Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002437                    | \$0.002437                     | \$0.000975        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000038)                  | (\$0.000038)                   | (\$0.000038)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000066                    | \$0.000066                     | \$0.000066        |
| E) System Performance Adjustment               | \$0.000714                    | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001282                    | \$0.001282                     | \$0.000568        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Issued by: Lindsey N. Overton Orietas, Vice President - Regulatory, Rochester, New York

LTSR

#### Rochester Gas and Electric Corporation

Initial Effective Date: October 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002441                    | \$0.002441                     | \$0.000977        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000038)                  | (\$0.000038)                   | (\$0.000038)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000043                    | \$0.000043                     | \$0.000043        |
| E) System Performance Adjustment               | \$0.000714                    | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001259                    | \$0.001259                     | \$0.000545        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Issued by: Issued by: Lindsey N. Overton Orietas, Vice President, Regulatory, Rochester, New York, Rochester, New York

#### Rochester Gas and Electric Corporation

Initial Effective Date: September 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | <u>SC#3 customers</u><br><u>pre 11/1/96</u> | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|---|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002438                                  | \$0.002438                     | \$0.000975        |
| Other Costs:                                   |   |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000038)                                | (\$0.000038)                   | (\$0.000038)      |
| B) Research and Development Surcharge          | \$0.000540                                  | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                                  | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.00047                                   | \$0.000047                     | \$0.000047        |
| E) System Performance Adjustment               | \$0.000714                                  | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001263                                  | \$0.001263                     | \$0.000549        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Issued by: Lindsey N. Overton Orietas, Vice President, Regulatory, Rochester, New York

#### Rochester Gas and Electric Corporation

Initial Effective Date: September 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002438                    | \$0.002438                     | \$0.000975        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000038)                  | (\$0.000038)                   | (\$0.000038)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000043                    | \$0.000043                     | \$0.000043        |
| E) System Performance Adjustment               | \$0.000714                    | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001259                    | \$0.001259                     | \$0.000545        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Issued by: Lindsey N. Overton Orietas, Vice President, Regulatory, Rochester, New York

#### **Rochester Gas and Electric Corporation**

Initial Effective Date: August 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

## Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002435                    | \$0.002435                     | \$0.000974        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000038)                  | (\$0.000038)                   | (\$0.000038)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000057                    | \$0.000057                     | \$0.000057        |
| E) System Performance Adjustment               | \$0.000714                    | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001273                    | \$0.001273                     | \$0.000559        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Issued by: Patricia Nilsen, Chief Executive Officer, Rochester, New York

#### Rochester Gas and Electric Corporation

Initial Effective Date: July 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | <u>SC#3 customers</u><br><u>pre 11/1/96</u> | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|---|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002453                                  | \$0.002453                     | \$0.000982        |
| Other Costs:                                   |   |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000038)                                | (\$0.000038)                   | (\$0.000038)      |
| B) Research and Development Surcharge          | \$0.000540                                  | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                                  | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000051                                  | \$0.000051                     | \$0.000051        |
| E) System Performance Adjustment               | \$0.000714                                  | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001267                                  | \$0.001267                     | \$0.000553        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

#### **Rochester Gas and Electric Corporation**

Initial Effective Date: June 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

## Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002445                    | \$0.002445                     | \$0.000978        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000038)                  | (\$0.000038)                   | (\$0.000038)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000057                    | \$0.000057                     | \$0.000057        |
| E) System Performance Adjustment               | \$0.000714                    | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001273                    | \$0.001273                     | \$0.000559        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

**Rochester Gas and Electric Corporation** 

Initial Effective Date: May 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002499                    | \$0.002499                     | \$0.001000        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000039)                  | (\$0.000039)                   | (\$0.000039)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000055                    | \$0.000055                     | \$0.000055        |
| E) System Performance Adjustment               | \$0.000714                    | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001270                    | \$0.001270                     | \$0.000556        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Rochester Gas and Electric Corporation

Initial Effective Date: April 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002457                    | \$0.002457                     | \$0.000983        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000039)                  | (\$0.000039)                   | (\$0.000039)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000076                    | \$0.000076                     | \$0.000076        |
| E) System Performance Adjustment               | \$0.000714                    | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001291                    | \$0.001291                     | \$0.000577        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

#### Rochester Gas and Electric Corporation

Initial Effective Date: March 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | <u>SC#3 customers</u><br><u>pre 11/1/96</u> | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|---|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002454                                  | \$0.002454                     | \$0.000982        |
| Other Costs:                                   |   |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000039)                                | (\$0.000039)                   | (\$0.000039)      |
| B) Research and Development Surcharge          | \$0.000540                                  | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.00000                                   | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000065                                  | \$0.000065                     | \$0.000065        |
| E) System Performance Adjustment               | \$0.000714                                  | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001280                                  | \$0.001280                     | \$0.000566        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Statement No. 255

**Rochester Gas and Electric Corporation** Initial Effective Date: February 1, 2025

Initial Effective Date: February 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas

(Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002445                    | \$0.002445                     | \$0.000978        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000039)                  | (\$0.000039)                   | (\$0.000039)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000050                    | \$0.000050                     | \$0.000050        |
| E) System Performance Adjustment               | \$0.000714                    | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001265                    | \$0.001265                     | \$0.000551        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| <b>Charge for Daily Balancing</b>              | \$0.002438                    | \$0.002438                     | \$0.000975        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000039)                  | (\$0.000039)                   | (\$0.000039)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000046                    | \$0.000046                     | \$0.000046        |
| E) System Performance Adjustment               | \$0.000714                    | \$0.000714                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001261                    | \$0.001261                     | \$0.000547        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

