection to the Company's system, the isolated portion of that customer's load will not be subject to Standby Service -- provided that the customer executes a letter agreement with the Company that provides for the following:

- a) the Company will be entitled to inspect the electrical configuration of the OSG facilities upon a customer's request for this exemption;
- b) if, at any time, the Company has a reasonable concern that the customer's OSG facilities have not remained isolated from the Company's system, the Company is authorized to inspect the electrical configuration of such facilities, and the customer must cooperate with that inspection; and
- c) if the Company discovers, through billing data and/or the inspection of the customer's OSG facilities, that any of the electrically isolated OSG facilities have been reconnected to RG&E's system, the Company will backbill the customer. A Contract Demand will be established by the Company and the backbill will consist of RG&E's Standby Service rates, applied back to the time of OSG interconnection to RG&E's system, and include the surcharge as set forth below in the Unauthorized OSG Interconnection by Customer section, with Late Payment Charges as applicable, set forth in the Terms of Payment section of this Service Classification.

A facility shall be considered "electrically isolated" if: (a) the electrical points of contact where interconnection with the Company could occur are separated and at least 100 feet from any other interconnected electrical service utilized by such customer, or (b) the isolated service is not within the same building or structure as any other interconnected electrical service of the customer and not housed within a common enclosure with other interconnected breakers and/or fuses of the customer. At its discretion, the Company may consider a separation of less than 100 feet between a customer's facilities and the Company's system to be electrically isolated if there are site-specific configuration circumstances warranting such a determination.

Compliance:

A customer taking Standby Service shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 7.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

STANDBY SERVICE IS NOT APPLICABLE TO:

1a. Net Metered Solar Generating System Option

Standby service will not apply to a customer operating solar generating equipment and taking service under General Information Section 13.

1b. Farm Waste Electric Generating System Option

Standby service will not apply to a customer taking service under the Farm Waste Electric Generating System Option, provided such customer meets criteria for service under General Information Section 13 of this Schedule.

1c. Net Metered Wind Generating System Option

Standby service will not apply to a customer operating wind generating equipment and taking service under General Information Section 13.

1d. Net Metered Hybrid Generating System Option

Standby service will not apply to a customer operating hybrid generating equipment and taking service under General Information Section 13.

2. Emergency Generators

Standby Service rates shall not apply to customers whose only generating units are emergency generators. For the purpose of this Service Classification, a generating unit must meet each of the following two criteria to be considered an emergency generator:

- a) The emergency generator is used exclusively for purposes of supplying electrical power to the Customer when electrical power is not available from the Company.
- b) No load is served by the emergency generator while electric service is available from the Company to the premises, except for regularly scheduled tests when the generator is required to operate under load or participation in the New York Independent System Operator's ("NYISO") Special Case Resource Program or the Emergency Demand Response Program.

Excluding residential customers, the customer must submit a one-line diagram and specification sheet on the switch for the OSG for the Company's review and approval. In addition, the customer must enter into a letter agreement with the Company stating that the emergency generator shall not operate in parallel with the Company's system.

The customer shall maintain an operating log for each emergency generator indicating the date, time, hours, and purpose of each operation of each such facility. This log shall be made available to the Company upon request. Failure to do so shall permit the Company to (a) bill the customer under this Service Classification for the amount of Standby Service which the Company can reasonably estimate was delivered to and/or available to the customer during times when the Company did not charge the customer for such service due to this emergency generator exemption; and (b) establish a Contract Demand for one year, and thereafter as applicable.

3. New York Power Authority ("NYPA") Allocations

Standby Service rates shall not apply to that portion of a customer's delivery service associated with the delivery of electricity supply pursuant to applicable NYPA programs.

4. Stand-Alone Energy Storage Systems

A customer with a stand-alone energy storage system enrolled with NYISO to charge for wholesale purposes will be billed pursuant to the Wholesale Distribution Service ("WDS"), at such time that the WDS tariff becomes effective, and shall not be subject to Standby Service rates.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

**SERVICE CLASSIFICATION NO. 14
STANDBY SERVICE (Cont'd)**

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO:

1. Existing Customers

An Existing Customer is defined as a customer operating OSG (including renewable, Combined Heat and Power ("CHP"), and wholesale generators (defined as companies whose primary business is the production of electricity for sale into the wholesale electricity market)) or who:

- a) had commenced construction of an OSG facility;
- b) had been named by the New York State Energy Research and Development Authority ("NYSERDA") as an OSG project grant recipient as listed in the Commission Order Establishing Electric Standby Rates, issued and effective July 30, 2003, Attachment A, paragraph 4;
- c) had been named by NYSERDA as an OSG feasibility study grant recipient, as listed in the Commission Order Establishing Electric Standby Rates, issued and effective July 30, 2003, Attachment A, paragraph 4; or
- d) had received a binding, written financial commitment from a lending institution for the construction and installation of an OSG.

To remain qualified as an Existing Customer, the customer must commence operation of its OSG by May 31, 2021.

2. A Designated Technology Customer is defined as:

- a) A customer operating OSG that exclusively uses one or more of the following technologies and/or fuels for producing electricity: solar thermal; photovoltaics ("PV"); on land and offshore wind; hydroelectric; geothermal electric; geothermal ground source heat; tidal energy; wave energy; ocean thermal; or
- b) Uses small, efficient types of combined heat and power ("CHP") generation that do not exceed 15 MW of capacity and is operational prior to May 31, 2021, and conforms with the following criteria:
 - i. Sized to serve no more than 100% of the Customer's maximum potential demand.
 - ii. Annual overall efficiency should not be less than 60% based on the higher heating value (HHV) of the fuel input;
 - iii. The usable thermal energy component should absorb minimum of 20% of the CHP facility's total usable annual energy output;
 - iv. The size limits shall be determined by aggregating the nameplate ratings of the generation units, installed at its location, excluding emergency generation units used only during a utility distribution system failure or in response to the NYISO Emergency Demand Response Program;
 - v. An eligible CHP facility shall demonstrate to the utility that its generation installation meets an environmental standard of no more than 4.4 lbs./MWh of NO_x emissions, based on its electrical and mechanical output or its rated capacity, or as updated by the Department of Environmental Conservation (DEC);
 - vi. Customers shall comply with the above criteria and:
 - 1. Monitor and record efficiency data,
 - 2. Have records available for utility inspection,
 - 3. Retain the records for a 3-year period.
 - 4. An additional meter will be required for CHP generating facilities greater than 1 MW. The customer shall be required to install, at their expense, revenue grade, interval meters to measure generation output and additional telemetry equipment capable of transmitting operational information to the Company; or
- c) A customer operating electric energy storage with a maximum inverter capability of up to and including 1 MW; or
- d) A customer operating fuel cell units which utilize biofuels or hydrogen, provided that the manufacture or production of such fuels does not include the combustion or electrolysis of fossil fuels, or the use of fossil fuels or non-renewable grid power in the conversion process.
 - i. Biomass, Biogas and Fuel cells which utilize fossil fuel resources installed prior to June 1, 2023 shall remain exempt in accordance with the customer's election. Biomass, Biogas and Fuel cells which utilize fossil fuel resources installed on or after June 1, 2023 are not eligible for the Designated Technologies Exemption.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 19, 2024
Issued in Compliance with Order in Case No. 22-E-0236, dated November 20, 2023.

