Rochester Gas and Electric Corporation

Initial Effective Date: April 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002457	\$0.002457	\$0.000983
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000076	\$0.000076	\$0.000076
E) System Performance Adjustment	\$0.000714	\$0.000714	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001291	\$0.001291	\$0.000577

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Rochester Gas and Electric Corporation

Initial Effective Date: March 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	<u>SC#3 customers</u> <u>pre 11/1/96</u>	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002454	\$0.002454	\$0.000982
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000065	\$0.000065	\$0.000065
E) System Performance Adjustment	\$0.000714	\$0.000714	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001280	\$0.001280	\$0.000566

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Statement No. 255

Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2025

Initial Effective Date: February 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas

(Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002445	\$0.002445	\$0.000978
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000050	\$0.000050	\$0.000050
E) System Performance Adjustment	\$0.000714	\$0.000714	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001265	\$0.001265	\$0.000551

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2025

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002438	\$0.002438	\$0.000975
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000046	\$0.000046	\$0.000046
E) System Performance Adjustment	\$0.000714	\$0.000714	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001261	\$0.001261	\$0.000547

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Rochester Gas and Electric Corporation

Initial Effective Date: December 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	<u>SC#3 customers</u> <u>pre 11/1/96</u>	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002433	\$0.002433	\$0.000974
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000045	\$0.000045	\$0.000045
E) System Performance Adjustment	\$0.000576	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001122	\$0.001122	\$0.000546

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002430	\$0.002430	\$0.000972
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000039)	(\$0.000039)	(\$0.000039)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000029	\$0.000029	\$0.000029
E) System Performance Adjustment	\$0.000576	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001106	\$0.001106	\$0.000530

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: October 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002421	\$0.002421	\$0.000969
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000025	\$0.000025	\$0.000025
E) System Performance Adjustment	\$0.000576	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001124	\$0.001124	\$0.000548

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: September 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002420	\$0.002420	\$0.000968
Other Costs: A) Inter-Departmental Sales Credit	(\$0,000017)	(\$0,000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs	\$0.000000 \$0.000020	\$0.000000 \$0.000020	\$0.000000 \$0.000020
E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	<u>\$0.000576</u> \$0.001119	\$0.000576 \$0.001119	\$0.000000 \$0.000543

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: August 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002423	\$0.002423	\$0.000969
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000020	\$0.000020	\$0.000020
E) System Performance Adjustment	\$0.000576	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001119	\$0.001119	\$0.000543

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: July 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002424	\$0.002424	\$0.000969
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000029	\$0.000029	\$0.000029
E) System Performance Adjustment	\$0.000 <u>576</u>	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001128	\$0.001128	\$0.000552

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: June 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002416	\$0.002416	\$0.000966
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000024	\$0.000024	\$0.000024
E) System Performance Adjustment	\$0.000576	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001123	\$0.001123	\$0.000547

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: May 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002414	\$0.002414	\$0.000966
Other Costs: A) Inter-Departmental Sales Credit	(\$0,000017)	(\$0,000017)	(\$0,000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs	\$0.000000 \$0.000018	\$0.000000 \$0.000018	\$0.000000 \$0.000018
E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	\$0.000576 \$0.001117	\$0.000576 \$0.001117	\$0.000000 \$0.000541

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: April 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002428	\$0.002428	\$0.000971
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs	\$0.000000 \$0.00019	\$0.000000 \$0.000019	\$0.000000 \$0.000019
E) System Performance Adjustment	\$0.000576	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001118	\$0.001118	\$0.000542

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

 $Is sued \ by: \ Jeremy \ Euto, \ Vice \ President-Regulatory, \ Rochester, \ New \ York$

Rochester Gas and Electric Corporation

Initial Effective Date: March 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002429	\$0.002429	\$0.000972
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000027	\$0.000027	\$0.000027
E) System Performance Adjustment	<u>\$0.000576</u>	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001126	\$0.001126	\$0.000550

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Initial Effective Date: February 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002444	\$0.002444	\$0.000977
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000031	\$0.000031	\$0.000031
E) System Performance Adjustment	<u>\$0.000576</u>	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001130	\$0.001130	\$0,000554

