

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 9
GENERAL SERVICE TIME-OF-USE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

Effective Date:	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$161.00	\$168.00	\$174.00
Delivery Demand Charge (All months, per kW)	\$14.47	\$16.89	\$19.63
Energy Delivery Charge (Peak hours, per kWh)	\$0.00533	\$0.00426	\$0.00341
Make-Whole Energy Delivery Charge (Peak hours, per kWh)	\$0.00157	\$0.00157	\$0.00157
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00533	\$0.00426	\$0.00341
Make-Whole Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00157	\$0.00157	\$0.00157
Meter Charge			
Single Phase	\$4.98	\$4.98	\$4.98
Poly Phase	\$8.19	\$8.19	\$8.19

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 210.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2010

Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 210.1.1

Revision: 5

Superseding Revision: 4

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

Effective Date:	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$161.00	\$168.00	\$174.00
Delivery Demand Charge (All months, per kW)	\$14.47	\$16.89	\$19.63
Energy Delivery Charge (Peak hours, per kWh)	\$0.00533	\$0.00426	\$0.00341
Make-Whole Energy Delivery Charge (Peak hours, per kWh)	\$0.00157	\$0.00157	\$0.00157
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00533	\$0.00426	\$0.00341
Make-Whole Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00157	\$0.00157	\$0.00157
Meter Charge			
Single Phase	\$4.98	\$4.98	\$4.98
Poly Phase	\$8.19	\$8.19	\$8.19

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission projects costs allocated to the Company under the NYISO tariff as approved by FERC, a Supply Adjustment Charge.

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2010

Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 210.3

Revision: 9

Superseding Revision: 8

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 210.3.1
Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 210.4
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2025
Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf No. 210.5
Revision: 16
Superseding Revision: 15

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 9 (Cont'd)
GENERAL SERVICE TIME-OF-USE

MINIMUM CHARGE:

The minimum monthly charge for service under this service classification shall be the minimum demand charge plus the Bill Issuance Charge, if applicable.

MINIMUM DELIVERY DEMAND CHARGE:

1. The minimum monthly delivery demand charge per kilowatt of service capacity contracted for,

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
	\$6.18 per kW	\$7.21 per kW	\$8.38 per kW

but not less than.

Effective Date		
11/01/2023	05/01/2024	05/01/2025
\$618.00 per month	\$721.00 per month	\$838.00 per month

Whenever the monthly maximum demand registered exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such maximum demand and the service capacity thus established may not be reduced during the next succeeding 11 months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service, at the Company's option the facilities shall be installed, and either:
- a. A special service capacity shall be determined, based on the lower of either 80 percent of the transformer installation required, or 80% of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by the amount listed in the table below shall determine the Minimum Delivery Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation;

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
	\$6.18 per kW	\$7.21 per kW	\$8.38 per kW

or

- b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 212
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 9 (Cont'd)

GENERAL SERVICE TIME-OF-USE

DETERMINATION OF BILLING DEMAND:

1. Basic Demand

The demand applicable to the minimum charge shall be the measured maximum 30 minute integrated demand occurring any time during the monthly period for which bill is rendered.

2. Peak Hours Demand

The demand applicable to the billing demand charge computation, shall be the measured maximum 30 minute integrated demand occurring any time during the peak hours in the monthly period for which bill is rendered.

DEFINITION OF SEASONS:

Summer: June 1-September 30, inclusive
Winter: December 1-February 28/29, inclusive
Base: All other days

DEFINITION OF HOURLY PERIOD:

Peak Hours Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

Off-Peak Hours Energy: All remaining hours.

HIGH VOLTAGE OPTION:

Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the customer elects to be served thereby, and the customer shall at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, a high voltage discount shall apply.

HIGH VOLTAGE DISCOUNT:

A high voltage discount shall apply to customers taking service at 4,160 volts or above. The High Voltage Delivery Demand Charge Discount is equal to the above Delivery Demand Charge less \$0.60 per kW of billed demand. The delivery demand charge stated under MINIMUM DELIVERY DEMAND CHARGE shall be discounted, less \$0.60 per kW and \$6.82, respectively.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One year and thereafter until terminated by 30 days' notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017

Leaf No. 213
Revision: 16
Superseding Revision: 15

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS:

1. Submetering Service
Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.2.
2. Change of Service Classification
The Company shall provide service under Service Classification No. 8 - General Service - 300 kW Minimum, whenever it is determined that the customer is using, or might use, 300 kW or more of billing demand during any three months in an annual period.
3. A) Reserved for Future Use.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 213.1
Revision: 17
Superseding Revision: 15

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3. Economic Development Programs (Cont'd)

B. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3. Economic Development Programs (Cont'd)

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge [“NBC”] component of the Transition Charge and the Revenue Decoupling Mechanism (“RDM”) Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer’s bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism, in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge, per month	\$161.00	\$168.00	\$174.00
Demand Charge: All kW, per kW of billing demand	\$13.71	\$14.13	\$14.54
Delivery Charge, per kWh, Peak	\$0.00533	\$0.00426	\$0.00341
Delivery Charge, per kWh, Off-Peak	\$0.00533	\$0.00426	\$0.00341
Make-Whole Delivery Charge, per kWh, Peak	\$0.00157	\$0.00157	\$0.00157
Make-Whole Delivery Charge, per kWh, Off-Peak	\$0.00157	\$0.00157	\$0.00157

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 214
Revision: 21
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

4. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

S.C. No. 3 – applicable to a customer with a Contract Demand greater than 100kW

Effective Date:	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$401.00	\$401.00	\$401.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$8.15	\$9.28	\$10.55
Daily As Used Demand Charge (per kW)	\$0.43158	\$0.49141	\$0.55850
Make-Whole Daily As Used Demand Charge (per kW)	\$0.01819	\$0.01819	\$0.01819

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

S.C. No. 7 – applicable to a customer with a Contract Demand greater than 12kW

Effective Date:	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$10.44	\$11.87	\$13.51
Daily As Used Demand Charge (per kW)	\$0.14803	\$0.16831	\$0.19158

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2016

Leaf No. 214.1
Revision: 9
Superseding Revision: 7

Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for future use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 15, 2021
Issued in compliance with Orders in Case Nos. 19-E-0380, dated November 19, 2020 and Case No. 20-E-0376, dated July 29, 2020.

Leaf No. 214.1.1

Revision: 6

Superseding Revision: 4

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

5 Reserved for Future Use

6. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York