



EDI TEST APPLICATION

Application to Utility: NYSEG ☐ RG&E ☐ Both NYSEG and RG&E ☐

Applying as: ESCO ☐ Direct Customer (DC) ☐

SECTION 1 – ESCO BUSINESS INFORMATION

Entity Name	Entity Type (LLC, Corp)	Federal Tax ID#	Duns Number
Street Address	City	State	Zip Code +4 digits
Mailing Address (if different from above)	City	State	Zip Code+4 digits

SECTION 2 – ESCO EDI TEST INFORMATION

ESCO's NYS PSC Phase 1 certification date for transactions: CORE		Utility Bill Ready (Single Bill):
EDI Transactions: Dual Bill only ☐ Single Bill only ☐ Both Dual and Single Bill ☐		
Type of Customers to Serve: Residential ☐ Non-Residential ☐	EDI Testing: Electric ☐ Gas ☐	

SECTION 3 – EDI SERVICE PROVIDER INFORMATION

EDI Service Provider Name			
Street Address	City	State	Zip Code +4
EDI Service Provider contact for testing	Phone#	E-mail address	

SECTION 4 – ESCO CONTACT INFORMATION

ESCO Business contact for emails	Phone#	E-mail address
Regulatory Contact	Phone#	E-mail address
Accounts Payable/Contact	Phone#	E-mail address
ESCO Contact to receive emailed invoices for payment (Single Bill ESCOs only)		E-mail to receive invoices

SECTION 5 – ESCO/DIRECT CUSTOMER’S EDI CONNECTIVITY INFORMATION

	TEST	PRODUCTION
ISA Qualifier/ID	/	/
GS Qualifier/ID		
Receiver ID (GISB-EDM Common Code ID)		
URL Address		
Port Number		
CGI Program Name		
GISB Version (1.6)		
GISB Authentication ID*	Send via email	Send via email
GISB Authentication Password*	Send via email	Send via email
PGP Public Keys*	Send via email	Send via email
Protocol Failure E-mail Address		
Sending IP Address		
Receiving IP Address		
N1 Name (ESCO Qualifier ID): 1 / Duns# 9 / Duns# + 4 Digits 24 / Federal Tax ID#	/	/
	Enter 1, 9 or 24 followed by corresponding Duns, Duns+4 or Tax ID	Enter 1, 9 or 24 followed by corresponding Duns, Duns+4 or Tax ID
Transport Layer Security (TLS); 1.2 is required, do you use 1.2?		☐ Yes ☐ No

*Authentication ID, password & PGP Public Key information may not be exchanged at initial information collection process & may be communicated by a variety of methods. If not providing at this time, indicate the method by which it will be provided if other than email.

SECTION 6 – BANKING (Single Bill ESCOs only)

Select one of the following payment options for receiving POR payments. Based on your selection, the appropriate form will be emailed to you to provide banking information: ACH ☐ Wire ☐

SECTION 7 – UTILITY WEBSITE INFORMATION

The information below will be posted on the Utility’s website once ESCO has successfully completed testing.

ESCO website address	ESCO phone#
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SECTION 8 – CONSOLIDATED BILL INFORMATION (Single Bill ESCOs only)

Provide the information below to be displayed on Utility customer consolidated bill invoices.

ESCO Website address:	ESCO Phone#
ESCO Mailing Address	
ESCO LOGO to be printed on bill: ☐ Yes ☐ No	
If checked yes, email the logo in the format specified in the Billing Services Agreement)	

SECTION 9 – NYISO LOAD BUS REGISTRATION INFORMATION

ESCO must have all load bus information completed with NYISO prior to EDI testing.

Have you completed the load bus set-up process with NYISO? ☐ Yes ☐ No

If No, have you started the process with NYISO? ☐ Yes ☐ No

NYSEG zones (must have ALL 7 NYSEG zones):

NY West
NY Milwood
NY Hudson Valley
NY Central
NY North
NY Mohawk Valley
NY Capital

RG&E has one zone: NY Genesee

SECTION 10 - GAS INFORMATION

Choose balancing options:

NYSEG Daily Metered: ☐ All pipelines NYSEG (DAV/LDC) balanced.

Minimum requirement to open pool is 3500 dekatherms

NYSEG Non-Daily Metered:

☐ All pipelines DAV/LDC balanced

☐ All pipelines except EGTS (DTI) are DAV/LDC balanced, EGTS (DTI) is CSC balanced

Minimum requirement to open pool is 5000 dekatherms or one customer at 3500 dekatherms

RG&E Daily Metered (SC3): ☐ DAV/LDC (RGE) balancing or ☐ CSC balancing

Minimum requirement to open pool is 3500 dekatherms combined pools:

RG&E Non-Daily Metered (SC5): ☐ CSC balancing

Minimum requirement to open pool is 5000 dekatherms combined pools

Check off the gas pools you plan to open:

NYSEG gas pools:

- ☐ Eastern Gas Transmission & Storage (EGTS); *formerly Dominion (DTI)*
- ☐ Columbia (TCO, TCO/OLE); includes: K80348-Firm Transportation, K80349-Storage capacity, K80350-Storage Transport
- ☐ Tennessee (TGP)
- ☐ North Country (NCPL); Pipeline approval from TCPL to serve customers on NCPL
- ☐ Iroquois (IGTS)
- ☐ Algonquin (AGT)
- ☐ Algonquin/O&R Pooling area (AGT)*; covers Goshen area at Stony Point Interconnect

*AGT Pipeline approval covers AGT & AGT/O&R; however, AGT/O&R & AGT need separate customer lists to open each pool

RGE gas pools (combined): ☐

- Eastern Gas Transmission & Storage (EGTS). *Previously Dominion (DTI)*
- Empire (EMP); G12130 - storage; F12131- transportation
- TransCanada (TCPL). Provide Mnemonic, assigned by TCPL, in lieu of pipeline approval.

Gas Agent - Gas Nominations/Capacity Release Information

Who is handling ESCO's Gas Nominations? ☐ ESCO ☐ Agent

Who will receive ESCO's Capacity Releases? ☐ ESCO ☐ Agent