#### Rochester Gas and Electric Corporation

Initial Effective Date: December 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | <u>SC#3 customers</u><br><u>pre 11/1/96</u> | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|---|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002433                                  | \$0.002433                     | \$0.000974        |
| Other Costs:                                   |   |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000039)                                | (\$0.000039)                   | (\$0.000039)      |
| B) Research and Development Surcharge          | \$0.000540                                  | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                                  | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000045                                  | \$0.000045                     | \$0.000045        |
| E) System Performance Adjustment               | \$0.000576                                  | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001122                                  | \$0.001122                     | \$0.000546        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

**Rochester Gas and Electric Corporation** 

Initial Effective Date: November 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

## Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002430                    | \$0.002430                     | \$0.000972        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000039)                  | (\$0.000039)                   | (\$0.000039)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000029                    | \$0.000029                     | \$0.000029        |
| E) System Performance Adjustment               | \$0.000576                    | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001106                    | \$0.001106                     | \$0.000530        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: October 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

### **Large Transportation Service Rate Adjustment Statement**

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| <b>Charge for Daily Balancing</b>              | \$0.002421                    | \$0.002421                     | \$0.000969        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000017)                  | (\$0.000017)                   | (\$0.000017)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000025                    | \$0.000025                     | \$0.000025        |
| E) System Performance Adjustment               | \$0.000576                    | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001124                    | \$0.001124                     | \$0.000548        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: September 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

### **Large Transportation Service Rate Adjustment Statement**

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers**        |
|--|-------------------------------|--------------------------------|--------------------------|
| Charge for Daily Balancing   | \$0.002420                    | \$0.002420                     | \$0.000968               |
| Other Costs: A) Inter-Departmental Sales Credit                                  | (\$0,000017)                  | (\$0,000017)                   | (\$0.000017)             |
| B) Research and Development Surcharge  | \$0.000540                    | \$0.000540                     | \$0.000540               |
| C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs        | \$0.000000<br>\$0.000020      | \$0.000000<br>\$0.000020       | \$0.000000<br>\$0.000020 |
| E) System Performance Adjustment  Total Other Costs (\$/therm at customer meter) | \$0.000576<br>\$0.001119      | \$0.000576<br>\$0.001119       | \$0.000000<br>\$0.000543 |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: August 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

### **Large Transportation Service Rate Adjustment Statement**

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002423                    | \$0.002423                     | \$0.000969        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000017)                  | (\$0.000017)                   | (\$0.000017)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000020                    | \$0.000020                     | \$0.000020        |
| E) System Performance Adjustment               | \$0.000576                    | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001119                    | \$0.001119                     | \$0.000543        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: July 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

### **Large Transportation Service Rate Adjustment Statement**

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002424                    | \$0.002424                     | \$0.000969        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000017)                  | (\$0.000017)                   | (\$0.000017)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000029                    | \$0.000029                     | \$0.000029        |
| E) System Performance Adjustment               | \$0.000576                    | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001128                    | \$0.001128                     | \$0.000552        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: June 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

### **Large Transportation Service Rate Adjustment Statement**

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002416                    | \$0.002416                     | \$0.000966        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000017)                  | (\$0.000017)                   | (\$0.000017)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000024                    | \$0.000024                     | \$0.000024        |
| E) System Performance Adjustment               | \$0.000576                    | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001123                    | \$0.001123                     | \$0.000547        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: May 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

### **Large Transportation Service Rate Adjustment Statement**

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|   | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers**        |
|---|-------------------------------|--------------------------------|--------------------------|
| Charge for Daily Balancing  | \$0.002414                    | \$0.002414                     | \$0.000966               |
| Other Costs: A) Inter-Departmental Sales Credit                                 | (\$0,000017)                  | (\$0,000017)                   | (\$0,000017)             |
| B) Research and Development Surcharge   | \$0.000540                    | \$0.000540                     | \$0.000540               |
| C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs       | \$0.000000<br>\$0.000018      | \$0.000000<br>\$0.000018       | \$0.000000<br>\$0.000018 |
| E) System Performance Adjustment Total Other Costs (\$/therm at customer meter) | \$0.000576<br>\$0.001117      | \$0.000576<br>\$0.001117       | \$0.000000<br>\$0.000541 |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: April 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

## Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002428                    | \$0.002428                     | \$0.000971        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000017)                  | (\$0.000017)                   | (\$0.000017)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000019                    | \$0.000019                     | \$0.000019        |
| E) System Performance Adjustment               | \$0.000576                    | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001118                    | \$0.001118                     | \$0.000542        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

 $Is sued \ by: \ Jeremy \ Euto, \ Vice \ President-Regulatory, \ Rochester, \ New \ York$ 

## Rochester Gas and Electric Corporation

Initial Effective Date: March 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

## **Large Transportation Service Rate Adjustment Statement**

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002429                    | \$0.002429                     | \$0.000972        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000017)                  | (\$0.000017)                   | (\$0.000017)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000027                    | \$0.000027                     | \$0.000027        |
| E) System Performance Adjustment               | <u>\$0.000576</u>             | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001126                    | \$0.001126                     | \$0.000550        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: February 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

## **Large Transportation Service Rate Adjustment Statement**

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                       | \$0.002444                    | \$0.002444                     | \$0.000977        |
| Other Costs:  A) Inter-Departmental Sales Credit | (\$0.000017)                  | (\$0.000017)                   | (\$0.000017)      |
| B) Research and Development Surcharge            | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge                 | \$0.00000                     | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs         | \$0.000031                    | \$0.000031                     | \$0.000031        |
| E) System Performance Adjustment                 | <u>\$0.000576</u>             | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter)   | \$0.001130                    | \$0.001130                     | \$0,000554        |

 $<sup>**</sup> Balancing charge based on SC \ \#3 \ customer \ load \ because there \ are \ no \ customers \ currently \ on \ Service \ Class \ \#10.$ 

### Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                       | \$0.002432                    | \$0.002432                     | \$0.000973        |
| Other Costs:  A) Inter-Departmental Sales Credit | (\$0.000017)                  | (\$0.000017)                   | (\$0.000017)      |
| B) Research and Development Surcharge            | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge                 | \$0.00000                     | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs         | \$0.000030                    | \$0.000030                     | \$0.000030        |
| E) System Performance Adjustment                 | <u>\$0.000576</u>             | \$0.000576                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter)   | \$0.001129                    | \$0.001129                     | \$0,000553        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