 $^{**} Balancing charge based on SC \ \#3 \ customer \ load \ because there \ are \ no \ customers \ currently \ on \ Service \ Class \ \#10.$

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2024

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002432	\$0.002432	\$0.000973
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000017)	(\$0.000017)	(\$0.000017)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000030	\$0.000030	\$0.000030
E) System Performance Adjustment	<u>\$0.000576</u>	\$0.000576	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001129	\$0.001129	\$0,000553

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Rochester Gas and Electric Corporation

Initial Effective Date: December 1, 2023

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002461	\$0.002461	\$0.000984
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000039	\$0.000039	\$0.000039
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004941	\$0.004941	\$0.000585

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2023

Issued in compliance with order in Case No. 22-G-0320 dated October 12, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002481	\$0.002481	\$0.000992
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000041	\$0.000041	\$0.000041
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0,004943	\$0,004943	\$0,000587

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

LTSR Statement No.239

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002473	\$0.002473	\$0.000989
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000020	\$0.000020	\$0.000020
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004922	\$0.004922	\$0.000566

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002474	\$0.002474	\$0.000991
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000016	\$0.000016	\$0.000016
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004918	\$0.004918	\$0.000562

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002484	\$0.002484	\$0.000993
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs	\$0.000000 \$0.000018	\$0.000000 \$0.000018	\$0.000000 \$0.00018
E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	\$0.004356 \$0.004920	\$0.004356 \$0.004920	\$0.000000 \$0.000564

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002476	\$0.002476	\$0.000991
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000020	\$0.000020	\$0.000020
E) System Performance Adjustment	\$0.00435 <u>6</u>	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004922	\$0.004922	\$0.000566

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2023

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002441	\$0.002441	\$0.000977
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000021	\$0.000021	\$0.000021
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004913	\$0.004913	\$0.000557

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

LTSR Statement No.233

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2023

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002383	\$0.002383	\$0.000953
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000024	\$0.000024	\$0.000024
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004906	\$0.004906	\$0.000550

^{**} Balancing charge based on SC #3 customer load because there are no customers currently on Service Class #10.

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002352	\$0.002352	\$0.000941
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000032	\$0.000032	\$0.000032
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004914	\$0.004914	\$0.000558

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002299	\$0.002299	\$0.000920
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000081	\$0.000081	\$0.000081
E) System Performance Adjustment	\$0.004356	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004963	\$0.004963	\$0.000607

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002328	\$0.002328	\$0.000931
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.00086	\$0.000086	\$0.000086
E) System Performance Adjustment	<u>\$0.004356</u>	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004978	\$0.004978	\$0.000622

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2023

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002340	\$0.002340	\$0.000936
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000086	\$0.000086	\$0.000086
E) System Performance Adjustment	<u>\$0.004356</u>	\$0.004356	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.004978	\$0.004978	\$0.000622

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002845	\$0.002845	\$0.001138
Other Costs:	(\$0,00001)	(\$0,00001)	(¢0.00001)
A) Inter-Departmental Sales Credit B) Research and Development Surcharge	(\$0.000001)	(\$0.000001)	(\$0.000001)
	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge D) Mendon Gate Station Heater Fuel Costs	\$0.000000	\$0.000000	\$0.000000
	\$0.000098	\$0.000098	\$0.000098
E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	\$0.000684	\$0.000684	\$0.000000
	\$0.001321	\$0.001321	\$0.000637

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002815	\$0.002815	\$0.001126
Other Costs:	(00,000001)	(\$0.00001)	(0.00001)
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000073	\$0.000073	\$0.000073
E) System Performance Adjustment	<u>\$0.000684</u>	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001296	\$0.001296	\$0.000612

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002819	\$0.002819	\$0.001128
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000081	\$0.000081	\$0.000081
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001304	\$0.001304	\$0.000620

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2022

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002822	\$0.002822	\$0.001130
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000137	\$0.000137	\$0.000137
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001360	\$0.001360	\$0.000676

