

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2022

Issued in compliance with Order in Case Nos. 14-M-0565 and 20-M-0266, dated October 13, 2022.

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ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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