Leaf No. 240.1
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO (Cont'd):

2. A Designated Technology Customer is defined as (Cont'd):

- e) A customer operating electric energy storage in conjunction with electric vehicle charging station(s) with inverter capability greater than 1 MW and less than or equal to the sum of nameplate electric vehicle charging capability.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd) OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd)

3. Designated Technology Exemption of Standby Rates

- a)** Customers whose facilities are placed in service after July 29, 2003, and meet the definitions of both Existing Customers and Designated Technology Customers, shall be considered to be Designated Technology Customers for purposes of this section.
- b)** Designated Technology Customers whose facilities are placed in service after July 29, 2003, have the option to make a one-time election to be permanently exempt from standby service rates rather than electing full standby service rates upon providing 30 days written notice before commencing operation of the OSG facility.
- c)** Existing OSG projects that upgrade by installing designated technology components, or hybrid projects comprised in part of designated technology components, are eligible for the designated technology exemption only for the upgrade components and only if those components are separately metered.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the Customer's requirement.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

An existing customer that taking service pursuant to this Service Classification as of January 1, 2024, shall be phased-in to the Redesigned Rates over a five-year period as described below for each year.

A customer may make a one-time election to take service at the Redesigned Rates in lieu of the phase-in. Such election shall be provided by the customer to the Company in writing. Once a customer has elected to take service at the Redesigned Rates, the customer may not return to the phase-in.

An existing customer that elects the phase-in shall be billed on the percentage basis shown below using the Prior Rates and the Redesigned Rates for each year:

	Prior Rates	Redesigned Rates
Year 1	83.3%	16.7%
Year 2	66.6%	33.4%
Year 3	49.9%	50.1%
Year 4	33.2%	66.8%
Year 5	16.5%	83.5%

At the conclusion of Year 5, a customer shall be subject to the Redesigned Rates.

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Customer Charge or As-Used Demand Charges, as applicable, plus the applicable Make-Whole Rate.

The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge, Reactive Charge, and As-Used Demand Charge.

1.

Per customer, per month.		Prior Rates: Effective 11/01/2023		Redesigned Rates: Effective 01/01/2024	
Customer's OASC:		Customer Charge	Make-Whole Customer Charge	Customer Charge	Make-Whole Customer Charge
S.C. No. 1		\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 2		\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 3		\$401.00	\$0.00	\$401.00	\$0.00
S.C. No. 7		\$150.00	\$0.00	\$150.00	\$0.00
S.C. No. 8 - Secondary		\$1,350.00	\$26.12	\$1,350.00	\$26.12
S.C. No. 8 - Substation		\$2,975.00	\$68.12	\$2,975.00	\$68.12
S.C. No. 8 - Primary		\$1,700.00	\$33.69	\$1,700.00	\$33.69
S.C. No. 8 - Sub Transmission-Industrial		\$3,250.00	\$85.53	\$3,250.00	\$85.53
S.C. No. 8 - Sub Transmission-Commercial		\$3,100.00	\$79.20	\$3,100.00	\$79.20
S.C. No. 8 - Transmission		\$4,925.00	\$0.00	\$4,925.00	\$0.00

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2024
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

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Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

1. (Cont'd)

Effective: 05/01/2024

Per customer, per month.	Prior Rates		Redesigned Rates	
	Customer Charge	Make-Whole Customer Charge	Customer Charge	Make-Whole Customer Charge
Customer's OASC:				
S.C. No. 1	\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 2	\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 3	\$401.00	\$0.00	\$401.00	\$0.00
S.C. No. 7	\$156.00	\$0.00	\$156.00	\$0.00
S.C. No. 8 - Secondary	\$1,525.00	\$26.12	\$1,525.00	\$26.12
S.C. No. 8 - Substation	\$3,400.00	\$68.12	\$3,400.00	\$68.12
S.C. No. 8 - Primary	\$1,925.00	\$33.69	\$1,925.00	\$33.69
S.C. No. 8 - Sub Transmission-Industrial	\$3,750.00	\$85.53	\$3,750.00	\$85.53
S.C. No. 8 - Sub Transmission-Commercial	\$3,525.00	\$79.20	\$3,525.00	\$79.20
S.C. No. 8 - Transmission	\$5,600.00	\$0.00	\$5,600.00	\$0.00

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2024
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

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SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: (Cont'd):

Effective: 05/01/2025

Per customer, per month.	Prior Rates		Redesigned Rates	
	Customer Charge	Make-Whole Customer Charge	Customer Charge	Make-Whole Customer Charge
Customer's OASC:				
S.C. No. 1	\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 2	\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 3	\$401.00	\$0.00	\$401.00	\$0.00
S.C. No. 7	\$162.00	\$0.00	\$162.00	\$0.00
S.C. No. 8 - Secondary	\$1,725.00	\$26.12	\$1,725.00	\$26.12
S.C. No. 8 - Substation	\$3,875.00	\$68.12	\$3,875.00	\$68.12
S.C. No. 8 - Primary	\$2,175.00	\$33.69	\$2,175.00	\$33.69
S.C. No. 8 - Sub Transmission-Industrial	\$4,300.00	\$85.53	\$4,300.00	\$85.53
S.C. No. 8 - Sub Transmission-Commercial	\$4,050.00	\$79.20	\$4,050.00	\$79.20
S.C. No. 8 - Transmission	\$6,400.00	\$0.00	\$6,400.00	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2024
Issued in compliance with Order in Case No.15-E-0751, dated October 13,2023.

Leaf No. 242.2
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: (Cont'd):

2. Contract Demand Charge:

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

Contract Demand	Prior Rates: Effective 11/01/2023	Redesigned Rates: Effective 01/01/2024
Customer's OASC:	Contract Demand Charge, per kW of Contract Demand*	Contract Demand Charge, per kW of Contract Demand
SC No. 1*	\$19.05	\$3.51
SC No. 2*	\$15.54	\$3.13
SC No. 3	\$8.15	\$2.04
SC No. 7	\$10.44	\$1.04
SC No. 8 - Secondary	\$6.99	\$0.00
SC No. 8 - Substation	\$4.71	\$0.00
SC No. 8 - Primary	\$5.95	\$4.09
SC No. 8 - Sub Transmission-Industrial	\$1.42	\$0.60
SC No. 8 - Sub Transmission-Commercial	\$1.14	\$0.23
SC No. 8 - Transmission	\$8.54	\$0.74

* Contract Demand Charge for Prior Rates is per customer, per month

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: January 1, 2024
 Issued in compliance with Order in Case No.15-E-0751, dated October 13,2023.

