PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2025 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002453	\$0.002453	\$0.000982
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000038)	(\$0.000038)	(\$0.000038)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000051	\$0.000051	\$0.000051
E) System Performance Adjustment	\$0.000714	\$0.000714	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001267	\$0.001267	\$0.000553

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2025 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002445	\$0.002445	\$0.000978
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000038)	(\$0.000038)	(\$0.000038)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000057	\$0.000057	\$0.000057
E) System Performance Adjustment	\$0.000714	\$0.000714	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001273	\$0.001273	\$0.000559

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2025 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002499	\$0.002499	\$0.001000
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000055	\$0.000055	\$0.000055
E) System Performance Adjustment	\$0.000714	\$0.000714	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001270	\$0.001270	\$0.000556

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2025 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002457	\$0.002457	\$0.000983
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000076	\$0.000076	\$0.000076
E) System Performance Adjustment	\$0.000714	\$0.000714	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001291	\$0.001291	\$0.000577

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2025 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002454	\$0.002454	\$0.000982
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000065	\$0.000065	\$0.000065
E) System Performance Adjustment	\$0.000714	\$0.000714	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001280	\$0.001280	\$0.000566
	-	-	

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2025 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002445	\$0.002445	\$0.000978
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000050	\$0.000050	\$0.000050
E) System Performance Adjustment	\$0.000714	\$0.000714	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001265	\$0.001265	\$0.000551
	-	-	

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2025 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002438	\$0.002438	\$0.000975
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000046	\$0.000046	\$0.000046
E) System Performance Adjustment	\$0.000714	\$0.000714	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001261	\$0.001261	\$0.000547

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2024 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002433	\$0.002433	\$0.000974
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000045	\$0.000045	\$0.000045
E) System Performance Adjustment	\$0.000576	\$0.000576	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001122	\$0.001122	\$0.000546

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: November 1, 2024 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

Charge for Daily Balancing \$0.002430 \$0.002 \$0.000	*
	72
Other Costs:	
A) Inter-Departmental Sales Credit (\$0.000039) (\$0.000039) (\$0.000	139)
B) Research and Development Surcharge \$0.000540 \$0.000540 \$0.000	40
C) PSC Transition Cost Surcharge \$0.000000 \$0.00000 \$0.0000	000
D) Mendon Gate Station Heater Fuel Costs \$0.000029 \$0.000029 \$0.0000)29
E) System Performance Adjustment <u>\$0.000576</u> <u>\$0.000576</u> <u>\$0.000</u>	000
Total Other Costs (\$/therm at customer meter) \$0.001106 \$0.001106 \$0.000	30

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002421	\$0.002421	\$0.000969
Other Center			
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000025	\$0.000025	\$0.000025
E) System Performance Adjustment	\$0.000576	\$0.000576	\$0.0000025
Total Other Costs (\$/therm at customer meter)	\$0.001124	\$0.001124	\$0.000548

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002420	\$0.002420	\$0.000968
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000017) \$0.000540 \$0.000000 \$0.000020 <u>\$0.000576</u> \$0.00119	(\$0.000017) \$0.000540 \$0.000000 \$0.000020 <u>\$0.000576</u> \$0.001119	(\$0.000017) \$0.000540 \$0.000000 \$0.000020 <u>\$0.000000</u> \$0.000543

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002423	\$0.002423	\$0.000969
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000020	\$0.000020	\$0.000020
E) System Performance Adjustment	<u>\$0.000576</u>	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001119	\$0.001119	\$0.000543

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

SC#3 customers SC#3 customers SC#10 Customers** post 11/1/96 pre 11/1/96 \$0.002424 \$0.002424 \$0.000969 **Charge for Daily Balancing** Other Costs: (\$0.000017) A) Inter-Departmental Sales Credit (\$0.000017) (\$0.000017) B) Research and Development Surcharge \$0.000540 \$0.000540 \$0.000540 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000029 \$0.000029 \$0.000029 E) System Performance Adjustment \$0.000576 \$0.001128 \$0.000576 <u>\$0.000000</u> Total Other Costs (\$/therm at customer meter) \$0.001128 \$0.000552

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002416	\$0.002416	\$0.000966
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000017) \$0.000540 \$0.000000 \$0.000024 <u>\$0.000576</u> \$0.001123	(\$0.000017) \$0.000540 \$0.000000 \$0.000024 <u>\$0.000576</u> \$0.001123	(\$0.000017) \$0.000540 \$0.000000 \$0.000024 <u>\$0.000000</u> \$0.000547

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002414	\$0.002414	\$0.000966
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000017) \$0.000540 \$0.00000 \$0.000018 <u>\$0.000576</u> \$0.001117	(\$0.000017) \$0.000540 \$0.000000 \$0.000018 <u>\$0.000576</u> \$0.001117	(\$0.000017) \$0.000540 \$0.000000 \$0.000018 <u>\$0.000000</u> \$0.000541

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas

(Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

Ter Therm Onless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002428	\$0.002428	\$0.000971
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000017) \$0.000540 \$0.000000 \$0.000019 <u>\$0.000576</u> \$0.001118	(\$0.000017) \$0.000540 \$0.000000 \$0.000019 <u>\$0.000576</u> \$0.001118	(\$0.000017) \$0.000540 \$0.000000 \$0.000019 <u>\$0.000000</u> \$0.000542