## Rochester Gas and Electric Corporation

Initial Effective Date: December 1, 2023

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002461                    | \$0.002461                     | \$0.000984        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000039                    | \$0.000039                     | \$0.000039        |
| E) System Performance Adjustment               | \$0.004356                    | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004941                    | \$0.004941                     | \$0.000585        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

## Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2023

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                       | \$0.002481                    | \$0.002481                     | \$0.000992        |
| Other Costs:  A) Inter-Departmental Sales Credit | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge            | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge                 | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs         | \$0.000041                    | \$0.000041                     | \$0.000041        |
| E) System Performance Adjustment                 | <u>\$0.004356</u>             | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter)   | \$0,004943                    | \$0.004943                     | \$0,000587        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

LTSR Statement No.239

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002473                    | \$0.002473                     | \$0.000989        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000020                    | \$0.000020                     | \$0.000020        |
| E) System Performance Adjustment               | \$0.004356                    | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004922                    | \$0.004922                     | \$0.000566        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002474                    | \$0.002474                     | \$0.000991        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000016                    | \$0.000016                     | \$0.000016        |
| E) System Performance Adjustment               | \$0.004356                    | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004918                    | \$0.004918                     | \$0.000562        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers**        |
|--|-------------------------------|--------------------------------|--------------------------|
| Charge for Daily Balancing   | \$0.002484                    | \$0.002484                     | \$0.000993               |
| Other Costs:  A) Inter-Departmental Sales Credit                                 | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)             |
| B) Research and Development Surcharge  | \$0.000550                    | \$0.000550                     | \$0.000550               |
| C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs        | \$0.000000<br>\$0.000018      | \$0.000000<br>\$0.000018       | \$0.000000<br>\$0.00018  |
| E) System Performance Adjustment  Total Other Costs (\$/therm at customer meter) | \$0.004356<br>\$0.004920      | \$0.004356<br>\$0.004920       | \$0.000000<br>\$0.000564 |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002476                    | \$0.002476                     | \$0.000991        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000020                    | \$0.000020                     | \$0.000020        |
| E) System Performance Adjustment               | \$0.00435 <u>6</u>            | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004922                    | \$0.004922                     | \$0.000566        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2023

of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002441                    | \$0.002441                     | \$0.000977        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000021                    | \$0.000021                     | \$0.000021        |
| E) System Performance Adjustment               | \$0.004356                    | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004913                    | \$0.004913                     | \$0.000557        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

LTSR Statement No.233

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2023

### Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002383                    | \$0.002383                     | \$0.000953        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000530                    | \$0.000530                     | \$0.000530        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000024                    | \$0.000024                     | \$0.000024        |
| E) System Performance Adjustment               | \$0.004356                    | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004906                    | \$0.004906                     | \$0.000550        |

<sup>\*\*</sup> Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002352                    | \$0.002352                     | \$0.000941        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000530                    | \$0.000530                     | \$0.000530        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000032                    | \$0.000032                     | \$0.000032        |
| E) System Performance Adjustment               | \$0.004356                    | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004914                    | \$0.004914                     | \$0.000558        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2023

# Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002299                    | \$0.002299                     | \$0.000920        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000530                    | \$0.000530                     | \$0.000530        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000081                    | \$0.000081                     | \$0.000081        |
| E) System Performance Adjustment               | \$0.004356                    | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004963                    | \$0.004963                     | \$0.000607        |

 $\label{lambda} \textbf{Large Transportation Service Rate Adjustment Statement} \\ \textbf{Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is $>= 35,000$ therms of PSC No. 16 - Gas}$ (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002328                    | \$0.002328                     | \$0.000931        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.00086                     | \$0.000086                     | \$0.000086        |
| E) System Performance Adjustment               | <u>\$0.004356</u>             | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004978                    | \$0.004978                     | \$0.000622        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2023

 $\label{lambda} \textbf{Large Transportation Service Rate Adjustment Statement} \\ \textbf{Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is $>= 35,000$ therms of PSC No. 16 - Gas}$ (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002340                    | \$0.002340                     | \$0.000936        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000086                    | \$0.000086                     | \$0.000086        |
| E) System Performance Adjustment               | <u>\$0.004356</u>             | \$0.004356                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.004978                    | \$0.004978                     | \$0.000622        |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002845                    | \$0.002845                     | \$0.001138        |
| Other Costs:                                   | (***                          | ***                            | 40.00004          |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000098                    | \$0.000098                     | \$0.000098        |
| E) System Performance Adjustment               | <u>\$0.000684</u>             | \$0.000684                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001321                    | \$0.001321                     | \$0.000637        |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002815                    | \$0.002815                     | \$0.001126        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000073                    | \$0.000073                     | \$0.000073        |
| E) System Performance Adjustment               | \$0.000684                    | \$0.000684                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001296                    | \$0.001296                     | \$0.000612        |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002819                    | \$0.002819                     | \$0.001128        |
| Other Costs:                                   | 40.00004                      | ***                            | 40.00004          |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000081                    | \$0.000081                     | \$0.000081        |
| E) System Performance Adjustment               | \$0.000684                    | \$0.000684                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001304                    | \$0.001304                     | \$0.000620        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2022

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers**          |
|--|-------------------------------|--------------------------------|----------------------------|
| Charge for Daily Balancing   | \$0.002822                    | \$0.002822                     | \$0.001130                 |
| Other Costs:   | (\$0.000001)                  | (\$0.00001)                    | (\$0.000001)               |
| A) Inter-Departmental Sales Credit     B) Research and Development Surcharge | (\$0.00001)<br>\$0.000540     | (\$0.000001)<br>\$0.000540     | (\$0.000001)<br>\$0.000540 |
| C) PSC Transition Cost Surcharge   | \$0.000000                    | \$0.000000                     | \$0.000000                 |
| D) Mendon Gate Station Heater Fuel Costs                                     | \$0.000137                    | \$0.000137                     | \$0.000137                 |
| E) System Performance Adjustment   | <u>\$0.000684</u>             | \$0.000684                     | \$0.000000                 |
| Total Other Costs (\$/therm at customer meter)                               | \$0.001360                    | \$0.001360                     | \$0.000676                 |

