

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: July 1, 2023

Leaf No. 179  
Revision: 2  
Superseding Revision: 0

## **SERVICE CLASSIFICATION NO. 5**

### **BUY-BACK SERVICE**

#### **APPLICABLE TO USE OF SERVICE FOR:**

Purchase of energy and capacity by the Company from a customer operating a qualifying generating facility of any size, subject to the Special Provisions of this Service Classification.

Written application upon the Company's prescribed forms is required.

A customer, electing to engage in simultaneous purchase and sales of energy with the Company, may sell some, a portion, or all of its energy output to the Company under this Service Classification or under a Special Contract and may contract for its additional electrical requirements under the appropriate service classification.

A customer operating a qualifying generating facility capable of electric generation in excess of 100 kilowatts (1) who agrees to provide firm service or (2) who has, in the opinion of the Company, an installation which requires special facilities; or (3) who desires a long-term contract, may negotiate a Special Contract with the Company.

A customer exporting to NYISO, either directly or through aggregation, is ineligible to take service under this Service Classification.

#### **CHARACTER OF SERVICE:**

Continuous, alternating current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

(Continued on next leaf)

ISSUED BY: Joseph J. Syta, Vice President, Controller & Treasurer, Rochester, New York

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: December 1, 2020  
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 180  
Revision: 4  
Superseding Revision: 2

**SERVICE CLASSIFICATION NO. 5 (Cont'd)**  
**BUY-BACK SERVICE**

RATE TO BE PAID BY THE CORPORATION: (Per Month)

Energy Payment

$$\sum_{h=1}^n ((\text{Day Ahead LBMP}_h * S_h) + (\text{Real Time LBMP}_h * (Q_h - S_h))) - \text{Incurred Cost}_h$$

**Whereby:**

- 1) If the customer's generator is PTID Eligible but has not obtained a PTID

**Day Ahead Locational Based Marginal Price ("Day Ahead LBMP<sub>h</sub>")** is the NYISO hourly Day Ahead LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator:

**Hourly Real Time Locational Based Marginal Price ("Real Time LBMP<sub>h</sub>")** is the NYISO hourly Real Time LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator;

**Incurred Cost** is any charges assessed by the NYISO applicable to the customer;

**S<sub>h</sub>** is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

**Q<sub>h</sub>** is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

**h** is the respective hour in each month; and

**n** is the number of hours in each month.

- 2) If the customer's generator has a PTID

**Day Ahead Locational Based Marginal Price ("Day Ahead LBMP<sub>h</sub>")** is the NYISO hourly Day Ahead LBMP applicable to the customer's generator bus:

**Hourly Real Time Locational Based Marginal Price ("Real Time LBMP<sub>h</sub>")** is the NYISO hourly Real Time LBMP applicable to the customer's generator bus;

**Incurred Cost** is any charges assessed by the NYISO applicable to the customer;

**S<sub>h</sub>** is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

**Q<sub>h</sub>** is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

**h** is the respective hour in each month; and

**n** is the number of hours in each month.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2024  
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 181  
Revision: 6  
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 5 (Cont'd)**  
**BUY-BACK SERVICE**

**RATE:** (Per Month) (Cont'd)

3) If the customer's generator is not PTID Eligible:

**Day Ahead Locational Based Marginal Price ("Day Ahead LBMP<sub>h</sub>")** is the NYISO hourly Day Ahead LBMP applicable to the NYISO Zone in which the customer's generator is located

**Hourly Real Time Locational Based Marginal Price ("Real Time LBMP<sub>h</sub>")** is the NYISO hourly Real Time LBMP applicable to the NYISO Zone in which the customer's generator is located;

**Incurred Cost** is any charges assessed by the NYISO applicable to the customer;

**S<sub>h</sub>** is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

**Q<sub>h</sub>** is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

**h** is the respective hour in each month; and

**n** is the number of hours in each month.

Capacity Payment, if applicable: (UCAP<sub>m</sub> \* Capacity<sub>m</sub>)

**Unforced Capacity ("UCAP<sub>m</sub>")** is the Market-Clearing Price of capacity in \$/kW-month as determined from the NYISO's monthly UCAP Auction.