Leaf No. 242.3
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: (Cont'd):

Effective 05/01/2024:

Contract Demand	Prior Rates	Redesigned Rates
Customer's OASC:	Contract Demand Charge, per kW of Contract Demand*	Contract Demand Charge, per kW of Contract Demand
SC No. 1*	\$22.14	\$4.33
SC No. 2*	\$18.35	\$4.17
SC No. 3	\$9.28	\$2.59
SC No. 7	\$11.87	\$1.48
SC No. 8 - Secondary	\$7.84	\$0.00
SC No. 8 - Substation	\$5.33	\$0.00
SC No. 8 - Primary	\$6.72	\$4.69
SC No. 8 - Sub Transmission-Industrial	\$1.61	\$0.64
SC No. 8 - Sub Transmission-Commercial	\$1.30	\$0.27
SC No. 8 - Transmission	\$9.66	\$0.88

* Contract Demand Charge for Prior Rates is per customer, per month

Effective 05/01/2025:

Contract Demand	Prior Rates	Redesigned Rates
Customer's OASC:	Contract Demand Charge, per kW of Contract Demand*	Contract Demand Charge, per kW of Contract Demand
SC No. 1*	\$25.85	\$5.45
SC No. 2*	\$21.68	\$5.15
SC No. 3	\$10.55	\$3.20
SC No. 7	\$13.51	\$1.99
SC No. 8 - Secondary	\$8.82	\$0.00
SC No. 8 - Substation	\$6.10	\$0.00
SC No. 8 - Primary	\$7.65	\$5.37
SC No. 8 - Sub Transmission-Industrial	\$1.78	\$0.68
SC No. 8 - Sub Transmission-Commercial	\$1.47	\$0.30
SC No. 8 - Transmission	\$10.83	\$1.00

* Contract Demand Charge for Prior Rates is per customer, per month

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 12, 2016
Issued in compliance with Order in Case 15-E-0285 dated June 15, 2016.

Leaf No. 243
Revision: 18
Superseding Revision: 17

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Leaf No. 243.1
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):

3. As-Used Demand Charge:

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

Prior Rates

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	11/01/2023			05/01/2024			05/01/2025		
	\$0.43158	\$0.14803		\$0.49141	\$0.16831		\$0.55850	\$0.19158	
Secondary			\$0.46147			\$0.51757			\$0.58219
Substation			\$0.22007			\$0.24882			\$0.28487
Primary			\$0.48916			\$0.55310			\$0.62952
Sub Trans-Industrial			\$0.47870			\$0.54136			\$0.59736
Sub Trans – Commercial			\$0.41668			\$0.47300			\$0.53454
Transmission			\$0.12870			\$0.14562			\$0.16312

Make-Whole As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	11/01/2023			05/01/2024			05/01/2025		
	\$0.01819	\$0.00000		\$0.01819	\$0.00000		\$0.01819	\$0.00000	
Secondary			\$0.02363			\$0.02363			\$0.02363
Substation			\$0.02024			\$0.02024			\$0.02024
Primary			\$0.02422			\$0.02422			\$0.02422
Sub Trans-Industrial			\$0.04588			\$0.04588			\$0.04588
Sub Trans – Commercial			\$0.00848			\$0.00848			\$0.00848
Transmission			\$0.00000			\$0.00000			\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the As-Used Demand Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: January 1, 2024
 Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 243.1.1
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):
3. As-Used Demand Charge: (Cont'd)

Redesigned Rates

Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

On-Peak:

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	01/01/2024			05/01/2024			05/01/2025		
	\$0.57856	\$0.61019		\$0.65077	\$0.68403		\$0.72713	\$0.76350	
Secondary			\$0.56759			\$0.63955			\$0.71546
Substation			\$0.33478			\$0.38100			\$0.42989
Primary			\$0.39324			\$0.44275			\$0.49484
Sub Trans-Industrial			\$0.37632			\$0.43412			\$0.49744
Sub Trans – Commercial			\$0.38462			\$0.43963			\$0.49886
Transmission			\$0.36265			\$0.41057			\$0.46142

Super-Peak:

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	01/01/2024			05/01/2024			05/01/2025		
	\$1.15712	\$1.22038		\$1.30155	\$1.36807		\$1.45427	\$1.52700	
Secondary			\$1.13517			\$1.27911			\$1.43093
Substation			\$0.66956			\$0.76201			\$0.85978
Primary			\$0.78647			\$0.88550			\$0.98968
Sub Trans-Industrial			\$0.75265			\$0.86823			\$0.99488
Sub Trans – Commercial			\$0.76923			\$0.87927			\$0.99772
Transmission			\$0.72530			\$0.82114			\$0.92284

Make-Whole As-Used Demand Charge for customers with interval metering, per kW of daily metered demand.

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	01/01/2024			05/01/2024			05/01/2025		
	\$0.01819	\$0.00000		\$0.01819	\$0.00000		\$0.01819	\$0.00000	
Secondary			\$0.02363			\$0.02363			\$0.02363
Substation			\$0.02024			\$0.02024			\$0.02024
Primary			\$0.02422			\$0.02422			\$0.02422
Sub Trans-Industrial			\$0.04588			\$0.04588			\$0.04588
Sub Trans – Commercial			\$0.00848			\$0.00848			\$0.00848
Transmission			\$0.00000			\$0.00000			\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the As-Used Demand Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: March 1, 2024
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 243.2
Revision: 7
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Daily As-Used Demand Charge for customers without demand metering.

Prior Rates:

	Delivery					
	Effective Date					
	11/01/2023	05/01/2024	05/01/2025			
OASC:	SC No. 1	SC No. 2	SC No. 1	SC No. 2	SC No. 1	SC No. 2
All kWh	\$0.03455	\$0.02468	\$0.04015	\$0.02913	\$0.04688	\$0.03442

Redesigned Rates:

Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

	Delivery					
	Effective Date					
	01/01/2024	05/01/2024	05/01/2025			
OASC:	SC No. 1	SC No. 2	SC No. 1	SC No. 2	SC No. 1	SC No. 2
On-Peak	\$0.15666	\$0.19126	\$0.17447	\$0.22604	\$0.19891	\$0.23450
Super-Peak	\$0.31332	\$0.38252	\$0.34894	\$0.45209	\$0.39782	\$0.46900

4. Non-Bypassable Charge (“NBC”):

All kWh, per kWh

Per TCS Statement.

Rate Periods:

Prior Rates

Existing Customers that were taking service as of October 13, 2023:

On-Peak hours are defined for kW, kWh, and Daily As-Used Demand as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as “Off-Peak” hours.

Redesigned Rates

On-Peak hours are defined for kW and kWh as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as “Off-Peak” hours.

