

PSC No: 18 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: June 1, 2026
 Issued in compliance with Order in Case No. 25-E-0379, dated May 14, 2026.

Leaf No. 45
 Revision: 26
 Superseding Revision: 24

**SERVICE CLASSIFICATION NO. 3
 TRAFFIC SIGNAL SERVICE**

SERVICE UNDER THIS CLASSIFICATION SHALL NO LONGER BE AVAILABLE TO NEW CUSTOMERS OR TO EXISTING CUSTOMERS THAT REQUEST RELOCATION OF TRAFFIC SIGNALS AFTER SEPTEMBER 26, 2010.

Any new requests or relocation of Traffic Signals shall be served pursuant to P.S.C. No. 19.

APPLICABLE TO USE OF SERVICE FOR:

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS). RG&E shall provide Delivery Service regardless of the customer's supply service option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only. Customers that elect ESS shall not be subject to the Merchant Function Charge (MFC).

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

RATE: (Per Month)

Delivery Charges:

	Effective Date
	6/01/2026
Energy Delivery Charge, per Billing Face	\$2.61263

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Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 45.1

Revision: 8

Superseding Revision: 7

**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0379, dated May 14, 2026.

Leaf No. 45.1.1
Revision: 25
Superseding Revision: 23

SERVICE CLASSIFICATION NO. 3

TRAFFIC SIGNAL SERVICE (Cont'd)

DELIVERY RATE Applicable to Both ESS and RSS: (Per Month) (Cont'd)

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Rate Adjustment Mechanism:

All kWh, per kWh Per RAM Statement

Bill Issuance Charge:

\$0.99, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement

Revenue Decoupling Mechanism ("RDM"): Per RDM Statement

All kWh, per kWh

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Initial Effective Date: January 1, 2010

Leaf No. 45.2
Revision: 3
Superseding Revision: 2

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TRAFFIC SIGNAL SERVICE (Cont'd)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 18 - Electricity
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Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 45.2.1
Revision: 4
Superseding Revision: 3

**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 45.3
Revision: 5
Superseding Revision: 3

**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 3

TRAFFIC SIGNAL SERVICE (Cont'd)

Determination of kWh Consumption:

For each of the electricity supply pricing options, kWh use shall be determined by multiplying the number of Billing Faces in service by 69 watts by the total number of burning hours in the billing period and dividing by 1000. General Information Section 4.12 shall be used to determine the number of burning hours in a billing period.

A Billing Face shall be 69 watts or any fraction thereof. To determine the number of Billing Faces, divide the total wattage at each intersection by 69 watts.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWhs delivered under this Service Classification (as explained in this schedule, General Information Rule 10). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 14). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 16). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 17). The rate shall be set forth on the EVS Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including applicable surcharges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

SERVICE CLASSIFICATION NO. 3 (Cont'd)

TRAFFIC SIGNAL SERVICE (Cont'd)

SPECIAL PROVISION:

1. The Company shall designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
2. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities
Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.