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

 $\label{eq:second} \mbox{Issued by: Jeremy Euto, Vice President-Regulatory, Rochester, New York }$

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002429	\$0.002429	\$0.000972
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000027	\$0.000027	\$0.000027
E) System Performance Adjustment	\$0.000576	<u>\$0.000576</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001126	\$0.001126	\$0.000550

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002444	\$0.002444	\$0.000977
Other Costs:	(余0,000017)	(\$0,00017)	(\$0,000017)
A) Inter-Departmental Sales Credit B) Research and Development Surcharge	(\$0.000017) \$0.000540	(\$0.000017) \$0.000540	(\$0.000017) \$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000031	\$0.000031	\$0.000031
E) System Performance Adjustment	\$0.000576	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001130	\$0.001130	\$0.000554

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2024 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002432	\$0.002432	\$0.000973
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000030	\$0.000030	\$0.000030
E) System Performance Adjustment	\$0.000576	\$0.000576	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001129	\$0.001129	\$0.000553
	-		

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2023 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002461	\$0.002461	\$0.000984
Other Costs: A) Inter-Departmental Sales Credit	(\$0,000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000039	\$0.000039	\$0.000039
E) System Performance Adjustment	<u>\$0.004356</u>	\$0.004356	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.004941	\$0.004941	\$0.000585

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: November 1, 2023 Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002481	\$0.002481	\$0.000992
Other Costs:	(\$0,00000.4)	(*0.0000.4)	(\$0,00000.4)
A) Inter-Departmental Sales CreditB) Research and Development Surcharge	(\$0.000004) \$0.000550	(\$0.000004) \$0.000550	(\$0.000004) \$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000041	\$0.000041	\$0.000041
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004943	\$0.004943	\$0.000587

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

SC#3 customers	SC#3 customers	SC#10 Customers**
pre 11/1/96	post 11/1/96	
\$0.002473	\$0.002473	\$0.000989
(\$0.000004)	(\$0.000004)	(\$0.000004)
\$0.000550	\$0.000550	\$0.000550
\$0.000000	\$0.000000	\$0.000000
\$0.000020	\$0.000020	\$0.000020
\$0.004356	\$0.004356	\$0.000000
\$0.004922	\$0.004922	\$0.000566
	<u>pre 11/1/96</u> \$0.002473 (\$0.000004) \$0.000550 \$0.000000 \$0.000020 \$0.0004356	pre 11/1/96 post 11/1/96 \$0.002473 \$0.002473 \$0.00004) \$0.00004) \$0.000550 \$0.000550 \$0.000000 \$0.000000 \$0.00020 \$0.000020 \$0.004356 \$0.004356

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002474	\$0.002474	\$0.000991
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000016	\$0.000016	\$0.000016
E) System Performance Adjustment	<u>\$0.004356</u>	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004918	\$0.004918	\$0.000562
-			

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002484	\$0.002484	\$0.000993
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000018	\$0.000018	\$0.000018
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004920	\$0.004920	\$0.000564

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002476	\$0.002476	\$0.000991
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000020	\$0.000020	\$0.000020
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004922	\$0.004922	\$0.000566

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Large Transportation Service Rate Adjustment Statement Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms

of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002441	\$0.002441	\$0.000977
Other Costs:	(\$0.000004)	(\$0.000004)	(\$0.000004)
A) Inter-Departmental Sales Credit B) Research and Development Surcharge	(\$0.000004) \$0.000540	(\$0.00004) \$0.000540	(\$0.00004) \$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000021	\$0.000021	\$0.000021
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004913	\$0.004913	\$0.000557

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002383	\$0.002383	\$0.000953
Other Costs: A) Inter-Departmental Sales Credit	(\$0,000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000024	\$0.000024	\$0.000024
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004906	\$0.004906	\$0.000550

** Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002352	\$0.002352	\$0.000941
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000032	\$0.000032	\$0.000032
E) System Performance Adjustment	\$0.004356	\$0.004356	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.004914	\$0.004914	\$0.000558

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002299	\$0.002299	\$0.000920
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000081	\$0.000081	\$0.000081
E) System Performance Adjustment	\$0.004356	\$0.004356	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.004963	\$0.004963	\$0.000607
-			

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002328	\$0.002328	\$0.000931
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000086	\$0.000086	\$0.000086
E) System Performance Adjustment	<u>\$0.004356</u>	\$0.004356	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.004978	\$0.004978	\$0.000622
-			

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002340	\$0.002340	\$0.000936
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000086	\$0.000086	\$0.000086
E) System Performance Adjustment	\$0.004356	\$0.004356	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.004978	\$0.004978	\$0.000622
	-		

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002845	\$0.002845	\$0.001138
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000098	\$0.000098	\$0.000098
E) System Performance Adjustment	\$0.000684	\$0.000684	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001321	\$0.001321	\$0.000637

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002815	\$0.002815	\$0.001126
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000073	\$0.000073	\$0.000073
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001296	\$0.001296	\$0.000612