For As-Used Demand:

Summer Super-Peak hours	2:00 pm - 5:59 pm on Non-Holiday Weekdays	Summer months are June, July, August, and September
Summer On-Peak hours	7:00 am - 1:59 pm and 6:00 pm – 10:59 pm on Non-Holiday Weekdays	Non-Summer months are October, November, December, January, February, March, April, and May
Non-Summer On-Peak hours	7:00 am – 10:59 pm on Non-Holiday Weekdays	
Off-Peak hours	All other hours including Holidays*	

* Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 243.3
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

MERCHANT FUNCTION CHARGE (MFC):

All kW hours, per kWh Per MFC Statement, as described in Rule 12

SYSTEM BENEFITS CHARGE:

Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

**SERVICE CLASSIFICATION NO. 14
STANDBY SERVICE (Cont'd)**

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

A customer billed at OASC as provided in this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement. The RDM Adjustment for the customer's OASC shall apply.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in in this Schedule General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, see Rule 4, Metering and Billing, of this Schedule.

TERM:

A minimum of one year and thereafter until terminated by 60 days written notice.

DETERMINATION OF DEMAND:

Contract Demand:

A customer shall have the option of accepting a Contract Demand established by the Company or of establishing its own Contract Demand in accordance with this tariff. Without regard to which party sets the customer's Contract Demand, upon the occurrence of an exceedence, the Contract Demand shall be ratcheted up by the amount of the exceedence.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

DETERMINATION OF DEMAND (Cont'd)

1. Company Set Contract Demand (Cont'd)

Where a customer elects to have the Company establish the Contract Demand, that customer shall not incur a surcharge if that Contract Demand is exceeded except as described in this tariff. A customer shall be obligated to inform the Company in writing prior to the installation or removal of equipment, or any change in operation, that can be reasonably expected to change in a material fashion (defined as a change of more 12.5%) the capacity required to deliver electricity to the customer. If the customer fails to provide such notice, and the customer exceeds the Company-established Contract Demand, the Company shall have the right to include a surcharge in the customer's bill equal to the product of the applicable Contract Demand charge, the amount of the exceedence, and the number of billing periods from and including the billing period in which the customer first commenced taking Standby Service from the Company at the understated Contract Demand, i.e., the billing period in which the customer installed the equipment or changed the operation that caused the exceedence (as demonstrated by the customer to the Company in writing), to the billing period that includes the date of the exceedence. If the customer fails to demonstrate in writing when it installed such equipment or changed such operation, then the Company shall apply the surcharge from the first billing period in which the customer commenced taking Standby Service from the Company.

2. Customer Set Contract Demand

Upon prior written notice to the Company, a customer may revise its Contract Demand upward at any time.

A customer that sets its own Contract Demand may revise its Contract Demand downward by written notice to the Company once every 12 months. The new Contract Demand level cannot be set at a level lower than the highest demand achieved in the previous 12 months unless the customer demonstrates in writing to the Company's reasonable satisfaction that electricity-consuming equipment is removed or disabled in place. The Company shall have the right to inspect the premises of a customer upon reasonable notice and at reasonable times in order to confirm that such energy-consuming equipment has been so removed or disabled.

Where a customer elects to establish its own Contract Demand, and (a) an exceedence of more than 0% but less than 10% occurs, a surcharge shall apply to the current monthly bill equal to 12 times the sum of the monthly Contract Demand charges calculated for the excess demand, (b) an exceedence of 10% or more but less than 20% occurs, a surcharge shall apply to the current monthly bill equal to 18 times the sum of the monthly Contract Demand charges calculated for the excess demand, and (c) an exceedence of 20% or more occurs, a surcharge shall apply to the current monthly bill equal to 24 times the sum of the monthly Contract Demand charges calculated for the excess demand.

Where a new customer installs OSG, or an Existing Customer installs new OSG, during a two year period commencing February 1, 2004, one exceedence in the first year of OSG operation of less than 10% in magnitude would be excused from any surcharge. For purposes of this paragraph, the OSG shall be deemed to have commenced operation when the OSG first delivers electricity to serve the customer's load.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

As-Used Demand:

1. The as-used demand for customers with interval metering shall be the aggregate of the highest daily 30-minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.
2. The as-used demand, for customers without demand metering, and not billed at the OASC shall be the monthly metered kilowatt hours.

METERING AND COMMUNICATION REQUIREMENTS:

1. A customer with OSG and is demand-metered with 50 kW or more of Contract Demand shall be required to have interval metering and remote meter reading capability. Such customers will be responsible for the following:
 - a) the incremental costs of interval metering equipment and its installation;
 - b) the costs of providing remote meter reading capability through telecommunications to and from the meter; and
 - c) the costs associated with resolution of any problems with the telecommunications provider, including reimbursing the Company for any expenses the Company incurs.
2. A customer who provides telecommunications to the meter shall be responsible for all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills.

If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of Company expenses incurred for visits to the meter location to ascertain the cause of the problem. To the extent the Company installs an interval meter with telecommunication capability, the Company may assess the incremental fees to the customer.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B, and a Bill Issuance Charge. Electricity supply is provided by an ESCO.

Delivery Rates are specified in the Delivery Charges section of this Service Classification.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC. Electricity supply is provided by the Company.

Delivery Rates are specified in the Delivery Charge sections of this Service Classification.

Electricity Supply Charge

Customers taking service under this RSS option must select from two different options for their electricity supply charge. One option is RSS, based on the customer's class deemed load shaped, as described in (a) below. The other option is Hourly Pricing, based on hourly metered usage, as described in (b) below.

- (a) For RSS, the charge for electricity supply service shall fluctuate with the market price of electricity and shall include the following components: energy, capacity, capacity reserves, line losses, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, Supply Adjustment Charge, and a Merchant Function Charge. Customers shall be charged for energy based on their class deemed load shape using day-ahead prices adjusted for losses. They shall be charged for capacity based on their class deemed contribution to peak using the monthly NYISO capacity auction price, including an appropriate adder for capacity reserve responsibility.
- (b) Customers whose otherwise applicable service classification is S.C. No. 8 may elect to be served under the Hourly Pricing as described in detail below in Option 3

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (Cont'd)

3. Hourly Pricing

Mandatory:

Once a customer qualifies for mandatory Hourly Pricing they shall remain subject to this provision until the Company determines their contract demand has been 200 KW or less for 12 consecutive months, at which time the customer shall be billed under another appropriate service classification.

Voluntary:

Through the customer's billing period ending on or after September 22, 2012, Hourly Pricing is voluntary for any customer who would otherwise qualify for service under Service Classification No. 8 – Large General Service – Time of Use Rate and does not meet the phase in criteria listed above. Once a customer elects Hourly Pricing they shall remain on Hourly Pricing.

Pricing:

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B, a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity as described in Section 12.C Electricity supply is provided by the Company.

Delivery Rates are specified in the Delivery Charges section of this Service Classification.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2017
Issued in Compliance with Order in Case 15-E-0302, February 22, 2017.

Leaf No. 246.4
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (Cont'd):

3. Hourly Pricing (Cont'd)

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 246.5
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Reserved For Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2016
Issued in compliance with Order in Case 16-E-0497 issued November 17, 2016.