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5)

Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002811	\$0.002811	\$0.001125
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000134	\$0.000134	\$0.000134
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001357	\$0.001357	\$0.000673

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002792	\$0.002792	\$0.001117
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000099	\$0.000099	\$0.000099
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001332	\$0.001332	\$0.000648

PSC No. 16 Gas Rochester Gas and Electric Corporation Statement No.222

LTSR

Initial Effective Date: June 1, 2022

Large Transportation Service Rate Adjustment Statement

Applicable to Service Classification No. 3 ,7 and 10 whose annual usage is >= 35,000 therms of PSC No. 16 - Gas (Issued under Authority of 16 NYCRR 720-6.5) Per Therm Unless otherwise Noted

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002821	\$0.002821	\$0.001128
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000141	\$0.000141	\$0.000141
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001374	\$0.001374	\$0.000690

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2022

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002838	\$0.002838	\$0.001135
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000114	\$0.000114	\$0.000114
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001347	\$0.001347	\$0.000663

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Statement No.220

Initial Effective Date: April 1, 2022

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002843	\$0.002843	\$0.001137
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000058	\$0.000058	\$0.000058
E) System Performance Adjustment	\$0.000684	\$0.000684	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001301	\$0.001301	\$0.000617

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2022

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001633	\$0.001633	\$0.000654
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.00001)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000040	\$0.000040	\$0.000040
E) System Performance Adjustment	\$0.000684	<u>\$0.000684</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001283	\$0.001283	\$0.000599

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2022

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001628	\$0.001628	\$0.000651
Other Costs:	(\$0.00004)	(\$0.00004)	(#0.00004)
A) Inter-Departmental Sales Credit Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000049	\$0.000049	\$0.000049
E) System Performance Adjustment	<u>\$0.000684</u>	<u>\$0.000684</u>	<u>\$0.00000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001292	\$0.001292	\$0.000608

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2022

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001638	\$0.001638	\$0.000655
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000044	\$0.000044	\$0.000044
E) System Performance Adjustment	\$0.000684	<u>\$0.000684</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.001287	\$0.001287	\$0.000603

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2021

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001632	\$0.001632	\$0.000653
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00001)	(\$0.000001)	(\$0.000001)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000050	\$0.000050	\$0.000050
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000292)	(\$0.000292)	\$0.000609

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: November 1, 2021

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001638	\$0.001638	\$0.000655
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000001)	(\$0.000001)	(\$0.00001)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000054	\$0.000054	\$0.000054
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000298)	(\$0.000298)	\$0.000603

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2021

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001638	\$0.001638	\$0.000655
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.00003)	(\$0.000003)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000063	\$0.000063	\$0.000063
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000291)	(\$0.000291)	\$0.000610

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2021

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001632	\$0.001632	\$0.000654
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.000003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000046	\$0.000046	\$0.000046
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000298)	(\$0.000298)	\$0.000603

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: August 1, 2021

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001626	\$0.001626	\$0.000650
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.000003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000041	\$0.000041	\$0.000041
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	(\$0.000313)	(\$0.000313)	\$0.000588

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2021

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001627	\$0.001627	\$0.000650
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.000003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000036	\$0.000036	\$0.000036
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000318)	(\$0.000318)	\$0.000583

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2021

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001627	\$0.001627	\$0.000651
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.000003)	(\$0.000003)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000034	\$0.000034	\$0.000034
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000320)	(\$0.000320)	\$0.000581

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2021

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001639	\$0.001639	\$0.000655
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000034	\$0.000034	\$0.000034
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000311)	(\$0.000311)	\$0.000590

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2021

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001635	\$0.001635	\$0.000654
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00003)	(\$0.00003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000033	\$0.000033	\$0.000033
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000311)	(\$0.000311)	\$0.000590

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2021

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001631	\$0.001631	\$0.000653
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000003)	(\$0.00003)	(\$0.00003)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000036	\$0.000036	\$0.000036
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000308)	(\$0.000308)	\$0.000593