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002819	\$0.002819	\$0.001128
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000081	\$0.000081	\$0.000081
E) System Performance Adjustment	\$0.000684	\$0.000684	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001304	\$0.001304	\$0.000620

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002822	\$0.002822	\$0.001130
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000137	\$0.000137	\$0.000137
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001360	\$0.001360	\$0.000676
·			

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002811	\$0.002811	\$0.001125
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000134	\$0.000134	\$0.000134
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001357	\$0.001357	\$0.000673
-			

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.002792	\$0.002792	\$0.001117
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000099	\$0.000099	\$0.000099
E) System Performance Adjustment	\$0.000684	\$0.000684	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001332	\$0.001332	\$0.000648
	-	-	

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2022

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002821	\$0.002821	\$0.001128
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000141	\$0.000141	\$0.000141
E) System Performance Adjustment	\$0.000684	\$0.000684	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001374	\$0.001374	\$0.000690

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002838	\$0.002838	\$0.001135
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000114	\$0.000114	\$0.000114
E) System Performance Adjustment	<u>\$0.000684</u>	\$0.000684	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001347	\$0.001347	\$0.000663
-			

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002843	\$0.002843	\$0.001137
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000058	\$0.000058	\$0.000058
E) System Performance Adjustment	<u>\$0.000684</u>	\$0.000684	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001301	\$0.001301	\$0.000617

	SC#3 customers pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001633	\$0.001633	\$0.000654
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.00001)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000040	\$0.000040	\$0.000040
E) System Performance Adjustment	<u>\$0.000684</u>	<u>\$0.000684</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001283	\$0.001283	\$0.000599

	<u>SC#3 customers</u> pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001628	\$0.001628	\$0.000651
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.00001)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000049	\$0.000049	\$0.000049
E) System Performance Adjustment	<u>\$0.000684</u>	<u>\$0.000684</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001292	\$0.001292	\$0.000608

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001638	\$0.001638	\$0.000655
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000044	\$0.000044	\$0.000044
E) System Performance Adjustment	\$0.000684	<u>\$0.000684</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001287	\$0.001287	\$0.000603

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001632	\$0.001632	\$0.000653
Other Costs:	(\$0,00004)	(\$0,000001)	(\$0,00004)
 A) Inter-Departmental Sales Credit B) Research and Development Surcharge 	(\$0.000001) \$0.000560	(\$0.000001) \$0.000560	(\$0.000001) \$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000050	\$0.000050	\$0.000050
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000292)	(\$0.000292)	\$0.000609

Charge for Daily Balancing \$0.001638 \$0.001638 \$0.000659 Other Costs: A) Inter-Departmental Sales Credit (\$0.00001) (\$0.00001) (\$0.00001) B) Research and Development Surcharge \$0.000550 \$0.000550 \$0.000550 \$0.000550 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000054 \$0.000054 \$0.000054 \$0.000054		<u>SC#3 customers</u> pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
A) Inter-Departmental Sales Credit (\$0.00001) (\$0.00001) (\$0.00001) B) Research and Development Surcharge \$0.000550 \$0.000550 \$0.000550 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000054 \$0.000054 \$0.000054	Charge for Daily Balancing			\$0.000655
B) Research and Development Surcharge \$0.000550 \$0.000550 \$0.000550 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000054 \$0.000054 \$0.000054		<i>(</i> -)	<i>(</i> -)	
C) PSC Transition Cost Surcharge \$0.000000 \$0	, 1	(\$0.000001)	(\$0.000001)	(\$0.000001)
D) Mendon Gate Station Heater Fuel Costs\$0.000054\$0.000054\$0.000054	B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
	C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000	\$0.00000
E) System Performance Adjustment (\$0.000901) (\$0.000901) \$0.00000	D) Mendon Gate Station Heater Fuel Costs	\$0.000054	\$0.000054	\$0.000054
	E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter) (\$0.000298) \$0.000603	Total Other Costs (\$/therm at customer meter)	(\$0.000298)	(\$0.000298)	\$0.000603

	<u>SC#3 customers</u> pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001638	\$0.001638	\$0.000655
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.00003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000063	\$0.000063	\$0.000063
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000291)	(\$0.000291)	\$0.000610

	<u>SC#3 customers</u> pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001632	\$0.001632	\$0.000654
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000003)	(\$0.00003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000046	\$0.000046	\$0.000046
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000298)	(\$0.000298)	\$0.000603

	<u>SC#3 customers</u> pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001626	\$0.001626	\$0.000650
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.00003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000041	\$0.000041	\$0.000041
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000313)	(\$0.000313)	\$0.000588

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001627	\$0.001627	\$0.000650
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.00003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000036	\$0.000036	\$0.000036
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000318)	(\$0.000318)	\$0.000583

	<u>pre 11/1/96</u>	<u>post 11/1/96</u>	
Charge for Daily Balancing	\$0.001627	\$0.001627	\$0.000651
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000003)	(\$0.00003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000034	\$0.000034	\$0.000034
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000320)	(\$0.000320)	\$0.000581