### Large Transportation Service Rate Adjustment Statement

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002811                    | \$0.002811                     | \$0.001125        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000134                    | \$0.000134                     | \$0.000134        |
| E) System Performance Adjustment               | \$0.000684                    | \$0.000684                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001357                    | \$0.001357                     | \$0.000673        |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002792                    | \$0.002792                     | \$0.001117        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000099                    | \$0.000099                     | \$0.000099        |
| E) System Performance Adjustment               | \$0.000684                    | \$0.000684                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001332                    | \$0.001332                     | \$0.000648        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Statement No.222

LTSR

Initial Effective Date: June 1, 2022

### Large Transportation Service Rate Adjustment Statement

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002821                    | \$0.002821                     | \$0.001128        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000141                    | \$0.000141                     | \$0.000141        |
| E) System Performance Adjustment               | \$0.000684                    | \$0.000684                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001374                    | \$0.001374                     | \$0.000690        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2022

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002838                    | \$0.002838                     | \$0.001135        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000114                    | \$0.000114                     | \$0.000114        |
| E) System Performance Adjustment               | \$0.000684                    | \$0.000684                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001347                    | \$0.001347                     | \$0.000663        |

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Statement No.220

Initial Effective Date: April 1, 2022

### Large Transportation Service Rate Adjustment Statement

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002843                    | \$0.002843                     | \$0.001137        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge          | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000058                    | \$0.000058                     | \$0.000058        |
| E) System Performance Adjustment               | \$0.000684                    | \$0.000684                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001301                    | \$0.001301                     | \$0.000617        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2022

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001633                    | \$0.001633                     | \$0.000654        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.00001)       |
| B) Research and Development Surcharge          | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000040                    | \$0.000040                     | \$0.000040        |
| E) System Performance Adjustment               | <u>\$0.000684</u>             | <u>\$0.000684</u>              | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001283                    | \$0.001283                     | \$0.000599        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2022

|   | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|---|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing  | \$0.001628                    | \$0.001628                     | \$0.000651        |
| Other Costs:  | (\$0.00004)                   | (\$0.00004)                    | (#0.00004)        |
| A) Inter-Departmental Sales Credit      Departmental Sales Credit | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge                             | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge                                  | \$0.00000                     | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs                          | \$0.000049                    | \$0.000049                     | \$0.000049        |
| E) System Performance Adjustment                                  | <u>\$0.000684</u>             | <u>\$0.000684</u>              | <u>\$0.00000</u>  |
| Total Other Costs (\$/therm at customer meter)                    | \$0.001292                    | \$0.001292                     | \$0.000608        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2022

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001638                    | \$0.001638                     | \$0.000655        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.00001)       |
| B) Research and Development Surcharge          | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000044                    | \$0.000044                     | \$0.000044        |
| E) System Performance Adjustment               | <u>\$0.000684</u>             | <u>\$0.000684</u>              | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001287                    | \$0.001287                     | \$0.000603        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2021

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001632                    | \$0.001632                     | \$0.000653        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.000001)      |
| B) Research and Development Surcharge          | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000050                    | \$0.000050                     | \$0.000050        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000292)                  | (\$0.000292)                   | \$0.000609        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: November 1, 2021

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001638                    | \$0.001638                     | \$0.000655        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000001)                  | (\$0.000001)                   | (\$0.00001)       |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000054                    | \$0.000054                     | \$0.000054        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000298)                  | (\$0.000298)                   | \$0.000603        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2021

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001638                    | \$0.001638                     | \$0.000655        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.00003)                   | (\$0.00003)                    | (\$0.000003)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000063                    | \$0.000063                     | \$0.000063        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000291)                  | (\$0.000291)                   | \$0.000610        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2021

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001632                    | \$0.001632                     | \$0.000654        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.00003)                   | (\$0.000003)                   | (\$0.00003)       |
| B) Research and Development Surcharge          | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.00000                      | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000046                    | \$0.000046                     | \$0.000046        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000298)                  | (\$0.000298)                   | \$0.000603        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: August 1, 2021

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001626                    | \$0.001626                     | \$0.000650        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.00003)                   | (\$0.000003)                   | (\$0.00003)       |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000041                    | \$0.000041                     | \$0.000041        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | <u>\$0.000000</u> |
| Total Other Costs (\$/therm at customer meter) | (\$0.000313)                  | (\$0.000313)                   | \$0.000588        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2021

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001627                    | \$0.001627                     | \$0.000650        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.00003)                   | (\$0.000003)                   | (\$0.00003)       |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000036                    | \$0.000036                     | \$0.000036        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000318)                  | (\$0.000318)                   | \$0.000583        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2021

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001627                    | \$0.001627                     | \$0.000651        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.00003)                   | (\$0.000003)                   | (\$0.000003)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000034                    | \$0.000034                     | \$0.000034        |
| E) System Performance Adjustment               | (\$0.000901)                  | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000320)                  | (\$0.000320)                   | \$0.000581        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2021

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001639                    | \$0.001639                     | \$0.000655        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000034                    | \$0.000034                     | \$0.000034        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000311)                  | (\$0.000311)                   | \$0.000590        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2021

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001635                    | \$0.001635                     | \$0.000654        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.00003)                   | (\$0.00003)                    | (\$0.00003)       |
| B) Research and Development Surcharge          | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000033                    | \$0.000033                     | \$0.000033        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000311)                  | (\$0.000311)                   | \$0.000590        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2021