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2021

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001611	\$0.001611	\$0.000645
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000039	\$0.000039	\$0.000039
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000316)	(\$0.000316)	\$0.000585

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2021

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001589	\$0.001589	\$0.000636
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000041	\$0.000041	\$0.000041
E) System Performance Adjustment	<u>(\$0.000901)</u>	<u>(\$0.000901)</u>	\$0.000000
Total Other Costs (\$/therm at customer meter)	(\$0.000314)	(\$0.000314)	\$0.000587

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2020

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001589	\$0.001589	\$0.000636
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000039	\$0.000039	\$0.000039
E) System Performance Adjustment	<u>\$0.000409</u>	\$0.000409	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.000984	\$0.000984	\$0.000575

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: November 1, 2020

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001586	\$0.001586	\$0.000635
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000037	\$0.000037	\$0.000037
E) System Performance Adjustment	<u>\$0.000409</u>	\$0.000409	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.000982	\$0.000982	\$0.000573

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2020

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001581	\$0.001581	\$0.000632
Other Costs:	(\$0,00004)	(\$0,00004)	(#n 000004)
A) Inter-Departmental Sales Credit Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development SurchargeC) PSC Transition Cost Surcharge	\$0.000540 \$0.000000	\$0.000540 \$0.000000	\$0.000540
D) Mendon Gate Station Heater Fuel Costs	\$0.00000	\$0.00000	\$0.000000 \$0.000023
•	\$0.000409	\$0.000409	\$0.000023
E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	\$0.000 <u>409</u> \$0.000968	\$0.000 <u>409</u> \$0.000968	\$0.000 <u>000</u> \$0.000559

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2020

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001579	\$0.001579	\$0.000631
Other Costs:	(\$0,00004)	(\$0,00004)	(\$0,0000.4)
A) Inter-Departmental Sales Credit B) Research and Development Surcharge	(\$0.000004) \$0.000540	(\$0.000004) \$0.000540	(\$0.000004) \$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000024	\$0.000024	\$0.000024
E) System Performance Adjustment	<u>\$0.000409</u>	<u>\$0.000409</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.000969	\$0.000969	\$0.000560

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: August 1, 2020

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001580	\$0.001580	\$0.000632
Other Costs:	(\$0.0000.4)	(0.000004)	(#0.00004)
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000027	\$0.000027	\$0.000027
E) System Performance Adjustment	\$0.000409	\$0.000409	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.000972	\$0.000972	\$0.000563

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2020

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001567	\$0.001567	\$0.000627
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000025	\$0.000025	\$0.000025
E) System Performance Adjustment	<u>\$0.000409</u>	\$0.000409	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.000970	\$0.000970	\$0.000561

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2020

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001561	\$0.001561	\$0.000625
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
C) PSC Transition Cost Surcharge	\$0.000000	\$0.00000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000027	\$0.000027	\$0.000027
E) System Performance Adjustment	<u>\$0.000409</u>	<u>\$0.000409</u>	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.000962	\$0.000962	\$0.000553

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2020

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001534	\$0.001534	\$0.000613
Other Costs:	(\$0.00004)	(\$0,00004)	(#n 000004)
A) Inter-Departmental Sales Credit Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development SurchargeC) PSC Transition Cost Surcharge	\$0.000530 \$0.000000	\$0.000530 \$0.000000	\$0.000530 \$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000035	\$0.000035	\$0.000035
•	\$0.000409	\$0.000409	\$0.000035
E) System Performance Adjustment Total Other Costs (\$/therm at customer meter)	\$0.000409 \$0.000970	\$0.000 <u>409</u> \$0.000970	\$0.000 <u>000</u> \$0.000561

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2020

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001542	\$0.001542	\$0.000617
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000029	\$0.000029	\$0.000029
E) System Performance Adjustment	<u>\$0.000409</u>	\$0.000409	<u>\$0.000000</u>
Total Other Costs (\$/therm at customer meter)	\$0.000964	\$0.000964	\$0.000555