	<u>SC#3 customers</u> pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001639	\$0.001639	\$0.000655
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.00004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000034	\$0.000034	\$0.000034
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000311)	(\$0.000311)	\$0.000590

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001635	\$0.001635	\$0.000654
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.00003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000033	\$0.000033	\$0.000033
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000311)	(\$0.000311)	\$0.000590

	<u>SC#3 customers</u> pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001631	\$0.001631	\$0.000653
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.00003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000036	\$0.000036	\$0.000036
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000308)	(\$0.000308)	\$0.000593

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001611	\$0.001611	\$0.000645
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.00004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000039	\$0.000039	\$0.000039
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000316)	(\$0.000316)	\$0.000585

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001589	\$0.001589	\$0.000636
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000041	\$0.000041	\$0.000041
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000314)	(\$0.000314)	\$0.000587

	<u>SC#3 customers</u> pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001589	\$0.001589	\$0.000636
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.00004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000039	\$0.000039	\$0.000039
E) System Performance Adjustment	<u>\$0.000409</u>	<u>\$0.000409</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.000984	\$0.000984	\$0.000575

	<u>SC#3 customers</u> pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001586	\$0.001586	\$0.000635
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000037	\$0.000037	\$0.000037
E) System Performance Adjustment	<u>\$0.000409</u>	<u>\$0.000409</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.000982	\$0.000982	\$0.000573

	SC#3 customers pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001581	\$0.001581	\$0.000632
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.00004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000023	\$0.000023	\$0.000023
E) System Performance Adjustment	<u>\$0.000409</u>	<u>\$0.000409</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.000968	\$0.000968	\$0.000559

	SC#3 customers pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001579	\$0.001579	\$0.000631
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.00004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000024	\$0.000024	\$0.000024
E) System Performance Adjustment	<u>\$0.000409</u>	<u>\$0.000409</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.000969	\$0.000969	\$0.000560

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001580	\$0.001580	\$0.000632
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00004)	(\$0.00004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000027	\$0.000027	\$0.000027
E) System Performance Adjustment	<u>\$0.000409</u>	<u>\$0.000409</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.000972	\$0.000972	\$0.000563

	SC#3 customers pre 11/1/96	<u>SC#3 customers</u> post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001567	\$0.001567	\$0.000627
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00004)	(\$0.00004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000025	\$0.000025	\$0.000025
E) System Performance Adjustment	<u>\$0.000409</u>	<u>\$0.000409</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.000970	\$0.000970	\$0.000561

Other Costs: A) Inter-Departmental Sales Credit (\$0.00004) (\$0.00004) (\$0.00004) B) Research and Development Surcharge \$0.000530 \$0.000530 \$0.000530 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000027 \$0.000027 \$0.000027		SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
A) Inter-Departmental Sales Credit (\$0.00004) (\$0.00004) (\$0.00004) B) Research and Development Surcharge \$0.000530 \$0.000530 \$0.000530 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000027 \$0.000027 \$0.000027	Charge for Daily Balancing	\$0.001561	\$0.001561	\$0.000625
B) Research and Development Surcharge \$0.000530 \$0.000530 \$0.000530 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000027 \$0.000027 \$0.000027	Other Costs:			
C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000027 \$0.000027 \$0.000027	A) Inter-Departmental Sales Credit	(\$0.00004)	(\$0.00004)	(\$0.00004)
D) Mendon Gate Station Heater Fuel Costs \$0.000027 \$0.000027 \$0.000027	B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
	C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000	\$0.000000
E) System Performance Adjustment \$0,000409 \$0,000409 \$0,00000	D) Mendon Gate Station Heater Fuel Costs	\$0.000027	\$0.000027	\$0.000027
	E) System Performance Adjustment	<u>\$0.000409</u>	<u>\$0.000409</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter) \$0.000962 \$0.000962 \$0.000553	Total Other Costs (\$/therm at customer meter)	\$0.000962	\$0.000962	\$0.000553

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001534	\$0.001534	\$0.000613
<u>Other Costs:</u> A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge	(\$0.000004) \$0.000530 \$0.000000	(\$0.000004) \$0.000530 \$0.000000	(\$0.000004) \$0.000530 \$0.000000
 D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter) 	\$0.000035 <u>\$0.000409</u> \$0.000970	\$0.000035 <u>\$0.000409</u> \$0.000970	\$0.000035 <u>\$0.000000</u> \$0.000561

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001542	\$0.001542	\$0.000617
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
 B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs 	\$0.000530 \$0.000000 \$0.000029	\$0.000530 \$0.000000 \$0.000029	\$0.000530 \$0.000000 \$0.000029
E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	<u>\$0.000409</u> \$0.000964	<u>\$0.000409</u> \$0.000964	<u>\$0.000000</u> \$0.000555

	SC#3 customers	SC#3 customers	SC#10 Customers**
	pre 11/1/96	post 11/1/96	
Charge for Daily Balancing	\$0.001514	\$0.001514	\$0.000606
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.00004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000046	\$0.000046	\$0.000046
E) System Performance Adjustment	\$0.000409	\$0.000409	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.000971	\$0.000971	\$0.000562