Leaf No. 247
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

The Customer is responsible for its appropriate share of any penalties incurred by the Company from the NYISO, or others, for unscheduled energy use. The penalties include, but are not limited to, congestion costs, marginal losses, and installed or unforced capacity deficiencies.

INTERCONNECTION REQUIREMENTS:

1. A customer may connect an OSG facility for parallel operation with the Company's delivery system, or isolate for operation with Standby Service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.
2. A customer must complete an Application for Service and must operate in compliance with standards and requirements set forth in either the Distributed Generation Interconnection Requirements found in the SIR Addendum to this Schedule at Section II, "Interconnection Requirements" or RG&E's Bulletin 86-01. In addition, customers must execute either the NYS Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 300 kVA or Less, or Farm Waste Generators of 2,000 kW of Less, to be Operated in Parallel ("SIR Contract"), as contained in the SIR Addendum to this Schedule, or the applicable contract.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

INTERCONNECTION REQUIREMENTS (Cont'd)

3. A customer and the Company shall agree as to the operating mode, interconnection and equipment specifications for the OSG facility pursuant to either a or b below, as may be amended or superseded:
 - a) the SIR Contract, or
 - b) RG&E's Bulletin 86-01.
4. A customer shall be responsible for all costs associated with its OSG interconnection as set forth in the requirements listed in paragraphs 3a or 3b above, as applicable.
5. Maintenance Schedules: A customer applying for Standby Service with a standby Contract Demand greater than 1000 kW is required to provide the Company with a schedule of OSG maintenance. A schedule must include the dates and times for the beginning and ending of all planned outages. A customer may revise the schedule one month prior to the effective date of the outage. However, modifications communicated with less than one month's notice shall not be allowed, unless the customer obtains Company approval. The annual provision of planned maintenance schedules by the customer shall take place on October 1 of each year for Standby Service for the following calendar year. Such schedule shall be utilized by the Company for planning functions. This provision does not take precedence with respect to any OSG maintenance provision in a power purchase agreement that may be in effect with the Company.
6. At the time of agreement, the customer with an OSG greater than 300 kVA, excluding Net Metered Farm Waste Generators less than 2,000 kW, may select the payment method for paying the Company operations and maintenance charges on the interconnection equipment paid for by the customer but owned by the Company. The customer may select to pay either the actual charges for maintenance, as they may occur, or the customer may choose to pay an annual carrying charge of 9% (subject to review in the Company's rate case proceedings) on the total investment in such equipment. The operations and maintenance costs on such equipment is billed on a monthly basis pursuant to the applicable contract or agreement.
7. NAERC Guidelines: A customer taking Standby Service shall comply with all reliability criteria, guidelines, and procedures established by the North American Electric Reliability Council ("NAERC") as the same may be amended or superseded. Such compliance is necessary to ensure the continued reliability of North America's interconnected electric transmission electric systems.

UNAUTHORIZED OSG INTERCONNECTION BY CUSTOMER:

If a customer connects OSG to its electric system without: (a) notifying the Company; and (b) executing an appropriate Standby Service Application, and thereafter the Company discovers the interconnection, the Company shall backbill the customer for all Standby Service rendered subsequent to the estimated connection of such OSG.

In preparing such backbills, the Company shall assess a Standby Service Contract Demand surcharge equal to two times that which would otherwise be computed under the Determination of Demand Provision, paragraph 1 (Company Set Contract Demand) of this Service Classification, and assume the standby Contract Demand had been inappropriately established at 0 kW.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION:

(a) Demand Metered Customer With Less Than 50 kW of Contract Demand:

A customer with a Contract Demand of less than 50 kW without interval metering shall be billed at the OASC rate. A customer with a Contract Demand of less than 50 kW can choose to be served at the standby rate, provided that the customer pays all one-time and ongoing costs associated with the purchase and installation of an interval meter, and telecommunication equipment as discussed in the "Metering and Communications Requirements" section of this Service Classification.

(b) Small Customer Exclusion:

Small customers, defined as those customers qualifying for service under Service Classification No. 1 – Residential, Service Classification No. 2 - Small General Service, or Service Classification No. 4 – Residential Service – Time-of-Use Rate, shall be billed at the OASC rate instead of the Standby Service rate. This exemption shall be discontinued upon the date that 150 standby customers are billed under this provision, provided, however, that the discontinuance of this exemption shall not affect any customer that received the exemption prior to the date of discontinuance, which customers shall continue to receive the exemption until the conclusion of the phase-in described in the "Optional Standby Service Rate Phase-ins is Applicable to" section of this Service Classification.

(c) Power Factor Adjustment:

Applicable to customers not subject to a reactive charge, if the Company determines that the Customer's equipment is so operated that the maximum kilovolt-amperes of lagging reactive demand exceed 48% of the maximum kW demand during the billing month, the Customer shall remedy that condition in a manner deemed adequate by the Company, by either:

1. Installing and maintaining at its own expense the power factor corrective equipment deemed necessary by the Company to remedy the condition, or
2. Making a cash contribution of the actual reasonable cost of any power factor corrective equipment installed by the Company on its side of the point of delivery to affect such correction.

(d) Individually Negotiated Contracts:

1. Individual Agreements for Customers Considering Isolation

The Company is authorized to offer individually negotiated agreements for Standby Service to customers that may install back-up generation and disconnect their premises from the Company system in lieu of taking tariff Standby Service. The customer must document that it can physically, environmentally, and economically isolate from the Company's grid by installing and operating back-up generation at a lower cost than paying for Standby Service, and that such option is the alternative the customer shall select if the Company does not offer a negotiated rate alternative. At a minimum, the negotiated rate agreement must provide for recovery of the Company's marginal costs plus a reasonable contribution to the Company's recovery of its fixed costs. The Company shall respond to a customer application for a negotiated rate agreement within 90 days of its receipt with a negotiated rate agreement offer or a written explanation for its rejection of the application. Either party may seek from Staff a non-binding resolution of a dispute over the negotiation of such an individual rate agreement. In the event of a conflict between any provision of an agreement negotiated pursuant to this authority and any inconsistent provision of the Company's Joint Proposal filed April 15, 2003 in Case 02-E-0551 or the standby rate provisions of the Company's tariff on the same subject, the provision of the negotiated agreement shall take precedence and control.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(d) Individually Negotiated Contracts: (Cont'd)

2. Individual Agreements for Customers Selling into the Wholesale Market

The Company is authorized to offer individually negotiated agreements for Standby Service with customers that sell into the market, or to a third party, no less than 90% of their site's energy output, net of station power requirements, from generators located on the site having a total name plate rating equal to or greater than 50 MW. The rates and charges negotiated shall reflect, where applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the Company facility where the generator is interconnected with the Company system. The Company shall respond to a customer application for a negotiated rate agreement within 90 days of its receipt with a negotiated rate agreement offer or a written explanation for its rejection of the application. Either party may seek from Staff a non-binding resolution of a dispute over the negotiation of such an individual rate agreement. In the event of a conflict between any provision of an agreement negotiated pursuant to this authority and any inconsistent provision of the Company's Joint Proposal filed April 15, 2003 in Case 02-E-0551 or the standby rate provisions of the Company's tariff on the same subject, the provision of the negotiated agreement shall take precedence and control.