PSC No. 16 Gas LTSR Rochester Gas and Electric Corporation Statement No.195

Initial Effective Date: March 1, 2020

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001514	\$0.001514	\$0.000606
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000046	\$0.000046	\$0.000046
E) System Performance Adjustment	\$0.000409	\$0.000409	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.000971	\$0.000971	\$0.000562

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2020

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001521	\$0.001521	\$0.000609
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000054	\$0.000054	\$0.000054
E) System Performance Adjustment	\$0.000409	\$0.000409	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.000979	\$0.000979	\$0.000570

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2020

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001513	\$0.001513	\$0.000606
Other Coate			
Other Costs:	(00,000004)	(00,000004)	(\$0.00000.4)
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000062	\$0.000062	\$0.000062
E) System Performance Adjustment	\$0.000409	\$0.000409	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.000987	\$0.000987	\$0.000578

Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2019

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001503	\$0.001503	\$0.000601
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000060	\$0.000060	\$0.000060
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001350	\$0.001350	\$0.000576

Initial Effective Date: November 1, 2019

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001500	\$0.001500	\$0.000600
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000057	\$0.000057	\$0.000057
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001347	\$0.001347	\$0.000573

Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2019

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001500	\$0.001500	\$0.000600
Other Costs:			(4
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000037	\$0.000037	\$0.000037
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.00000
Total Other Costs (\$/therm at customer meter)	\$0.001327	\$0.001327	\$0.000553

Initial Effective Date: September 1, 2019

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001490	\$0.001490	\$0.000596
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000042	\$0.000042	\$0.000042
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001332	\$0.001332	\$0.000558

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: August 1, 2019

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001486	\$0.001486	\$0.000594
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000510	\$0.000510	\$0.000510
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000048	\$0.000048	\$0.000048
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001328	\$0.001328	\$0.000554

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2019

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001493	\$0.001493	\$0.000597
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000510	\$0.000510	\$0.000510
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000051	\$0.000051	\$0.000051
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001331	\$0.001331	\$0.000557

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2019

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001493	\$0.001493	\$0.000598
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000510	\$0.000510	\$0.000510
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000057	\$0.000057	\$0.000057
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001337	\$0.001337	\$0.000563

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001527	\$0.001527	\$0.000611
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000056	\$0.000056	\$0.000056
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001346	\$0.001346	\$0.000572

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2019

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001532	\$0.001532	\$0.000613
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000068	\$0.000068	\$0.000068
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001358	\$0.001358	\$0.000584

PSC No. 16 Gas LTSR Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2019 Statement No.183

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001562	\$0.001562	\$0.000626
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000076	\$0.000076	\$0.000076
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001366	\$0.001366	\$0.000592

PSC No. 16 Gas LTSR Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2019 Statement No.182

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001548	\$0.001548	\$0.000619
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000520	\$0.000520	\$0.000520
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000079	\$0.000079	\$0.000079
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.001369	\$0.001369	\$0.000595

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2019

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001587	\$0.001587	\$0.000635
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000530	\$0.000530	\$0.000530
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000093	\$0.000093	\$0.000093
E) System Performance Adjustment	\$0.000774	\$0.000774	\$0.00000
Total Other Costs (\$/therm at customer meter)	\$0.001393	\$0.001393	\$0.000619

PSC No. 16 Gas LTSR Statement No.180

Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001625	\$0.001625	\$0.000650
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000115	\$0.000115	\$0.000115
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.00000
Total Other Costs (\$/therm at customer meter)	\$0.002148	\$0.002148	\$0.000651

Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001625	\$0.001625	\$0.000650
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000107	\$0.000107	\$0.000107
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002140	\$0.002140	\$0.000643

Initial Effective Date: November 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001602	\$0.001602	\$0.000641
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000004)	(\$0.000004)	(\$0.000004)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000086	\$0.000086	\$0.000086
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.00000
Total Other Costs (\$/therm at customer meter)	\$0.002119	\$0.002119	\$0.000622

Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001631	\$0.001631	\$0.000653
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000006)	(\$0.000006)	(\$0.00006)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000073	\$0.000073	\$0.000073
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002104	\$0.002104	\$0.000607