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001521	\$0.001521	\$0.000609
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000520 \$0.000000 \$0.000054 <u>\$0.000409</u> \$0.000979	(\$0.000004) \$0.000520 \$0.000000 \$0.000054 <u>\$0.000409</u> \$0.000979	(\$0.000004) \$0.000520 \$0.000000 \$0.000054 <u>\$0.000000</u> \$0.000570

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001513	\$0.001513	\$0.000606
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000520 \$0.000000 \$0.000062 <u>\$0.000409</u> \$0.000987	(\$0.000004) \$0.000520 \$0.000000 \$0.000062 <u>\$0.000409</u> \$0.000987	(\$0.000004) \$0.000520 \$0.000000 \$0.000062 <u>\$0.000000</u> \$0.000578

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001503	\$0.001503	\$0.000601
Other Costs:			
 A) Inter-Departmental Sales Credit B) Research and Development Surcharge 	(\$0.00004) \$0.000520	(\$0.000004) \$0.000520	(\$0.000004) \$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000060	\$0.000060	\$0.000060
E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	<u>\$0.000774</u> \$0.001350	<u>\$0.000774</u> \$0.001350	<u>\$0.000000</u> \$0.000576
	ψ0.001330	ψ0.001330	\$0.000578

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001500	\$0.001500	\$0.000600
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000520 \$0.000000 \$0.000057 <u>\$0.000774</u> \$0.001347	(\$0.000004) \$0.000520 \$0.000000 \$0.000057 <u>\$0.000774</u> \$0.001347	(\$0.000004) \$0.000520 \$0.000000 \$0.000057 <u>\$0.000000</u> \$0.000573

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001500	\$0.001500	\$0.000600
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000520 \$0.000000 \$0.000037 <u>\$0.000774</u> \$0.001327	(\$0.000004) \$0.000520 \$0.000000 \$0.000037 <u>\$0.000774</u> \$0.001327	(\$0.000004) \$0.000520 \$0.000000 \$0.000037 <u>\$0.000000</u> \$0.000553

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001490	\$0.001490	\$0.000596
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000520 \$0.000000 \$0.000042 <u>\$0.000774</u> \$0.001332	(\$0.000004) \$0.000520 \$0.000000 \$0.000042 <u>\$0.000774</u> \$0.001332	(\$0.000004) \$0.000520 \$0.000000 \$0.000042 <u>\$0.000000</u> \$0.000558

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001486	\$0.001486	\$0.000594
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000510 \$0.000000 \$0.000048 <u>\$0.000774</u> \$0.001328	(\$0.000004) \$0.000510 \$0.000000 \$0.000048 <u>\$0.000774</u> \$0.001328	(\$0.000004) \$0.000510 \$0.000000 \$0.000048 <u>\$0.000000</u> \$0.000554

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001493	\$0.001493	\$0.000597
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000510 \$0.000000 \$0.000051 <u>\$0.000774</u> \$0.001331	(\$0.000004) \$0.000510 \$0.000000 \$0.000051 <u>\$0.000774</u> \$0.001331	(\$0.000004) \$0.000510 \$0.00000 \$0.000051 <u>\$0.000000</u> \$0.000557

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001493	\$0.001493	\$0.000598
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000510 \$0.000000 \$0.000057 <u>\$0.000774</u> \$0.001337	(\$0.000004) \$0.000510 \$0.000000 \$0.000057 <u>\$0.000774</u> \$0.001337	(\$0.000004) \$0.000510 \$0.000000 \$0.000057 <u>\$0.000000</u> \$0.000563

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001527	\$0.001527	\$0.000611
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000520 \$0.000000 \$0.000056 <u>\$0.000774</u> \$0.001346	(\$0.000004) \$0.000520 \$0.000000 \$0.000056 <u>\$0.000774</u> \$0.001346	(\$0.000004) \$0.000520 \$0.000000 \$0.000056 <u>\$0.000000</u> \$0.000572

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001532	\$0.001532	\$0.000613
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000520 \$0.000000 \$0.000068 <u>\$0.000774</u> \$0.001358	(\$0.000004) \$0.000520 \$0.000000 \$0.000068 <u>\$0.000774</u> \$0.001358	(\$0.000004) \$0.000520 \$0.000000 \$0.000068 <u>\$0.000000</u> \$0.000584

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001562	\$0.001562	\$0.000626
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000520 \$0.000000 \$0.000076 <u>\$0.000774</u> \$0.001366	(\$0.000004) \$0.000520 \$0.000000 \$0.000076 <u>\$0.000774</u> \$0.001366	(\$0.000004) \$0.000520 \$0.000000 \$0.000076 <u>\$0.000000</u> \$0.000592

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001548	\$0.001548	\$0.000619
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000520 \$0.000000 \$0.000079 <u>\$0.000774</u> \$0.001369	(\$0.000004) \$0.000520 \$0.000000 \$0.000079 <u>\$0.000774</u> \$0.001369	(\$0.000004) \$0.000520 \$0.000000 \$0.000079 <u>\$0.000000</u> \$0.000595

