

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: November 1, 2023  
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 164  
Revision: 27  
Superseding Revision: 25

**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE - SMALL-USE**

**APPLICABLE TO USE OF SERVICE FOR:**

All purposes, in Entire Territory, by any customer whose demands are or are estimated to be 12 kW, or less, and whose consumption does not exceed 3,000 kWh in each of four consecutive monthly billing periods.

**CHARACTER OF SERVICE:**

Continuous, Alternating Current 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:**

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

**RATE:** (Per Meter, Per Month)

**Delivery Charges:** The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.05009	\$0.05923	\$0.06975
Make-Whole Energy Charge (All kWh, per kWh)	\$0.00201	\$0.00201	\$0.00201

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

**System Benefits Charge:**

All kWh, per kWh

Per SBC Statement

**Bill Issuance Charge (per bill):**

\$0.99, as described in Rule 11.F

**Non-Bypassable Charge ("NBC"):**

All kWh, per kWh

Per TCS Statement

**Rate Adjustment Mechanism ("RAM"):**

All kWh, per kWh

Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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**SERVICE CLASSIFICATION NO. 2**

**GENERAL SERVICE - SMALL-USE (Cont'd)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

## SERVICE CLASSIFICATION NO. 2

### GENERAL SERVICE - SMALL-USE (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.05009	\$0.05923	\$0.06975
Make-Whole Energy Charge (All kWh, per kWh)	\$0.00201	\$0.00201	\$0.00201

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

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**SERVICE CLASSIFICATION NO. 2**

**GENERAL SERVICE - SMALL-USE (Cont'd)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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**SERVICE CLASSIFICATION NO. 2**

**GENERAL SERVICE - SMALL-USE (Cont'd)**

Reserved for Future Use

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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**SERVICE CLASSIFICATION NO. 2**

**GENERAL SERVICE - SMALL-USE (Cont'd)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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Rochester Gas and Electric Corporation  
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## **SERVICE CLASSIFICATION NO. 2**

### **GENERAL SERVICE - SMALL-USE (Cont'd)**

#### **MINIMUM CHARGE:**

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed for each Electricity Supply Pricing Option.

#### **REVENUE DECOUPLING MECHANISM ("RDM"):**

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

#### **MERCHANT FUNCTION CHARGE ("MFC"):**

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12). See MFC Statement.

#### **RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in this Schedule, General Information Rule 24). See RAM Statement.

#### **EARNINGS ADJUSTMENT MECHANISM ("EAM"):**

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

#### **NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:**

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

#### **ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")**

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

#### **RECOVERY CHARGE**

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 29). The rate shall be set forth on the Recovery Charge Statement.

#### **RECOVERY CHARGE**

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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## **SERVICE CLASSIFICATION NO. 2**

### **GENERAL SERVICE - SMALL-USE (Cont'd)**

#### **INCREASE IN RATES AND CHARGES:**

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

#### **TERM OF PAYMENT:**

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

#### **TERM:**

Service may be discontinued upon three days' notice to the Company. A customer who transfers to the Non-Retail Access Rate from the Retail Access Rate must remain on the Non-Retail Access Rate for a minimum term of one year from the date of the transfer, unless service to the ESCO is discontinued in whole or significant part pursuant to Rule 5.J.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York



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## **SERVICE CLASSIFICATION NO. 2 (Cont'd)**

### **GENERAL SERVICE - SMALL USE**

#### **SPECIAL PROVISIONS:**

1. Change of Service Classification

The Company shall install a demand measuring device and provide service under Service Classification No. 7 - General Service - 12 kW Minimum:

- a. Whenever it is determined that the customer is using, or might use, more than 12 kW of billing demand, or
- b. Whenever the customer's consumption during the preceding 12 months has exceeded 3,000 kWh in each of four consecutive monthly billing periods, or 6,000 kWh in two bi-monthly billing periods.

2. Economic Development Programs

A. Reserved for Future Use

B. Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, Earnings Adjustment Mechanism, and Non-Wires Alternatives Surcharge in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

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**SERVICE CLASSIFICATION NO. 2 (Cont'd)**

**GENERAL SERVICE - SMALL USE**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

## **SERVICE CLASSIFICATION NO. 2**

### **GENERAL SERVICE – SMALL USE**

#### **SPECIAL PROVISIONS (Cont'd)**

3. Wind Electric Service Option  
This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.
4. Electric Hybrid Generating System Option  
This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.
5. Solar Non-Residential Electric Service Option  
This Option is for a customer qualifying for the Solar Non-Residential Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.
6. Farm Waste Electric Generating System Option  
This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.
7. Fuel Cell Electric Service Option  
This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.
8. Micro-Hydroelectric Service Option  
This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.
9. Community Distributed Generation Service Option  
This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 2.
10. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.