Initial Effective Date: September 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001666	\$0.001666	\$0.000667
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000006)	(\$0.000006)	(\$0.00006)
B) Research and Development Surcharge	\$0.000540	\$0.000540	\$0.000540
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000073	\$0.000073	\$0.000073
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002104	\$0.002104	\$0.000607

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: August 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001702	\$0.001702	\$0.000682
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000550	\$0.000550	\$0.000550
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000072	\$0.000072	\$0.000072
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002112	\$0.002112	\$0.000615

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001743	\$0.001743	\$0.000696
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000560	\$0.000560	\$0.000560
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000073	\$0.000073	\$0.000073
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002123	\$0.002123	\$0.000626

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001875	\$0.001875	\$0.000750
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000570	\$0.000570	\$0.000570
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000074	\$0.000074	\$0.000074
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002134	\$0.002134	\$0.000637

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001867	\$0.001867	\$0.000747
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000570	\$0.000570	\$0.000570
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000069	\$0.000069	\$0.000069
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002129	\$0.002129	\$0.000632

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: April 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001914	\$0.001914	\$0.000766
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000570	\$0.000570	\$0.000570
C) PSC Transition Cost Surcharge	\$0.000070	\$0.000070	\$0.000070
D) Mendon Gate Station Heater Fuel Costs	\$0.000072	\$0.000072	\$0.000072
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002132	\$0.002132	\$0.000635

Rochester Gas and Electric Corporation Initial Effective Date: March 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.001996	\$0.001996	\$0.000799
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000580	\$0.000580	\$0.000580
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000076	\$0.000076	\$0.000076
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002146	\$0.002146	\$0.000649

Rochester Gas and Electric Corporation Initial Effective Date: February 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002047	\$0.002047	\$0.000819
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000590	\$0.000590	\$0.000590
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000093	\$0.000093	\$0.000093
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002173	\$0.002173	\$0.000676

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2018

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002086	\$0.002086	\$0.000834
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000600	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000076	\$0.000076	\$0.000076
E) System Performance Adjustment	\$0.001497	\$0.001497	\$0.000000
Total Other Costs (\$/therm at customer meter)	\$0.002166	\$0.002166	\$0.000669

PSC No. 16 Gas LTSR Statement No.167

Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2017

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002090	\$0.002090	\$0.000836
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000600	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000075	\$0.000075	\$0.000075
Total Other Costs (\$/therm at customer meter)	\$0.000668	\$0.000668	\$0.000668

Initial Effective Date: November 1, 2017

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002121	\$0.002121	\$0.000848
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000007)	(\$0.000007)	(\$0.000007)
B) Research and Development Surcharge	\$0.000600	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000063	\$0.000063	\$0.000063
Total Other Costs (\$/therm at customer meter)	\$0.000656	\$0.000656	\$0.000656

Rochester Gas and Electric Corporation Initial Effective Date: October 1, 2017

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002157	\$0.002157	\$0.000862
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.000008)	(\$0.000008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000600	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000048	\$0.000048	\$0.000048
Total Other Costs (\$/therm at customer meter)	\$0.000640	\$0.000640	\$0.000640

Rochester Gas and Electric Corporation Initial Effective Date: September 1, 2017

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers**
Charge for Daily Balancing	\$0.002194	\$0.002194	\$0.000878
Other Costs			
Other Costs: A) Inter-Departmental Sales Credit	(\$0.000008)	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000610	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000051	\$0.000051	\$0.000051
Total Other Costs (\$/therm at customer meter)	\$0.000653	\$0.000653	\$0.000653

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96	SC#10 Customers* *
Charge for Daily Balancing	\$0.002225	\$0.002225	\$0.000889
Other Costs:			
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000610	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000054	\$0.000054	<u>\$0.000054</u>
Total Other Costs (\$/therm at customer meter)	\$0.000656	\$0.000656	\$0.000656

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002244	\$0.002244
	-	
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.00056</u>	\$0.000056
Total Other Costs (\$/therm at customer meter)	\$0.000658	\$0.000658