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001587	\$0.001587	\$0.000635
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000530 \$0.000000 \$0.000093 <u>\$0.000774</u> \$0.001393	(\$0.000004) \$0.000530 \$0.000000 \$0.000093 <u>\$0.000774</u> \$0.001393	(\$0.000004) \$0.000530 \$0.000000 \$0.000093 <u>\$0.000000</u> \$0.000619

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001625	\$0.001625	\$0.000650
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000540 \$0.000000 \$0.000115 <u>\$0.001497</u> \$0.002148	(\$0.000004) \$0.000540 \$0.000000 \$0.000115 <u>\$0.001497</u> \$0.002148	(\$0.000004) \$0.000540 \$0.000000 \$0.000115 <u>\$0.000000</u> \$0.000651

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001625	\$0.001625	\$0.000650
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000540 \$0.000000 \$0.000107 <u>\$0.001497</u> \$0.002140	(\$0.000004) \$0.000540 \$0.000000 \$0.000107 <u>\$0.001497</u> \$0.002140	(\$0.000004) \$0.000540 \$0.000000 \$0.000107 <u>\$0.000000</u> \$0.000643

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001602	\$0.001602	\$0.000641
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000004) \$0.000540 \$0.000000 \$0.000086 <u>\$0.001497</u> \$0.002119	(\$0.000004) \$0.000540 \$0.000000 \$0.000086 <u>\$0.001497</u> \$0.002119	(\$0.000004) \$0.000540 \$0.000000 \$0.000086 <u>\$0.000000</u> \$0.000622

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001631	\$0.001631	\$0.000653
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.00006) \$0.000540 \$0.00000 \$0.000073 <u>\$0.001497</u> \$0.002104	(\$0.000006) \$0.000540 \$0.000000 \$0.000073 <u>\$0.001497</u> \$0.002104	(\$0.000006) \$0.000540 \$0.000000 \$0.000073 <u>\$0.000000</u> \$0.000607

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001666	\$0.001666	\$0.000667
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.00006) \$0.000540 \$0.00000 \$0.000073 <u>\$0.001497</u> \$0.002104	(\$0.000006) \$0.000540 \$0.000000 \$0.000073 <u>\$0.001497</u> \$0.002104	(\$0.000006) \$0.000540 \$0.000000 \$0.000073 <u>\$0.000000</u> \$0.000607

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001702	\$0.001702	\$0.000682
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000007) \$0.000550 \$0.000000 \$0.000072 <u>\$0.001497</u> \$0.002112	(\$0.000007) \$0.000550 \$0.000000 \$0.000072 <u>\$0.001497</u> \$0.002112	(\$0.000007) \$0.000550 \$0.000000 \$0.000072 <u>\$0.000000</u> \$0.000615

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001743	\$0.001743	\$0.000696
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000007) \$0.000560 \$0.000000 \$0.000073 <u>\$0.001497</u> \$0.002123	(\$0.000007) \$0.000560 \$0.000000 \$0.000073 <u>\$0.001497</u> \$0.002123	(\$0.000007) \$0.000560 \$0.000000 \$0.000073 <u>\$0.000000</u> \$0.000626

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001875	\$0.001875	\$0.000750
Other Costs:A) Inter-Departmental Sales CreditB) Research and Development SurchargeC) PSC Transition Cost SurchargeD) Mendon Gate Station Heater Fuel CostsE) System Performance AdjustmentTotal Other Costs (\$/therm at customer meter)	(\$0.00007) \$0.000570 \$0.00000 \$0.000074 <u>\$0.001497</u> \$0.002134	(\$0.000007) \$0.000570 \$0.000000 \$0.000074 <u>\$0.001497</u> \$0.002134	(\$0.000007) \$0.000570 \$0.000000 \$0.000074 <u>\$0.000000</u> \$0.000637

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001867	\$0.001867	\$0.000747
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
 B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs 	\$0.000570 \$0.000000 \$0.000069	\$0.000570 \$0.000000 \$0.000069	\$0.000570 \$0.000000 \$0.000069
E) System Performance Adjustment <u>Total Other Costs (\$/therm at customer meter)</u>	\$0.001497 \$0.002129	\$0.001497 \$0.002129	\$0.000000 \$0.000632

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001914	\$0.001914	\$0.000766
Other Costs:A) Inter-Departmental Sales CreditB) Research and Development SurchargeC) PSC Transition Cost SurchargeD) Mendon Gate Station Heater Fuel CostsE) System Performance AdjustmentTotal Other Costs (\$/therm at customer meter)	(\$0.000007) \$0.000570 \$0.000000 \$0.000072 <u>\$0.001497</u> \$0.002132	(\$0.000007) \$0.000570 \$0.000000 \$0.000072 <u>\$0.001497</u> \$0.002132	(\$0.000007) \$0.000570 \$0.000000 \$0.000072 <u>\$0.000000</u> \$0.000635

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001996	\$0.001996	\$0.000799
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000007) \$0.000580 \$0.000000 \$0.000076 <u>\$0.001497</u> \$0.002146	(\$0.000007) \$0.000580 \$0.000000 \$0.000076 <u>\$0.001497</u> \$0.002146	(\$0.000007) \$0.000580 \$0.000000 \$0.000076 <u>\$0.000000</u> \$0.000649