(e) Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section 4.L.5 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein, as provided in Section 4.L.5, the maximum metered demand will be used in the load share calculation for all standby customers. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification.

(f) Reliability Credit

1. Standby Customers with OSG shall be provided an opportunity to earn credits against their contract demand charges. The credit would be earned by reliably reducing load below the contract demand over a defined Measurement Period. During the 5-year phase-in period the calculation of the Reliability Credit shall be based on the customer's applicable phased-in Contract Demand Charge. A customer that elects to be billed at the new rates in lieu of the phase in shall no longer receive a Reliability Credit. The Reliability Credit will be phased out and completely eliminated effective January 1, 2029, for all customers.
2. For purposes of this Credit, the Measurement Period is weekdays from 7:00 am to 11:00 pm during the previous two consecutive full Summer periods; provided however, that the first year in which a Customer seeks a Credit, the Measurement Period is weekdays from 7:00 am to 11:00 pm during the previous full Summer period only. The Measurement Period shall exclude Outage Events, as selected by the Customer, as well holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

For purposes of this Credit, the Summer Period is June 1 through September 30.

3. Outage Events are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period shall be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day shall be considered to be a single 24-hour period.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(f) Reliability Credit (Cont'd)

4. The Credit for any Measurement Period shall be equal to the difference between the Customer's Contract Demand in kW, and the Customer's highest kW demand recorded on the Customer's revenue meter (net of generation), multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Credit shall be applied to the Customer's successive 12 monthly customer bills commencing in November until the following October. If a customer is billed under Special Provision (g) of this Service Classification, the Outage Events for all Standby Supplied Accounts shall be the same and shall be specified by the Standby Generation Account. Each Standby Supplied Account's Credit shall be calculated individually.
5. A customer seeking a Credit must request such credit by October 14 of each year for which the Credit is sought and, at the same time, specify the Outage Events the customer requests to be excluded from the measurement period. If October 14 falls on a weekend or holiday, the Company shall accept requests until the next business day. Prior to October 14, the Company shall notify customers of their need to request the applicable Credit.
6. Credits provided to standby customers shall be recovered from all customers, including standby customers, through the applicable Transition Charge.
7. A DER that receives compensation pursuant to Rule 26.B. Value Stack, for exports to the system, or a demand-metered customer without OSG that opts to select the applicable rates under this Service Classification in lieu of the rates under their OASC, are excluded from receiving the Reliability Credit.
 - i. A customer with grid-connected electric energy storage system or a DER that receives compensation pursuant to Rule 26.B. Value Stack, for exports to the system is excluded from receiving the Reliability Credit.

(g) Standby Offset

A customer with qualifying on-site generation connected to the Company's distribution system may use its excess generation to supply two or more Standby Supplied Accounts as long as all of the requirements in this provision are met.

Definitions

Standby Generation Account: The customer meter where the generating equipment is located and interconnected with the Company's distribution system.

Standby Supplied Accounts: Additional meters billed under this standby service class designated by the Standby Generation Account for the application of excess generation that meet the Standby Supplied Account requirements listed below.

Eligibility

1. Standby Generation Account
 - a. The Standby Generation Account's generating facility must (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0551, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (i) above
 - b. The Standby Generation Account must have interval metering and meet the interval metering and telecommunication requirements of this service class before they shall be eligible for the offset provision. The meter and telecommunications for the account associated with the Standby Generation Account's excess generation must be provided and maintained at the customer's expense, and must be operational before the customer may take service under this provision.

ISSUED BY: Joseph J. Syta, Vice President Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(g) Standby Offset (Cont'd)

Eligibility (Cont'd)

1. Standby Generation Account (Cont'd)
 - c. All interconnection requirements of this service class must be met before an account shall be eligible for the offset provision. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities or other customers.
 - d. Accounts that are eligible for net metering, remote net metering, community net metering, standby exemption, NYPA allocations including RNY, or economic development rates are not eligible for this offset provision.
 - e. Each Standby Generation Account shall be billed with the applicable standby service rates in this service class.
 - f. Each Standby Generator Account is eligible for the supply options as described in this service class.
 - g. Customers that have a Standby Generation Account may take service under the Company's Buy Back service, Service Classification No. 5, if the export of the generating facility exceeds the aggregate registered kWh usage on the Standby Generation Accounts and the Standby Supplied Accounts.
2. Standby Supplied Accounts

The Standby Supplied Accounts designated by the Standby Generation Account customer must all be established in a single customer's name ("Single Party Offset"); or

 - a. The Standby Generation Account and the Standby Supplied Accounts designated by the customer to receive the output of the generating facility may be established in two or more customer names ("Multi-Party Offset"), provided all of the following conditions are met:
 - (1) at least one of the Standby Supplied Accounts must be in the same customer name as the Standby Generation Account (owner or operator of the generating facility or ("Sponsor")) and have a Contract Demand equal to 10% or more of the nameplate rating of the generating facility;
 - (2) the Sponsor shall be responsible for coordinating the interconnection and operation of the generating facility with the Company; and
 - (3) at the time of application under the Multi-Party Offset, the Sponsor must submit a signed application for all Standby Supplied Accounts to be supplied by the output of the Sponsor's generating facility and a signed Percentage Allocation Form. Both forms shall be available on the Company's website.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd) SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(g) Standby Offset (Cont'd)

Eligibility (Cont'd)

2. Standby Supplied Accounts (Cont'd)

- b. The Standby Generation Account, and the Standby Supplied Accounts must all be located within a single "premises." For purpose of this Special Provision only, "premises" is defined as follows:
 - (1) Under Single Party Offset, "premises" shall mean "a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads." All of the Standby Supplied Accounts must be connected to the Company's distribution system. All standby accounts must be within the same load zone as determined by the Locational Based Market Price. The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single "premises" upon the customer's demonstration of proximity and common Company facilities to the Company.
 - (2) Under Multi-Party Offset, "premises" shall mean a single building or multiple buildings in which each customer is connected to the generating facility by private thermal loop that delivers steam, hot water, or chilled water.
- c. Each Standby Supplied Account shall have no other source of generation located on the premises and shall not participate under the provisions of remote net metering, net metering for customer generators, or Community Distributed Generation.
- d. Each Standby Supplied Account and the export of the Standby Generation Account must be separately metered using Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and communication systems.
- e. Each Standby Supplied Account shall be billed with the applicable standby service rates in this service class.
- f. Each Standby Supplied Account must have interval metering and meet the interval metering and telecommunication requirements of this service class before they shall be eligible for the offset provision. The meter and telecommunications for each Standby Supplied Account must be provided and maintained at the customer's expense, and must be operational before the customer may take service under this provision.
- g. Each Standby Supplied Account is eligible for the supply options as described in this service class.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(g) Standby Offset (Cont'd)

Eligibility: (Cont'd)

3. Billing Applicable to Each Standby Supplied Account

a. Customer Charge

The Customer Charge and meter charges for each account (the Standby Generation Account and the Standby Supplied Accounts) shall be equal to the customer and meter charges listed in this service class plus the additional Customer Charge listed below.

b. Contract Demand

The Contract Demand for each account (the Standby Generation Account and the Standby Supplied Accounts) shall be determined based on the maximum potential demand on the Company's system to serve that individual account, including the delivery of supply from all sources.

