

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 127.46.6
Revision: 5
Superseding Revision: 3

GENERAL INFORMATION

18. Earnings Adjustment Mechanism (“EAM”) Surcharge

The EAM Surcharge is designed to recover incentives associated with Peak Load Reduction Gas EAMs from all customers taking service under Service Classification Nos. 1, 3, 4, 5, 6, 7, 8, and 9.

- A. Peak Load Reduction
- Gas System Peak Reduction EAM; or
 - Renewable Natural Gas (“RNG”) Connection EAM

Through October 31, 2024, this Peak Load Reduction EAMs shall allocate EAM incentives to service classifications using a peak day design demand allocator.

- B. Recovery of EAM Incentives

The Company shall recover any incentives earned under EAMs through an EAM Surcharge on a per therm basis beginning May 1, 2021 through October 31, 2024. A Statement setting forth the EAM Surcharge rates shall be filed with the Commission on not less than 30 days’ notice. Such statement may be found at the end of this Schedule.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York