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002047	\$0.002047	\$0.000819
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	(\$0.000007) \$0.000590 \$0.000000 \$0.000093 <u>\$0.001497</u> \$0.002173	(\$0.000007) \$0.000590 \$0.000000 \$0.000093 <u>\$0.001497</u> \$0.002173	(\$0.000007) \$0.000590 \$0.000000 \$0.000093 <u>\$0.000000</u> \$0.000676

Other Costs: A) Inter-Departmental Sales Credit (\$0.1	002086 \$0.00208	6 \$0.000834
A) Inter-Departmental Sales Credit (\$0.		σ \$ 0.000834
C) PSC Transition Cost Surcharge \$0.	000007) (\$0.00000 000600 \$0.00060 000000 \$0.00000 000076 \$0.00000	0 \$0.000600 0 \$0.000000

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002090	\$0.002090	\$0.000836
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs Total Other Costs (\$/therm at customer meter)	(\$0.000007) \$0.000600 \$0.000000 <u>\$0.000075</u> \$0.000668	(\$0.000007) \$0.000600 \$0.000000 <u>\$0.000075</u> \$0.000668	(\$0.000007) \$0.000600 \$0.000000 <u>\$0.000075</u> \$0.000668

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002121	\$0.002121	\$0.000848
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs	(\$0.000007) \$0.000600 \$0.000000 \$0.000063	(\$0.000007) \$0.000600 \$0.000000 \$0.000063	(\$0.000007) \$0.000600 \$0.000000 \$0.000063
Total Other Costs (\$/therm at customer meter)	\$0.000656	\$0.000656	\$0.000656

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002157	\$0.002157	\$0.000862
Other Costs: A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs Total Other Costs (\$/therm at customer meter)	(\$0.00008) \$0.000600 \$0.000000 <u>\$0.000048</u> \$0.000640	(\$0.00008) \$0.000600 \$0.000000 <u>\$0.000048</u> \$0.000640	(\$0.000008) \$0.000600 \$0.000000 <u>\$0.000048</u> \$0.000640

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002194	\$0.002194	\$0.000878
<u>Other Costs:</u> A) Inter-Departmental Sales Credit B) Research and Development Surcharge C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs Total Other Costs (\$/therm at customer meter)	(\$0.00008) \$0.000610 \$0.000000 <u>\$0.000051</u> \$0.000653	(\$0.00008) \$0.000610 \$0.000000 <u>\$0.000051</u> \$0.000653	(\$0.000008) \$0.000610 \$0.000000 <u>\$0.000051</u> \$0.000653

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers* *
Charge for Daily Balancing	\$0.002225	\$0.002225	\$0.000889
Other Costs: A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge C) PSC Transition Cost Surcharge	\$0.000610 \$0.000000	\$0.000610 \$0.000000	\$0.000610 \$0.000000
D) Mendon Gate Station Heater Fuel Costs Total Other Costs (\$/therm at customer meter)	<u>\$0.000054</u> \$0.000656	<u>\$0.000054</u> \$0.000656	<u>\$0.000054</u> \$0.000656

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2017 LTSR Statement No.162

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002244	\$0.002244
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000056</u>	<u>\$0.000056</u>
Total Other Costs (\$/therm at customer meter)	\$0.000658	\$0.000658

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2017 LTSR Statement No.161

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002218	\$0.002218
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000081</u>	<u>\$0.000081</u>
Total Other Costs (\$/therm at customer meter)	\$0.000683	\$0.000683

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2017 LTSR Statement No.160

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002305	\$0.002305
Other Costs		
Other Costs:		(00,000,00)
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.00086	\$0.000086
Total Other Costs (\$/therm at customer meter)	\$0.000698	\$0.000698

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2017 LTSR Statement No.159

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002249	\$0.002249
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000081</u>	<u>\$0.000081</u>
Total Other Costs (\$/therm at customer meter)	\$0.000693	\$0.000693

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2017 LTSR Statement No.158

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002268	\$0.002268
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000070</u>	<u>\$0.000070</u>
Total Other Costs (\$/therm at customer meter)	\$0.000682	\$0.000682

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2017 LTSR Statement No.157

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002347	\$0.002347
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000630	\$0.000630
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000079	<u>\$0.000079</u>
Total Other Costs (\$/therm at customer meter)	\$0.000701	\$0.000701

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2017 LTSR Statement No.156

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002333	\$0.002333
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000630	\$0.000630
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000078</u>	<u>\$0.000078</u>
Total Other Costs (\$/therm at customer meter)	\$0.000700	\$0.000700

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2016 LTSR Statement No.155

Large Transportation Service Rate Adjustment Statement

SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
\$0.002320	\$0.002320
(\$0.000029)	(\$0.000029)
\$0.000630	\$0.000630
\$0.000000	\$0.000000
\$0.000067	\$0.000067
\$0.000668	\$0.000668
	pre 11/1/96 \$0.002320 (\$0.000029) \$0.000630 \$0.000000 \$0.000000 \$0.000067

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: November 1, 2016 LTSR Statement No.154