**Monthly Capacity ("Capacity<sub>m</sub>")** is the Unforced Capacity ("UCAP") recognized by the NYISO as applicable to capability requirements for the respective calendar month, as set forth in the NYISO Tariff, in kW.

Capacity purchases for each project shall be limited to 5 MW. A customer with a contract in effect prior to July 1, 2019, is not subject to the 5 MW limitation.

If a contract is renewed after October 13, 2023, a non-dispatchable generator shall have the option to be compensated for capacity under Alternative 3 as described in Rule 25.B.6.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2024  
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 182  
Revision: 4  
Superseding Revision: 3

**SERVICE CLASSIFICATION NO. 5 (Cont'd)**  
**BUY-BACK SERVICE**

**RATE:** (Per Month) (Cont'd)

A customer taking service under this Service Classification shall pay the following charges:

1. Customer Charge: The Customer Charge shall be applicable if the customer is taking service under this service classification only. If the customer is also taking service under Service Classification No. 14, Standby, the Customer Charge shall be waived for Buyback Service.

Per Customer, per month. Customer's OASC:	Effective Date		
	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$23.00	\$23.00	\$23.00
SC No. 2	\$23.00	\$23.00	\$23.00
SC No. 3	\$401.00	\$401.00	\$401.00
SC No. 7	\$150.00	\$156.0	\$162.00
SC No. 8 - Secondary	\$1,350.00	\$1,525.00	\$1,725.00
SC No. 8 - Substation	\$2,975.00	\$3,400.00	\$3,875.00
SC No. 8 - Primary	\$1,700.00	\$1,925.00	\$2,175.00
SC No. 8 - Sub Transmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
SC No. 8 - Sub Transmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
SC No. 8 - Transmission	\$4,925.00	\$5,600.00	\$6,400.00

Per Customer, per month. Customer's OASC:	Make-Whole Customer Charge Effective Date		
	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$0.00	\$0.00	\$0.00
SC No. 2	\$0.00	\$0.00	\$0.00
SC No. 3	\$0.00	\$0.00	\$0.00
SC No. 7	\$0.00	\$0.00	\$0.00
SC No. 8 - Secondary	\$26.12	\$26.12	\$26.12
SC No. 8 - Substation	\$68.12	\$68.12	\$68.12
SC No. 8 - Primary	\$33.69	\$33.69	\$33.69
SC No. 8 - Sub Transmission-Industrial	\$85.53	\$85.53	\$85.53
SC No. 8 - Sub Transmission-Commercial	\$79.20	\$79.20	\$79.20
SC No. 8 - Transmission	\$0.00	\$0.00	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2024  
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 182.1  
Revision: 0  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 5 (Cont'd)**  
**BUY-BACK SERVICE**

**RATE:** (Per Month) (Cont'd)

2. Buyback Contract Demand

- a. The Buyback Contract Demand is only charged to a customer solely taking service under this service class, or if the customer also takes service under SC No. 14 – Standby Service, for any amount incremental to the Standby Service Contract Demand. A customer that is subject to both a Standby Service Contract Demand Charge and a Buyback Service Contract Demand Charge shall only pay one Contract Demand Charge for each applicable kW of either Standby or Buyback Service Contract Demand.

Contract Demand Charge, per kW of Contract Demand	Effective Date:		
	01/01/2024	05/01/2024	05/01/2025
Customer's OASC:			
SC No. 1	\$0.40	\$0.47	\$0.56
SC No. 2	\$0.40	\$0.47	\$0.54
SC No. 3	\$1.44	\$1.64	\$1.86
SC No. 7	\$1.26	\$1.43	\$1.62
SC No. 8 - Secondary	\$0.00	\$0.00	\$0.00
SC No. 8 - Substation	\$0.00	\$0.00	\$0.00
SC No. 8 - Primary	\$3.17	\$3.63	\$4.13
SC No. 8 - Sub Transmission-Industrial	\$0.00	\$0.00	\$0.00
SC No. 8 - Sub Transmission-Commercial	\$0.00	\$0.00	\$0.00
SC No. 8 - Transmission	\$0.00	\$0.00	\$0.00

- b. A customer with a stand-alone energy storage system that has made a 25 percent contribution toward the Interconnection costs or has signed an interconnection agreement by December 31, 2025, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.
- c. A customer participating in a Non-Wires Alternative project where the contract specifying the terms of the contract was executed no earlier than March 16, 2022, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

A customer exporting to NYISO, either directly or through aggregation, is ineligible to take service under Service Classification No. 5. An existing Service Classification No. 5 customer that elects to export to NYISO and take service under WDS must make that election by August 1<sup>st</sup> in order to be effective the following May 1<sup>st</sup>, at which time the customer must select an alternative Service Classification for which they are eligible. A customer currently exporting to NYISO who elects to export to the Company under Service Classification No. 5 must notify the Company by August 1<sup>st</sup> in order to be effective the following May 1<sup>st</sup>.