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001631                    | \$0.001631                     | \$0.000653        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000003)                  | (\$0.000003)                   | (\$0.00003)       |
| B) Research and Development Surcharge          | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000036                    | \$0.000036                     | \$0.000036        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000308)                  | (\$0.000308)                   | \$0.000593        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2021

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001611                    | \$0.001611                     | \$0.000645        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000039                    | \$0.000039                     | \$0.000039        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000316)                  | (\$0.000316)                   | \$0.000585        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2021

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001589                    | \$0.001589                     | \$0.000636        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000041                    | \$0.000041                     | \$0.000041        |
| E) System Performance Adjustment               | <u>(\$0.000901)</u>           | <u>(\$0.000901)</u>            | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | (\$0.000314)                  | (\$0.000314)                   | \$0.000587        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2020

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001589                    | \$0.001589                     | \$0.000636        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.00000                      | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000039                    | \$0.000039                     | \$0.000039        |
| E) System Performance Adjustment               | \$0.000409                    | \$0.000409                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.000984                    | \$0.000984                     | \$0.000575        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: November 1, 2020

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001586                    | \$0.001586                     | \$0.000635        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000037                    | \$0.000037                     | \$0.000037        |
| E) System Performance Adjustment               | <u>\$0.000409</u>             | \$0.000409                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.000982                    | \$0.000982                     | \$0.000573        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2020

|  | SC#3 customers<br>pre 11/1/96    | SC#3 customers<br>post 11/1/96   | SC#10 Customers**                |
|--|----------------------------------|----------------------------------|----------------------------------|
| Charge for Daily Balancing   | \$0.001581                       | \$0.001581                       | \$0.000632                       |
| Other Costs:   | (\$0,00004)                      | (\$0,00004)                      | (#n 000004)                      |
| A) Inter-Departmental Sales Credit      Departmental Sales Credit | (\$0.000004)                     | (\$0.000004)                     | (\$0.000004)                     |
| <ul><li>B) Research and Development Surcharge</li><li>C) PSC Transition Cost Surcharge</li></ul>   | \$0.000540<br>\$0.000000         | \$0.000540<br>\$0.000000         | \$0.000540                       |
| D) Mendon Gate Station Heater Fuel Costs   | \$0.00000                        | \$0.00000                        | \$0.000000<br>\$0.000023         |
| •  | \$0.000409                       | \$0.000409                       | \$0.000023                       |
| E) System Performance Adjustment  Total Other Costs (\$/therm at customer meter)   | \$0.000 <u>409</u><br>\$0.000968 | \$0.000 <u>409</u><br>\$0.000968 | \$0.000 <u>000</u><br>\$0.000559 |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2020

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers**          |
|--|-------------------------------|--------------------------------|----------------------------|
| Charge for Daily Balancing   | \$0.001579                    | \$0.001579                     | \$0.000631                 |
| Other Costs:   | (\$0,00004)                   | (\$0,000004)                   | (\$0,0000.4)               |
| A) Inter-Departmental Sales Credit     B) Research and Development Surcharge | (\$0.000004)<br>\$0.000540    | (\$0.000004)<br>\$0.000540     | (\$0.000004)<br>\$0.000540 |
| C) PSC Transition Cost Surcharge   | \$0.000000                    | \$0.000000                     | \$0.000000                 |
| D) Mendon Gate Station Heater Fuel Costs                                     | \$0.000024                    | \$0.000024                     | \$0.000024                 |
| E) System Performance Adjustment   | <u>\$0.000409</u>             | <u>\$0.000409</u>              | <u>\$0.000000</u>          |
| Total Other Costs (\$/therm at customer meter)                               | \$0.000969                    | \$0.000969                     | \$0.000560                 |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: August 1, 2020

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001580                    | \$0.001580                     | \$0.000632        |
| Other Costs:                                   | (\$0.0000.4)                  | (0.000004)                     | (#0.00004)        |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000027                    | \$0.000027                     | \$0.000027        |
| E) System Performance Adjustment               | \$0.000409                    | \$0.000409                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.000972                    | \$0.000972                     | \$0.000563        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2020

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001567                    | \$0.001567                     | \$0.000627        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.00004)                   | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000025                    | \$0.000025                     | \$0.000025        |
| E) System Performance Adjustment               | <u>\$0.000409</u>             | \$0.000409                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.000970                    | \$0.000970                     | \$0.000561        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2020

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                       | \$0.001561                    | \$0.001561                     | \$0.000625        |
| Other Costs:  A) Inter-Departmental Sales Credit | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge            | \$0.000530                    | \$0.000530                     | \$0.000530        |
| C) PSC Transition Cost Surcharge                 | \$0.00000                     | \$0.00000                      | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs         | \$0.000027                    | \$0.000027                     | \$0.000027        |
| E) System Performance Adjustment                 | <u>\$0.000409</u>             | <u>\$0.000409</u>              | <u>\$0.000000</u> |
| Total Other Costs (\$/therm at customer meter)   | \$0.000962                    | \$0.000962                     | \$0.000553        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2020

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96   | SC#10 Customers**                |
|--|-------------------------------|----------------------------------|----------------------------------|
| Charge for Daily Balancing   | \$0.001534                    | \$0.001534                       | \$0.000613                       |
| Other Costs:   | (\$0.00004)                   | (\$0,00004)                      | (#n 000004)                      |
| A) Inter-Departmental Sales Credit      Departmental Sales Credit | (\$0.000004)                  | (\$0.000004)                     | (\$0.000004)                     |
| <ul><li>B) Research and Development Surcharge</li><li>C) PSC Transition Cost Surcharge</li></ul>   | \$0.000530<br>\$0.000000      | \$0.000530<br>\$0.000000         | \$0.000530<br>\$0.000000         |
| D) Mendon Gate Station Heater Fuel Costs   | \$0.000035                    | \$0.000035                       | \$0.000035                       |
| •  | \$0.000409                    | \$0.000409                       | \$0.000035                       |
| E) System Performance Adjustment  Total Other Costs (\$/therm at customer meter)   | \$0.000409<br>\$0.000970      | \$0.00040 <u>9</u><br>\$0.000970 | \$0.000 <u>000</u><br>\$0.000561 |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2020

