

**SERVICE CLASSIFICATION NO. 4
RESIDENTIAL SERVICE - TIME-OF-USE RATE**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer who would otherwise be served under Service Classification No. 1 of this schedule. The use of this service is voluntary for all customers.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; 120/240, 120/208 volts, single phase. Three phase service shall not be rendered under this Service Classification, except as noted under Service Classification No. 1.

DETERMINATION OF RATE SCHEDULE:

Customers with annual consumption up to and including 24,750 kWh shall be served under Rate Schedule I. Customers with annual consumption exceeding 24,750 kWh shall be served under Rate Schedule II.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Schedule I	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$27.00	\$27.00	\$27.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Make-Whole Energy Charge (On-Peak) (All kWh, per kWh)	\$0.00118	\$0.00118	\$0.00118
Make-Whole Energy Charge (Off-Peak) (All kWh, per kWh)	\$0.00118	\$0.00118	\$0.00118

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Schedule II	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$31.00	\$31.00	\$31.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.00145	\$0.00145	\$0.00145
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.00145	\$0.00145	\$0.00145

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

1. ESCO Supply Service (ESS) (Cont'd)

Delivery Charges (Applies to Schedules I and II): The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 4
RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

Schedule I	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$27.00	\$27.00	\$27.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Make-Whole Energy Charge (On-Peak) (All kWh, per kWh)	\$0.00118	\$0.00118	\$0.00118
Make-Whole Energy Charge (Off-Peak) (All kWh, per kWh)	\$0.00118	\$0.00118	\$0.00118

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Schedule II	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$31.00	\$31.00	\$31.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Make-Whole Energy Charge (On-Peak) (All kWh, per kWh)	\$0.00145	\$0.00145	\$0.00145
Make-Whole Energy Charge (Off-Peak) (All kWh, per kWh)	\$0.00145	\$0.00145	\$0.00145

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Applies to Schedules I and II:

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

RATE: (Per Meter, Per Month) (Cont'd)

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

DEFINITION OF HOURS:

Peak Hours: Peak hours are defined as the hours between 7:00 am and 9:00 pm, Monday through Friday.

All remaining hours are defined as "Off-Peak" hours.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed for each Electricity Supply Pricing Option.

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2025
Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

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SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments, systems benefits charge and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

Service may be discontinued upon three days' notice to the Company. A customer who transfers to the Non-Retail Access Rate from the Retail Access Rate must remain on the Non-Retail Access Rate for a minimum term of one year from the date of the transfer, unless service to the ESCO is discontinued in whole or significant part pursuant to Rule 5.J.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE

SPECIAL PROVISIONS:

1. Nonresidential Use
In buildings primarily intended for residential purposes where not more than two rooms are used for business or for professional purposes, this classification will apply to both uses, provided the total connected load of such nonresidential use does not exceed 2,000 watts.
2. Multiple-family Dwelling
In multiple-family dwellings, with not more than four family units, where each living unit is separately metered and billed on this classification, the incidental electricity used in common by all of the residents, such as hall, cellar or stair lighting, (but excluding water heating, space heating, air conditioning, laundry equipment and the like), may be served under this classification if metered with the use of one of the residential units.

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

3. Solar Residential Electric Service Option

This Option is for a customer qualifying for the Solar Residential Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.

The following generation credit allocations reflect a pro ration to peak and Off-Peak energy based upon the number of hours in each month the PV generation is estimated to occur during the peak and Off-Peak periods. The PV meter outflow is allocated to the various time-differentiated periods according to the allocation factors below and shall be prorated for billing periods which cover more than one month.

Month	Percentage	
	Peak	Off
January	71.4%	28.6%
February	71.4%	28.6%
March	71.4%	28.6%
April	71.4%	28.6%
May	70.7%	29.3%
June	65.9%	34.1%
July	67.1%	32.9%
August	68.4%	31.6%
September	69.8%	30.2%
October	71.4%	28.6%
November	71.4%	28.6%
December	71.4%	28.6%

4. Farm Waste Electric Generating System Option

This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

5. Wind Electric Service Option
This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.
6. Electric Hybrid Generating System Option
This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.
7. Micro-combined Heat and Power (MCHP) Service Option
This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.
8. Fuel Cell Electric Service Option
This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.
9. Micro-Hydroelectric Service Option
This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4.
10. Community Distributed Generation Service Option
This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 4.
11. Plug-In Electric Vehicles ("PEV")
 - A. Applicable To:
 - i. Any Residential Customer, as defined by HEFPA, taking service under S.C. 1 or 4, who registers an eligible plug-in electric vehicle ("PEV"), as defined in Public Service Law ("PSL") §66-o , with the Company may opt to take service under this Special Provision. A customer with an eligible PEV may take service under this Special Provision for their entire load through one meter, or may take service under a separate account for the sole purpose of charging their eligible PEV. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs as provided in Rule 3.
 - ii. All terms and conditions of Service Classification No. 4 apply except as provided herein.
 - iii. A customer who elects to terminate service pursuant to this Special Provision shall be ineligible for billing under this Special Provision for a period of one year from the date of such transfer.
 - iv. A customer's option to select this Special Provision is effective on the first full billing period following installation of the TOU meter.

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

11. Plug-In Electric Vehicles (“PEV”) (Cont'd)

B. Rates (Per Meter, Per Month):

- i. Delivery: The Delivery Charge that appears on the customer’s bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Charge (All kWh, per kWh)			
“On-Peak” Service	\$0.09484	\$0.11015	\$0.12775
“Off-Peak” Service	\$0.03487	\$0.04050	\$0.04703
Make-Whole Energy Charge (On-Peak) (All kWh, per kWh)	\$0.00276	\$0.00276	\$0.00276
Make-Whole Energy Charge (Off-Peak) (All kWh, per kWh)	\$0.00102	\$0.00102	\$0.00102

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

- ii. The customer shall elect a Supply Service option as provided in Service Classification No. 4.
iii. All other surcharges that are applicable to a customer taking service pursuant to Service Classification No. 4 are applicable to a customer taking service pursuant to this Special Provision.

C. Price Guarantee

- i. Customers that opt to take service under this Special Provision shall be eligible to receive a one-time price guarantee for service for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company.
ii. Pursuant to this provision, the customer shall receive a credit following the one-year period for the difference, if any, between what the customer paid in accordance with this Special Provision and what the Customer would have paid in accordance with the residential service classification rates the customer was previously served under over that same one-year period. The comparison shall be made on a delivery bill basis only for customers that take supply service from an alternate supplier and on a total bill basis for customer that take supply service from the Company.
iii. The Price Guarantee, if applicable, shall be applied after the one-year period. If the customer chooses to terminate service under this Special Provision prior to the one-year anniversary, the customer shall not be eligible for the price guarantee.
iv. A customer that installs a separate meter for the sole purpose of charging their PEV as set forth in D. Metering below shall not be eligible for the Price Guarantee

D. Metering

- i. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs. The Company shall furnish a meter necessary to provide the Company's basic billing determinants consistent with the customer's Service Classification and connect its distribution lines with the customer's service entrance in accordance with Rule 3 Service Connections/Meters.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York