

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2024
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 255
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE

APPLICABLE TO USE OF SERVICE FOR:

A customer without On Site Generation (OSG), or a customer that installs OSG with a total nameplate rating less than 15% of its load, may opt to take service pursuant to this service classification.

This service classification's rates, terms, and requirements are for informational purposes and will be available on a phased in approach at a future date consistent with Order issued on October 13, 2023, under Case No. 15-E-0751.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the Customer's requirement.

A customer that installs OSG with a total nameplate rating less than 15% of its load shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 7.

RATE PERIODS:

Summer Super-Peak hours	From 2:00 pm until 6:00 pm	Summer months are June, July, August, and September
Summer On-Peak hours	From 7:00 am until 2:00 pm and From 6:00 pm until 11:00 pm	
Non-Summer On-Peak hours	From 7:00 am until 11:00 pm	Non-Summer months are October, November, December, January, February, March, April, and May
Off-Peak hours	All other hours including Holidays*	

* Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Non-Retail choice is Hourly Pricing. The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B, and a Bill Issuance Charge. Electricity supply is provided by an ESCO and settled as described in Section 11.D.3. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

2. Hourly Pricing

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B, a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity as described in Section 25.I.C. Electricity supply is provided by the Company. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

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OPTIONAL DEMAND SERVICE RATE (Cont'd)

RATES:

Delivery Charges: The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge, and Daily As-Used Demand.

1. Customer Charges

Per customer, per month.			
Customer's OASC:	Effective Date		
	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$23.00	\$23.00	\$23.00
SC No. 2	\$23.00	\$23.00	\$23.00
SC No. 3	\$401.00	\$401.00	\$401.00
SC No. 7	\$150.00	\$156.0	\$162.00
SC No. 8 - Secondary	\$1,350.00	\$1,525.00	\$1,725.00
SC No. 8 - Substation	\$2,975.00	\$3,400.00	\$3,875.00
SC No. 8 - Primary	\$1,700.00	\$1,925.00	\$2,175.00
SC No. 8 - Sub Transmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
SC No. 8 - Sub Transmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
SC No. 8 - Transmission	\$4,925.00	\$5,600.00	\$6,400.00

Per customer, per month.			
Customer's OASC:	Effective Date		
<u>Make-Whole Customer Charge</u>	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$0.00	\$0.00	\$0.00
SC No. 2	\$0.00	\$0.00	\$0.00
SC No. 3	\$0.00	\$0.00	\$0.00
SC No. 7	\$0.00	\$0.00	\$0.00
SC No. 8 - Secondary	\$26.12	\$26.12	\$26.12
SC No. 8 - Substation	\$68.12	\$68.12	\$68.12
SC No. 8 - Primary	\$33.69	\$33.69	\$33.69
SC No. 8 - Sub Transmission-Industrial	\$85.53	\$85.53	\$85.53
SC No. 8 - Sub Transmission-Commercial	\$79.20	\$79.20	\$79.20
SC No. 8 - Transmission	\$0.00	\$0.00	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F

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OPTIONAL DEMAND SERVICE RATE (Cont'd)

2. **Contract Demand Charge:** The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

	Effective Date		
Customer's OASC:	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$3.51	\$4.33	\$5.45
SC No. 2	\$3.13	\$4.17	\$5.15
SC No. 3	\$2.04	\$2.59	\$3.20
SC No. 7	\$1.04	\$1.48	\$1.99
SC No. 8 - Secondary	\$0.00	\$0.00	\$0.00
SC No. 8 - Substation	\$0.00	\$0.00	\$0.00
SC No. 8 - Primary	\$4.09	\$4.69	\$5.37
SC No. 8 - Sub Transmission-Industrial	\$0.60	\$0.64	\$0.68
SC No. 8 - Sub Transmission-Commercial	\$0.23	\$0.27	\$0.30
SC No. 8 - Transmission	\$0.74	\$0.88	\$1.00

3. **As-Used Demand Charge:** Daily As-Used Demand Charge, on-peak kW or super-peak, per kW of daily metered demand.