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001542                    | \$0.001542                     | \$0.000617        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000530                    | \$0.000530                     | \$0.000530        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000029                    | \$0.000029                     | \$0.000029        |
| E) System Performance Adjustment               | \$0.000409                    | <u>\$0.000409</u>              | <u>\$0.000000</u> |
| Total Other Costs (\$/therm at customer meter) | \$0.000964                    | \$0.000964                     | \$0.000555        |

PSC No. 16 Gas LTSR Rochester Gas and Electric Corporation Statement No.195

Initial Effective Date: March 1, 2020

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001514                    | \$0.001514                     | \$0.000606        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000046                    | \$0.000046                     | \$0.000046        |
| E) System Performance Adjustment               | \$0.000409                    | \$0.000409                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.000971                    | \$0.000971                     | \$0.000562        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2020

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001521                    | \$0.001521                     | \$0.000609        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000054                    | \$0.000054                     | \$0.000054        |
| E) System Performance Adjustment               | \$0.000409                    | \$0.000409                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.000979                    | \$0.000979                     | \$0.000570        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2020

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001513                    | \$0.001513                     | \$0.000606        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000062                    | \$0.000062                     | \$0.000062        |
| E) System Performance Adjustment               | \$0.000409                    | \$0.000409                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.000987                    | \$0.000987                     | \$0.000578        |

Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2019

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001503                    | \$0.001503                     | \$0.000601        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000060                    | \$0.000060                     | \$0.000060        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001350                    | \$0.001350                     | \$0.000576        |

Initial Effective Date: November 1, 2019

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001500                    | \$0.001500                     | \$0.000600        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000057                    | \$0.000057                     | \$0.000057        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001347                    | \$0.001347                     | \$0.000573        |

Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2019

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001500                    | \$0.001500                     | \$0.000600        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000037                    | \$0.000037                     | \$0.000037        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001327                    | \$0.001327                     | \$0.000553        |

Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2019

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001490                    | \$0.001490                     | \$0.000596        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000042                    | \$0.000042                     | \$0.000042        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001332                    | \$0.001332                     | \$0.000558        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: August 1, 2019

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001486                    | \$0.001486                     | \$0.000594        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000510                    | \$0.000510                     | \$0.000510        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000048                    | \$0.000048                     | \$0.000048        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001328                    | \$0.001328                     | \$0.000554        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2019

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001493                    | \$0.001493                     | \$0.000597        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000510                    | \$0.000510                     | \$0.000510        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000051                    | \$0.000051                     | \$0.000051        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001331                    | \$0.001331                     | \$0.000557        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2019

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001493                    | \$0.001493                     | \$0.000598        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000510                    | \$0.000510                     | \$0.000510        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000057                    | \$0.000057                     | \$0.000057        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001337                    | \$0.001337                     | \$0.000563        |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001527                    | \$0.001527                     | \$0.000611        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000056                    | \$0.000056                     | \$0.000056        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001346                    | \$0.001346                     | \$0.000572        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2019

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001532                    | \$0.001532                     | \$0.000613        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000068                    | \$0.000068                     | \$0.000068        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001358                    | \$0.001358                     | \$0.000584        |

PSC No. 16 Gas LTSR Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2019 Statement No.183

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001562                    | \$0.001562                     | \$0.000626        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000076                    | \$0.000076                     | \$0.000076        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001366                    | \$0.001366                     | \$0.000592        |

PSC No. 16 Gas LTSR Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2019 Statement No.182

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001548                    | \$0.001548                     | \$0.000619        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000520                    | \$0.000520                     | \$0.000520        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000079                    | \$0.000079                     | \$0.000079        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.001369                    | \$0.001369                     | \$0.000595        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2019

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001587                    | \$0.001587                     | \$0.000635        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000530                    | \$0.000530                     | \$0.000530        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000093                    | \$0.000093                     | \$0.000093        |
| E) System Performance Adjustment               | \$0.000774                    | \$0.000774                     | \$0.00000         |
| Total Other Costs (\$/therm at customer meter) | \$0.001393                    | \$0.001393                     | \$0.000619        |

PSC No. 16 Gas LTSR Statement No.180

Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001625                    | \$0.001625                     | \$0.000650        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000115                    | \$0.000115                     | \$0.000115        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.00000         |
| Total Other Costs (\$/therm at customer meter) | \$0.002148                    | \$0.002148                     | \$0.000651        |

Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001625                    | \$0.001625                     | \$0.000650        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000107                    | \$0.000107                     | \$0.000107        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002140                    | \$0.002140                     | \$0.000643        |

Initial Effective Date: November 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001602                    | \$0.001602                     | \$0.000641        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000004)                  | (\$0.000004)                   | (\$0.000004)      |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000086                    | \$0.000086                     | \$0.000086        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.00000         |
| Total Other Costs (\$/therm at customer meter) | \$0.002119                    | \$0.002119                     | \$0.000622        |

Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001631                    | \$0.001631                     | \$0.000653        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000006)                  | (\$0.000006)                   | (\$0.00006)       |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000073                    | \$0.000073                     | \$0.000073        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002104                    | \$0.002104                     | \$0.000607        |