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004408	\$0.004408
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000029)	(\$0.000029)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000053</u>	<u>\$0.000053</u>
Total Other Costs (\$/therm at customer meter)	\$0.000644	\$0.000644

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: November 1, 2016 LTSR Statement No.154

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004408	\$0.004408
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000029)	(\$0.000029)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000053</u>	<u>\$0.000053</u>
Total Other Costs (\$/therm at customer meter)	\$0.000644	\$0.000644

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2016 LTSR Statement No.153

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004389	\$0.004389
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000029)	(\$0.000029)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000031</u>	<u>\$0.000031</u>
Total Other Costs (\$/therm at customer meter)	\$0.000622	\$0.000622

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2016 LTSR Statement No.152

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004352	\$0.004352
Other Costs:	(\$2,00000)	(*** ******
A) Inter-Departmental Sales Credit	(\$0.000029)	(\$0.000029)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000042	\$0.000042
Total Other Costs (\$/therm at customer meter)	\$0.000633	\$0.000633

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: August 1, 2016 LTSR Statement No.151

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004312	\$0.004312
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000045</u>	<u>\$0.000045</u>
Total Other Costs (\$/therm at customer meter)	\$0.000637	\$0.000637

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2016 LTSR Statement No.150

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004339	\$0.004339
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000058	<u>\$0.000058</u>
Total Other Costs (\$/therm at customer meter)	\$0.000640	\$0.000640

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2016 LTSR Statement No.149

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004259	\$0.004259
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000043</u>	\$0.000043
Total Other Costs (\$/therm at customer meter)	\$0.000625	\$0.000625

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2016 LTSR Statement No.148

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004136	\$0.004136
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000039</u>	<u>\$0.000039</u>
Total Other Costs (\$/therm at customer meter)	\$0.000611	\$0.000611

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2016 LTSR Statement No.147

Large Transportation Service Rate Adjustment Statement

Charge for Daily Balancing \$0.004135 \$0.004135 Other Costs: A) Inter-Departmental Sales Credit (\$0.000028) (\$0.000028) B) Research and Development Surcharge \$0.000610 \$0.000610 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000042 \$0.000042 Total Other Costs (\$/therm at customer meter) \$0.000624 \$0.000624		SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
A) Inter-Departmental Sales Credit (\$0.00028) (\$0.00028) B) Research and Development Surcharge \$0.000610 \$0.000610 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.00042 \$0.000042	Charge for Daily Balancing	\$0.004135	\$0.004135
A) Inter-Departmental Sales Credit (\$0.00028) (\$0.00028) B) Research and Development Surcharge \$0.000610 \$0.000610 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.00042 \$0.000042			
B) Research and Development Surcharge \$0.000610 \$0.000610 C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000042 \$0.000042	Other Costs:		
C) PSC Transition Cost Surcharge \$0.000000 \$0.000000 D) Mendon Gate Station Heater Fuel Costs \$0.000042 \$0.000042	A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
D) Mendon Gate Station Heater Fuel Costs \$0.000042 \$0.000042	B) Research and Development Surcharge	\$0.000610	\$0.000610
	C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
Total Other Costs (\$/therm at customer meter)\$0.000624\$0.000624	D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000042</u>	<u>\$0.000042</u>
	Total Other Costs (\$/therm at customer meter)	\$0.000624	\$0.000624

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2016 LTSR Statement No.146

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004221	\$0.004221
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000053</u>	<u>\$0.000053</u>
Total Other Costs (\$/therm at customer meter)	\$0.000645	\$0.000645

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2016 LTSR Statement No.145

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004086	\$0.004086
Other Costs:	(\$0,00000)	(\$0,00000)
A) Inter-Departmental Sales Credit B) Research and Development Surcharge	(\$0.000028) \$0.000600	(\$0.000028) \$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000062	\$0.000062
Total Other Costs (\$/therm at customer meter)	\$0.000634	\$0.000634

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2016 LTSR Statement No.144

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004027	\$0.004027
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000068</u>	<u>\$0.00068</u>
Total Other Costs (\$/therm at customer meter)	\$0.000640	\$0.000640

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2015 LTSR Statement No.143

Large Transportation Service Rate Adjustment Statement

	SC#3 customers	SC#3 customers
	<u>pre 11/1/96</u>	<u>post 11/1/96</u>
Charge for Daily Balancing	\$0.003999	\$0.003999
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000080</u>	<u>\$0.000080</u>
Total Other Costs (\$/therm at customer meter)	\$0.000652	\$0.000652

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: November 1, 2015 LTSR Statement No.142

Large Transportation Service Rate Adjustment Statement

	SC#3 customers	SC#3 customers
	<u>pre 11/1/96</u>	<u>post 11/1/96</u>
Charge for Daily Balancing	\$0.004014	\$0.004014
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000069</u>	<u>\$0.00069</u>
Total Other Costs (\$/therm at customer meter)	\$0.000641	\$0.000641

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2015

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004014	\$0.004014
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000023)	(\$0.000023)
B) Research and Development Surcharge	\$0.000590	\$0.000590
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000052	<u>\$0.000052</u>
Total Other Costs (\$/therm at customer meter)	\$0.000619	\$0.000619