(Continued on next leaf)

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2025

Leaf No. 183  
Revision: 8  
Superseding Revision: 7

Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

## **SERVICE CLASSIFICATION NO. 5 (Cont'd)**

### **BUY-BACK SERVICE**

#### **TERMS OF PAYMENT:**

All bills by Company and customer are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the “last day to pay” date specified on the bill in accordance with the provisions of Rule 4.C.(2).

#### **TERM:**

One year and thereafter until terminated by 30 days’ notice. However, when the amount of investment required, or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

#### **RECOVERY CHARGE:**

A customer shall be subject to the Recovery Charge applicable to their otherwise applicable service classification (as explained in this Schedule General Information Rule 41).

#### **INCREASE IN RATES AND CHARGES:**

The charges to be paid by customer under this service classification are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

#### **DETERMINATION OF DEMAND:**

The demand determination initially shall be the load specified in the customer’s application for service hereunder and shall be automatically increased to the highest 30-minute demand measured during the month.

#### **DEFINITION OF HOURLY PERIODS:**

**Peak Hours:** Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday.

All remaining hours are defined as “off-peak” hours.

#### **DEFINITION OF SEASONS:**

Summer:	June 1 – September 30, inclusive
Winter:	December 1 – February 28/29, inclusive.
Base:	All other months

(Continued on next leaf)

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: September 26, 2010

Issued in compliance with Order in Case 09-E-0717, dated September 21, 2010

Leaf No. 184

Revision: 2

Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 5 (Cont'd)**

**BUY-BACK SERVICE**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

**SERVICE CLASSIFICATION NO. 5 (Cont'd)**

**BUY-BACK SERVICE**

**SPECIAL PROVISIONS:**

1. The customer's generating facility and the Company's system shall be operated in parallel as required by and subject to customer's compliance with the Company's design requirements and operating rules and procedures.

The customer and the Company shall agree as to the manner of payments for interconnection costs which exceed the costs ordinarily incurred in rendering the same service under the applicable firm service classification. Upon the mutual agreement, the customer may select from the following options:

- (a) The Company will furnish, own, operate and maintain all special equipment, in return for which the customer, or its successors on the site, will pay a monthly charge of 1.5 percent of the total investment costs for the duration of its/their operations on the site, whether or not the equipment is in use.
- (b) The customer will furnish, own and operate all special equipment and the Company will maintain such equipment, in return for which the customer, or its successors on the site, will pay a 9 percent annual operating charge based upon the customer's total investment in such interconnection equipment.
- (c) The customer will furnish, own, operate and maintain all special equipment, provided that the equipment and maintenance are compatible for interconnected operations. Such equipment shall be made available for Company inspections as may reasonably be required.

If a customer objects to the Company's calculations of the charge for interconnection costs, he may petition the Public Service Commission for a determination with regard thereto.

2. The Company will be relieved of its obligation to purchase energy during any period in which the Company suffers a system emergency. In such circumstances, the Company will notify the customer to cease supplying energy to the Company. For purposes of this provision, a system emergency is defined as a condition which is imminently likely to endanger life or property or result in significant disruption of service to any customer.
3. A customer may opt to participate in Rule 26.B, Value Stack, with a qualifying generator (i.e. an eligible CES Tier 1 generator as provided in 26.B.1.a.iii) for compensation of net hourly injections. The Company shall install appropriate metering capable of recording the net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.

(Continued on next leaf)



PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: September 26, 2010

Issued in compliance with Order in Case 09-E-0717 dated September 21, 2010

Leaf No. 186

Revision: 2

Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 5 (Cont'd)**  
**BUY-BACK SERVICE**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York