Initial Effective Date: September 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001666                    | \$0.001666                     | \$0.000667        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000006)                  | (\$0.000006)                   | (\$0.00006)       |
| B) Research and Development Surcharge          | \$0.000540                    | \$0.000540                     | \$0.000540        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000073                    | \$0.000073                     | \$0.000073        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002104                    | \$0.002104                     | \$0.000607        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: August 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001702                    | \$0.001702                     | \$0.000682        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000550                    | \$0.000550                     | \$0.000550        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000072                    | \$0.000072                     | \$0.000072        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002112                    | \$0.002112                     | \$0.000615        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001743                    | \$0.001743                     | \$0.000696        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000560                    | \$0.000560                     | \$0.000560        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000073                    | \$0.000073                     | \$0.000073        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002123                    | \$0.002123                     | \$0.000626        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001875                    | \$0.001875                     | \$0.000750        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000570                    | \$0.000570                     | \$0.000570        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000074                    | \$0.000074                     | \$0.000074        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002134                    | \$0.002134                     | \$0.000637        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001867                    | \$0.001867                     | \$0.000747        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000570                    | \$0.000570                     | \$0.000570        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000069                    | \$0.000069                     | \$0.000069        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002129                    | \$0.002129                     | \$0.000632        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001914                    | \$0.001914                     | \$0.000766        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000570                    | \$0.000570                     | \$0.000570        |
| C) PSC Transition Cost Surcharge               | \$0.000070                    | \$0.000000                     | \$0.000070        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000072                    | \$0.000072                     | \$0.000072        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002132                    | \$0.002132                     | \$0.000635        |

Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.001996                    | \$0.001996                     | \$0.000799        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000580                    | \$0.000580                     | \$0.000580        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000076                    | \$0.000076                     | \$0.000076        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002146                    | \$0.002146                     | \$0.000649        |

Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002047                    | \$0.002047                     | \$0.000819        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000590                    | \$0.000590                     | \$0.000590        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000093                    | \$0.000093                     | \$0.000093        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002173                    | \$0.002173                     | \$0.000676        |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2018

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002086                    | \$0.002086                     | \$0.000834        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000600                    | \$0.000600                     | \$0.000600        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000076                    | \$0.000076                     | \$0.000076        |
| E) System Performance Adjustment               | \$0.001497                    | \$0.001497                     | \$0.000000        |
| Total Other Costs (\$/therm at customer meter) | \$0.002166                    | \$0.002166                     | \$0.000669        |

PSC No. 16 Gas LTSR Statement No.167

Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2017

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002090                    | \$0.002090                     | \$0.000836        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000600                    | \$0.000600                     | \$0.000600        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.00000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000075                    | \$0.000075                     | \$0.000075        |
| Total Other Costs (\$/therm at customer meter) | \$0.000668                    | \$0.000668                     | \$0.000668        |

Initial Effective Date: November 1, 2017

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002121                    | \$0.002121                     | \$0.000848        |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000007)                  | (\$0.000007)                   | (\$0.000007)      |
| B) Research and Development Surcharge          | \$0.000600                    | \$0.000600                     | \$0.000600        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000063                    | \$0.000063                     | \$0.000063        |
| Total Other Costs (\$/therm at customer meter) | \$0.000656                    | \$0.000656                     | \$0.000656        |

Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2017

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                     | \$0.002157                    | \$0.002157                     | \$0.000862        |
|  |                               |                                |                   |
| Other Costs:                                   |                               |                                |                   |
| A) Inter-Departmental Sales Credit             | (\$0.000008)                  | (\$0.000008)                   | (\$0.00008)       |
| B) Research and Development Surcharge          | \$0.000600                    | \$0.000600                     | \$0.000600        |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000048                    | \$0.000048                     | \$0.000048        |
| Total Other Costs (\$/therm at customer meter) | \$0.000640                    | \$0.000640                     | \$0.000640        |

Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2017

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers** |
|--|-------------------------------|--------------------------------|-------------------|
| Charge for Daily Balancing                       | \$0.002194                    | \$0.002194                     | \$0.000878        |
| Other Costs                                      |                               |                                |                   |
| Other Costs:  A) Inter-Departmental Sales Credit | (\$0.000008)                  | (\$0.00008)                    | (\$0.00008)       |
| B) Research and Development Surcharge            | \$0.000610                    | \$0.000610                     | \$0.000610        |
| C) PSC Transition Cost Surcharge                 | \$0.000000                    | \$0.000000                     | \$0.000000        |
| D) Mendon Gate Station Heater Fuel Costs         | \$0.000051                    | \$0.000051                     | \$0.000051        |
| Total Other Costs (\$/therm at customer meter)   | \$0.000653                    | \$0.000653                     | \$0.000653        |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 | SC#10 Customers* * |
|--|-------------------------------|--------------------------------|--------------------|
| Charge for Daily Balancing                     | \$0.002225                    | \$0.002225                     | \$0.000889         |
| Other Costs:                                   |                               |                                |                    |
| A) Inter-Departmental Sales Credit             | (\$0.000008)                  | (\$0.00008)                    | (\$0.00008)        |
| B) Research and Development Surcharge          | \$0.000610                    | \$0.000610                     | \$0.000610         |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     | \$0.000000         |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000054                    | \$0.000054                     | <u>\$0.000054</u>  |
| Total Other Costs (\$/therm at customer meter) | \$0.000656                    | \$0.000656                     | \$0.000656         |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.002244                    | \$0.002244                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.00008)                   | (\$0.00008)                    |
| B) Research and Development Surcharge          | \$0.000610                    | \$0.000610                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.00056</u>              | \$0.000056                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000658                    | \$0.000658                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                       | \$0.002218                    | \$0.002218                     |
| Other Costs                                      |                               |                                |
| Other Costs:  A) Inter-Departmental Sales Credit | (\$0.00008)                   | (\$0.00008)                    |
| B) Research and Development Surcharge            | \$0.000610                    | \$0.000610                     |
| C) PSC Transition Cost Surcharge                 | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs         | \$0.00081                     | \$0.000081                     |
| Total Other Costs (\$/therm at customer meter)   | \$0.000683                    | \$0.000683                     |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2017