4. For Accounts Supplied under the Single Party Offset:

For purposes of this Offset Provision, the following definitions apply:

“Allocated As-used Generator Demand” means, for each Standby Supplied Account supplied by the Standby Generating Account’s excess generation, the demand registered on the Standby Supplied Account’s meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the Standby Generating Account’s excess generation measured in kWs to the sum of demands on the meters of all Standby Supplied Accounts.

“Allocated Generator Supply” means, for each Standby Supplied Account supplied by the Standby Generating Account’s excess generation, the demand registered on the Standby Supplied Account’s meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the Standby Generating Account’s excess generation measured in kWhs to the sum of the kWhs registered on the meters of the Standby Supplied Accounts.

Allocated As-used Generator Demand and Allocated Generator Supply shall be determined for each 15-minute interval. Adjustments shall be made for transformation losses as applicable.

5. For Accounts Supplied under the Multi-Party Offset:

For purposes of this Offset Provision, the following definitions apply:

“Allocated As-Used Generator Demand” means, for each Standby Supplied Account, the lower of: (a) the demand registered on the Standby Supplied Account or (b) the demand registered on the meter(s) measuring the generating facility’s output multiplied by the Standby Supplied Account’s Percentage Allocation. If the generating facility’s output multiplied by the Standby Supplied Account’s Percentage Allocation exceeds the demand registered on the Standby Supplied Account, the excess amount shall not be redistributed to other accounts nor carried forward to the succeeding billing period.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(g) Standby Offset (Cont'd)

Eligibility: (Cont'd)

5. For Accounts Supplied under the Multi-Party Offset (Cont'd):

“Allocated Generator Supply” means, for each Standby Supplied Account, the lower of: (a) the total kWhs registered on the Standby Supplied Account’s meter(s) or (b) the total kWhs registered on the meter(s) measuring the generating facility’s output multiplied by the Standby Supplied Account’s Percentage Allocation. If the generating facility’s output multiplied by the Standby Supplied Account’s Percentage Allocation exceeds the kWhs registered on the Standby Supplied Account’s meter(s), the excess amount shall be credited to the extent described in Service Classification 14, Special Provision (g)1.b.

“Percentage Allocation” means the percentage of the generating facility’s output that the Sponsor has allocated to each Standby Supplied Account under the Multi-Party Offset. A single percentage shall be applied to both the Allocated As-Used Generator Demand and the Allocated Generator Supply.

The Percentage Allocations must total 100%, of which the Sponsor must establish:

- a. a Percentage Allocation of 10% or more to a single Standby Supplied Account in the Sponsor’s name; and
- b. a Percentage Allocation of no less than 5% or more than 90% to each additional Standby Supplied Account. The Standby Supplied Accounts and the Percentage Allocation to each must be assigned in writing by the Sponsor, using the Percentage Allocation Form, at least 30 days before commencing service under the Multi-Party Offset. The Percentage Allocations and the Standby Supplier Accounts may be changed as described on the form. No credits shall be applied if the Sponsor ceases to have a Standby Supplied Account or ceases to own or operate the generating facility. If a Standby Supplied Account is closed, its credits shall be forfeited unless the Company receives a new Form within 30 days of the account’s closure.

6. Each Standby Supplied Account shall be billed under Standby Service rates listed in this service class, as modified below:

- a. An additional Customer Charge of \$50.00 per account per billing period, shall be applicable to cover incremental billing and administrative costs associated with providing service under this provision.
- b. The per-kWh delivery charges and adjustments described in this service class shall be applied to the total kWhs registered on the account’s meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses as applicable).

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(g) Standby Offset (Cont'd)

Eligibility: (Cont'd)

6. Each Standby Supplied Account shall be billed under Standby Service rates listed in this service class, as modified below: (Cont'd)
 - c. For each 15-minute interval, the registered demand on the account's meter(s) shall be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges.
 - d. If the Customer purchases supply from the Company, the per-kWh supply charges and adjustments described in this service class shall be applied to the total kilowatthours registered on the account's meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses as applicable).
7. The Allocated As-used Generator Demand and Allocated Generator Supply shall be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the Generating Facility supplied output to any associated Standby Service account.
8. The Reactive Charge shall be calculated as described in this service class and shall not be adjusted by this provision.

(h) 1. A customer that is not participating in Special Provision (f.) or Special Provision (g.) herein may opt to participate in Rule 26.B, Value Stack, with a qualifying generator (i.e. a CES Tier 1 eligible generator as provided in Rule 26.B.1.a.iii) for compensation of net hourly injections. The Company shall install appropriate metering capable of recording the net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE

APPLICABLE TO USE OF SERVICE FOR:

A customer without On Site Generation (OSG), or a customer that installs OSG with a total nameplate rating less than 15% of its load, may opt to take service pursuant to this service classification.

This service classification's rates, terms, and requirements are for informational purposes and will be available on a phased in approach at a future date consistent with Order issued on October 13, 2023, under Case No. 15-E-0751.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the Customer's requirement.

A customer that installs OSG with a total nameplate rating less than 15% of its load shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 7.

RATE PERIODS:

Summer Super-Peak hours	From 2:00 pm until 6:00 pm	Summer months are June, July, August, and September
Summer On-Peak hours	From 7:00 am until 2:00 pm and From 6:00 pm until 11:00 pm	
Non-Summer On-Peak hours	From 7:00 am until 11:00 pm	Non-Summer months are October, November, December, January, February, March, April, and May
Off-Peak hours	All other hours including Holidays*	

* Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Non-Retail choice is Hourly Pricing. The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B, and a Bill Issuance Charge. Electricity supply is provided by an ESCO and settled as described in Section 11.D.3. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

2. Hourly Pricing

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B, a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity as described in Section 25.I.C. Electricity supply is provided by the Company. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

RATES:

Delivery Charges: The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge, and Daily As-Used Demand.