Effective 01/01/2024

Customer's OASC:	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1	\$0.15666	\$0.31332	\$0.00000
SC No. 2	\$0.19126	\$0.38252	\$0.00000
SC No. 3	\$0.57856	\$1.15712	\$0.01819
SC No. 7	\$0.61019	\$1.22038	\$0.00000
SC No. 8 - Secondary	\$0.56759	\$1.13517	\$0.02363
SC No. 8 - Substation	\$0.33478	\$0.66956	\$0.02024
SC No. 8 - Primary	\$0.39324	\$0.78647	\$0.02422
SC No. 8 - Sub Transmission-Industrial	\$0.37632	\$0.75265	\$0.04588
SC No. 8 - Sub Transmission-Commercial	\$0.38462	\$0.76923	\$0.00848
SC No. 8 - Transmission	\$0.36265	\$0.72530	\$0.00000

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OPTIONAL DEMAND SERVICE RATE (Cont'd)

3. As-Used Demand Charge: (Cont'd)

Effective 05/01/2024

Customer's OASC:	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1	\$0.17447	\$0.34894	\$0.00000
SC No. 2	\$0.22604	\$0.45209	\$0.00000
SC No. 3	\$0.65077	\$1.30155	\$0.01819
SC No. 7	\$0.68403	\$1.36807	\$0.00000
SC No. 8 - Secondary	\$0.63955	\$1.27911	\$0.02363
SC No. 8 - Substation	\$0.38100	\$0.76201	\$0.02024
SC No. 8 - Primary	\$0.44275	\$0.88550	\$0.02422
SC No. 8 - Sub Transmission-Industrial	\$0.43412	\$0.86823	\$0.04588
SC No. 8 - Sub Transmission-Commercial	\$0.43963	\$0.87927	\$0.00848
SC No. 8 - Transmission	\$0.41057	\$0.82114	\$0.00000

Effective 05/01/2025

Customer's OASC:	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1	\$0.19891	\$0.39782	\$0.00000
SC No. 2	\$0.23450	\$0.46900	\$0.00000
SC No. 3	\$0.72713	\$1.45427	\$0.01819
SC No. 7	\$0.76350	\$1.52700	\$0.00000
SC No. 8 - Secondary	\$0.71546	\$1.43093	\$0.02363
SC No. 8 - Substation	\$0.42989	\$0.85978	\$0.02024
SC No. 8 - Primary	\$0.49484	\$0.98968	\$0.02422
SC No. 8 - Sub Transmission-Industrial	\$0.49744	\$0.99488	\$0.04588
SC No. 8 - Sub Transmission-Commercial	\$0.49886	\$0.99772	\$0.00848
SC No. 8 - Transmission	\$0.46142	\$0.92284	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the As-Used Demand Charge that appears on the customer's bill shall not include the Make-Whole Rate.

4. Non-Bypassable Charge:

All kWh

Per Transition Charge Statement.

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

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Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf No. 258
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

MERCHANT FUNCTION CHARGE ("MFC"):

All kW hours, per kWh, Per MFC Statement, as described in Rule 12

SYSTEM BENEFITS CHARGE ("SBC"):

Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement

REVENUE DECOUPLING MECHANISM ("RDM"):

The customer's OASC (sub-classification) as provided in this Service Classification shall determine the applicable Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in in this Schedule General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

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OPTIONAL DEMAND SERVICE RATE (Cont'd)

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, see Rule 4, Metering and Billing, of this Schedule.

TERM:

If a customer opts-in to this Service Classification, the customer shall remain on this Service Classification for a minimum of one year and thereafter until terminated by 60 days written notice.

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SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

DETERMINATION OF DEMAND:

1. Contract Demand:

For mass-market customers, the Company shall use the metered demand for the billing month of the first bill to establish the Contract Demand. Thereafter, if the customer's metered demand increases, the Contract Demand will increase. The Contract Demand will only be decreased if the Companies determine that the customer's circumstances have changed. For a demand-billed customer, the Companies propose to use the customer's highest billed demand from the last 12-month period for the first bill. Thereafter, similar to the mass-market customers, if the metered demand increases, the Contract Demand will increase. The demand will only be decreased if the Companies determine that the customer's circumstances has changed.

2. As-Used Demand:

- a) The as-used demand for mass market customers (a customer whose otherwise applicable service classification is non-demand billed) with interval metering will be sum of the highest daily 60- minute integrated demand (measured in kW) measured on the clock-hour occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. For all other customers, the as-used demand for customers with interval metering will be the aggregate of the highest daily 30- minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

METERING AND COMMUNICATION REQUIREMENTS:

- a) A customer shall be required to have an Advanced Metering Infrastructure (AMI) meter as described in Rule 4.A.2), to be eligible for this service classification.
- b) A customer that elects to opt-out of receiving an AMI meter pursuant to Rule 4.A.2), is ineligible to take service under this service classification.