## Large Transportation Service Rate Adjustment Statement

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.002305                    | \$0.002305                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.00008)                   | (\$0.00008)                    |
| B) Research and Development Surcharge          | \$0.000620                    | \$0.000620                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.000086</u>             | \$0.000086                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000698                    | \$0.000698                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.002249                    | \$0.002249                     |
|  |                               | _                              |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.00008)                   | (\$0.000008)                   |
| B) Research and Development Surcharge          | \$0.000620                    | \$0.000620                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000081                    | \$0.000081                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000693                    | \$0.000693                     |

LTSR

Initial Effective Date: March 1, 2017

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.002268                    | \$0.002268                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000008)                  | (\$0.000008)                   |
| B) Research and Development Surcharge          | \$0.000620                    | \$0.000620                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000070                    | \$0.000070                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000682                    | \$0.000682                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.002347                    | \$0.002347                     |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.00008)                   | (\$0.000008)                   |
| B) Research and Development Surcharge          | \$0.000630                    | \$0.000630                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.00000                      |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.000079</u>             | \$0.000079                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000701                    | \$0.000701                     |

Initial Effective Date: January 1, 2017

LTSR Statement No.156

## Large Transportation Service Rate Adjustment Statement

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.002333                    | \$0.002333                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.00008)                   | (\$0.00008)                    |
| B) Research and Development Surcharge          | \$0.000630                    | \$0.000630                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.00000                      |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.000078</u>             | \$0.000078                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000700                    | \$0.000700                     |

Initial Effective Date: December 1, 2016

### **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.002320                    | \$0.002320                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000029)                  | (\$0.000029)                   |
| B) Research and Development Surcharge          | \$0.000630                    | \$0.000630                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000067                    | <u>\$0.000067</u>              |
| Total Other Costs (\$/therm at customer meter) | \$0.000668                    | \$0.000668                     |

Initial Effective Date: November 1, 2016

LTSR Statement No.154

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004408                    | \$0.004408                     |
|  |                               | _                              |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000029)                  | (\$0.000029)                   |
| B) Research and Development Surcharge          | \$0.000620                    | \$0.000620                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.00053</u>              | <u>\$0.000053</u>              |
| Total Other Costs (\$/therm at customer meter) | \$0.000644                    | \$0.000644                     |

Initial Effective Date: November 1, 2016

LTSR Statement No.154

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004408                    | \$0.004408                     |
|  |                               | _                              |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000029)                  | (\$0.000029)                   |
| B) Research and Development Surcharge          | \$0.000620                    | \$0.000620                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.00053</u>              | <u>\$0.000053</u>              |
| Total Other Costs (\$/therm at customer meter) | \$0.000644                    | \$0.000644                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004389                    | \$0.004389                     |
|  |                               | _                              |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000029)                  | (\$0.000029)                   |
| B) Research and Development Surcharge          | \$0.000620                    | \$0.000620                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.000031</u>             | <u>\$0.000031</u>              |
| Total Other Costs (\$/therm at customer meter) | \$0.000622                    | \$0.000622                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004352                    | \$0.004352                     |
|  |                               | _                              |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000029)                  | (\$0.000029)                   |
| B) Research and Development Surcharge          | \$0.000620                    | \$0.000620                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000042                    | \$0.000042                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000633                    | \$0.000633                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004312                    | \$0.004312                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000620                    | \$0.000620                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.000045</u>             | <u>\$0.000045</u>              |
| Total Other Costs (\$/therm at customer meter) | \$0.000637                    | \$0.000637                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004339                    | \$0.004339                     |
|  |                               | _                              |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000610                    | \$0.000610                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000058                    | \$0.000058                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000640                    | \$0.000640                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004259                    | \$0.004259                     |
|  |                               | _                              |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000610                    | \$0.000610                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000043                    | \$0.000043                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000625                    | \$0.000625                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004136                    | \$0.004136                     |
|  |                               | _                              |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000600                    | \$0.000600                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000039                    | \$0.000039                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000611                    | \$0.000611                     |

### **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004135                    | \$0.004135                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000610                    | \$0.000610                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000042                    | \$0.000042                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000624                    | \$0.000624                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004221                    | \$0.004221                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000620                    | \$0.000620                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.000053</u>             | \$0.000053                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000645                    | \$0.000645                     |

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004086                    | \$0.004086                     |
|  |                               | _                              |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000600                    | \$0.000600                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000062                    | \$0.000062                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000634                    | \$0.000634                     |

Initial Effective Date: January 1, 2016

## Large Transportation Service Rate Adjustment Statement

LTSR

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004027                    | \$0.004027                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000600                    | \$0.000600                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.00068</u>              | \$0.000068                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000640                    | \$0.000640                     |

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2015

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.003999                    | \$0.003999                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000600                    | \$0.000600                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | \$0.000080                    | \$0.000080                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000652                    | \$0.000652                     |

Initial Effective Date: November 1, 2015

# **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004014                    | \$0.004014                     |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000028)                  | (\$0.000028)                   |
| B) Research and Development Surcharge          | \$0.000600                    | \$0.000600                     |
| C) PSC Transition Cost Surcharge               | \$0.000000                    | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.000069</u>             | \$0.000069                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000641                    | \$0.000641                     |

Initial Effective Date: October 1, 2015

LTSR Statement No.141

## **Large Transportation Service Rate Adjustment Statement**

|  | SC#3 customers<br>pre 11/1/96 | SC#3 customers<br>post 11/1/96 |
|--|-------------------------------|--------------------------------|
| Charge for Daily Balancing                     | \$0.004014                    | \$0.004014                     |
|  |                               |                                |
| Other Costs:                                   |                               |                                |
| A) Inter-Departmental Sales Credit             | (\$0.000023)                  | (\$0.000023)                   |
| B) Research and Development Surcharge          | \$0.000590                    | \$0.000590                     |
| C) PSC Transition Cost Surcharge               | \$0.00000                     | \$0.000000                     |
| D) Mendon Gate Station Heater Fuel Costs       | <u>\$0.000052</u>             | \$0.000052                     |
| Total Other Costs (\$/therm at customer meter) | \$0.000619                    | \$0.000619                     |