1. Customer Charges

Per customer, per month.			
Customer's OASC:	Effective Date		
	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$23.00	\$23.00	\$23.00
SC No. 2	\$23.00	\$23.00	\$23.00
SC No. 3	\$401.00	\$401.00	\$401.00
SC No. 7	\$150.00	\$156.0	\$162.00
SC No. 8 - Secondary	\$1,350.00	\$1,525.00	\$1,725.00
SC No. 8 - Substation	\$2,975.00	\$3,400.00	\$3,875.00
SC No. 8 - Primary	\$1,700.00	\$1,925.00	\$2,175.00
SC No. 8 - Sub Transmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
SC No. 8 - Sub Transmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
SC No. 8 - Transmission	\$4,925.00	\$5,600.00	\$6,400.00

Per customer, per month.			
Customer's OASC:	Effective Date		
	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$0.00	\$0.00	\$0.00
SC No. 2	\$0.00	\$0.00	\$0.00
SC No. 3	\$0.00	\$0.00	\$0.00
SC No. 7	\$0.00	\$0.00	\$0.00
SC No. 8 - Secondary	\$26.12	\$26.12	\$26.12
SC No. 8 - Substation	\$68.12	\$68.12	\$68.12
SC No. 8 - Primary	\$33.69	\$33.69	\$33.69
SC No. 8 - Sub Transmission-Industrial	\$85.53	\$85.53	\$85.53
SC No. 8 - Sub Transmission-Commercial	\$79.20	\$79.20	\$79.20
SC No. 8 - Transmission	\$0.00	\$0.00	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

2. **Contract Demand Charge:** The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

	Effective Date		
	01/01/2024	05/01/2024	05/01/2025
Customer's OASC:			
SC No. 1	\$3.51	\$4.33	\$5.45
SC No. 2	\$3.13	\$4.17	\$5.15
SC No. 3	\$2.04	\$2.59	\$3.20
SC No. 7	\$1.04	\$1.48	\$1.99
SC No. 8 - Secondary	\$0.00	\$0.00	\$0.00
SC No. 8 - Substation	\$0.00	\$0.00	\$0.00
SC No. 8 - Primary	\$4.09	\$4.69	\$5.37
SC No. 8 - Sub Transmission-Industrial	\$0.60	\$0.64	\$0.68
SC No. 8 - Sub Transmission-Commercial	\$0.23	\$0.27	\$0.30
SC No. 8 - Transmission	\$0.74	\$0.88	\$1.00

3. **As-Used Demand Charge:** Daily As-Used Demand Charge, on-peak kW or super-peak, per kW of daily metered demand.

Effective 01/01/2024

Customer's OASC:	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1	\$0.15666	\$0.31332	\$0.00000
SC No. 2	\$0.19126	\$0.38252	\$0.00000
SC No. 3	\$0.57856	\$1.15712	\$0.01819
SC No. 7	\$0.61019	\$1.22038	\$0.00000
SC No. 8 - Secondary	\$0.56759	\$1.13517	\$0.02363
SC No. 8 - Substation	\$0.33478	\$0.66956	\$0.02024
SC No. 8 - Primary	\$0.39324	\$0.78647	\$0.02422
SC No. 8 - Sub Transmission-Industrial	\$0.37632	\$0.75265	\$0.04588
SC No. 8 - Sub Transmission-Commercial	\$0.38462	\$0.76923	\$0.00848
SC No. 8 - Transmission	\$0.36265	\$0.72530	\$0.00000

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2024
Issued in compliance with Order in Case

Leaf No. 257.1
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

3. As-Used Demand Charge: (Cont'd)

Effective 05/01/2024

Customer's OASC:	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1	\$0.17447	\$0.34894	\$0.00000
SC No. 2	\$0.22604	\$0.45209	\$0.00000
SC No. 3	\$0.65077	\$1.30155	\$0.01819
SC No. 7	\$0.68403	\$1.36807	\$0.00000
SC No. 8 - Secondary	\$0.63955	\$1.27911	\$0.02363
SC No. 8 - Substation	\$0.38100	\$0.76201	\$0.02024
SC No. 8 - Primary	\$0.44275	\$0.88550	\$0.02422
SC No. 8 - Sub Transmission-Industrial	\$0.43412	\$0.86823	\$0.04588
SC No. 8 - Sub Transmission-Commercial	\$0.43963	\$0.87927	\$0.00848
SC No. 8 - Transmission	\$0.41057	\$0.82114	\$0.00000

Effective 05/01/2025

Customer's OASC:	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1	\$0.19891	\$0.39782	\$0.00000
SC No. 2	\$0.23450	\$0.46900	\$0.00000
SC No. 3	\$0.72713	\$1.45427	\$0.01819
SC No. 7	\$0.76350	\$1.52700	\$0.00000
SC No. 8 - Secondary	\$0.71546	\$1.43093	\$0.02363
SC No. 8 - Substation	\$0.42989	\$0.85978	\$0.02024
SC No. 8 - Primary	\$0.49484	\$0.98968	\$0.02422
SC No. 8 - Sub Transmission-Industrial	\$0.49744	\$0.99488	\$0.04588
SC No. 8 - Sub Transmission-Commercial	\$0.49886	\$0.99772	\$0.00848
SC No. 8 - Transmission	\$0.46142	\$0.92284	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the As-Used Demand Charge that appears on the customer's bill shall not include the Make-Whole Rate.

4. Non-Bypassable Charge:

All kWh

Per Transition Charge Statement.

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

MERCHANT FUNCTION CHARGE ("MFC"):

All kW hours, per kWh, Per MFC Statement, as described in Rule 12

SYSTEM BENEFITS CHARGE ("SBC"):

Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement

REVENUE DECOUPLING MECHANISM ("RDM"):

The customer's OASC (sub-classification) as provided in this Service Classification shall determine the applicable Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, see Rule 4, Metering and Billing, of this Schedule.

TERM:

If a customer opts-in to this Service Classification, the customer shall remain on this Service Classification for a minimum of one year and thereafter until terminated by 60 days written notice.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

DETERMINATION OF DEMAND:

1. Contract Demand:

For mass-market customers, the Company shall use the metered demand for the billing month of the first bill to establish the Contract Demand. Thereafter, if the customer's metered demand increases, the Contract Demand will increase. The Contract Demand will only be decreased if the Companies determine that the customer's circumstances have changed. For a demand-billed customer, the Companies propose to use the customer's highest billed demand from the last 12-month period for the first bill. Thereafter, similar to the mass-market customers, if the metered demand increases, the Contract Demand will increase. The demand will only be decreased if the Companies determine that the customer's circumstances has changed.

2. As-Used Demand:

- a) The as-used demand for mass market customers (a customer whose otherwise applicable service classification is non-demand billed) with interval metering will be sum of the highest daily 60- minute integrated demand (measured in kW) measured on the clock-hour occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. For all other customers, the as-used demand for customers with interval metering will be the aggregate of the highest daily 30- minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

METERING AND COMMUNICATION REQUIREMENTS:

- a) A customer shall be required to have an Advanced Metering Infrastructure (AMI) meter as described in Rule 4.A.2), to be eligible for this service classification.
- b) A customer that elects to opt-out of receiving an AMI meter pursuant to Rule 4.A.2), is ineligible to take service under this service classification.