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002218	\$0.002218
Other Costs		
Other Costs: A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.00081	\$0.000081
Total Other Costs (\$/therm at customer meter)	\$0.000683	\$0.000683

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: May 1, 2017

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002305	\$0.002305
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000086</u>	\$0.000086
Total Other Costs (\$/therm at customer meter)	\$0.000698	\$0.000698

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002249	\$0.002249
		_
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.000008)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000081	\$0.000081
Total Other Costs (\$/therm at customer meter)	\$0.000693	\$0.000693

LTSR

Initial Effective Date: March 1, 2017

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002268	\$0.002268
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000008)	(\$0.000008)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000070	\$0.000070
Total Other Costs (\$/therm at customer meter)	\$0.000682	\$0.000682

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002347	\$0.002347
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.000008)
B) Research and Development Surcharge	\$0.000630	\$0.000630
C) PSC Transition Cost Surcharge	\$0.00000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000079</u>	\$0.000079
Total Other Costs (\$/therm at customer meter)	\$0.000701	\$0.000701

Initial Effective Date: January 1, 2017

LTSR Statement No.156

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002333	\$0.002333
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.00008)	(\$0.00008)
B) Research and Development Surcharge	\$0.000630	\$0.000630
C) PSC Transition Cost Surcharge	\$0.00000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000078</u>	\$0.000078
Total Other Costs (\$/therm at customer meter)	\$0.000700	\$0.000700

Initial Effective Date: December 1, 2016

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.002320	\$0.002320
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000029)	(\$0.000029)
B) Research and Development Surcharge	\$0.000630	\$0.000630
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000067	<u>\$0.00067</u>
Total Other Costs (\$/therm at customer meter)	\$0.000668	\$0.000668

Initial Effective Date: November 1, 2016

LTSR Statement No.154

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004408	\$0.004408
		_
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000029)	(\$0.000029)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.00053</u>	<u>\$0.000053</u>
Total Other Costs (\$/therm at customer meter)	\$0.000644	\$0.000644

Initial Effective Date: November 1, 2016

LTSR Statement No.154

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004408	\$0.004408
		_
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000029)	(\$0.000029)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.00053</u>	<u>\$0.000053</u>
Total Other Costs (\$/therm at customer meter)	\$0.000644	\$0.000644

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004389	\$0.004389
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000029)	(\$0.000029)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000031</u>	\$0.000031
Total Other Costs (\$/therm at customer meter)	\$0.000622	\$0.000622

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004352	\$0.004352
		_
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000029)	(\$0.000029)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000042	\$0.000042
Total Other Costs (\$/therm at customer meter)	\$0.000633	\$0.000633

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004312	\$0.004312
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000045</u>	<u>\$0.000045</u>
Total Other Costs (\$/therm at customer meter)	\$0.000637	\$0.000637

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004339	\$0.004339
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000058	\$0.000058
Total Other Costs (\$/therm at customer meter)	\$0.000640	\$0.000640

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004259	\$0.004259
		_
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000043	\$0.000043
Total Other Costs (\$/therm at customer meter)	\$0.000625	\$0.000625

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004136	\$0.004136
		_
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000039	\$0.000039
Total Other Costs (\$/therm at customer meter)	\$0.000611	\$0.000611

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004135	\$0.004135
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000042	\$0.000042
Total Other Costs (\$/therm at customer meter)	\$0.000624	\$0.000624

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004221	\$0.004221
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000053</u>	\$0.000053
Total Other Costs (\$/therm at customer meter)	\$0.000645	\$0.000645

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004086	\$0.004086
		_
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000062	\$0.000062
Total Other Costs (\$/therm at customer meter)	\$0.000634	\$0.000634

Initial Effective Date: January 1, 2016

Large Transportation Service Rate Adjustment Statement

LTSR

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004027	\$0.004027
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.00068</u>	\$0.000068
Total Other Costs (\$/therm at customer meter)	\$0.000640	\$0.000640

PSC No. 16 Gas Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2015

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.003999	\$0.003999
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000080	\$0.000080
Total Other Costs (\$/therm at customer meter)	\$0.000652	\$0.000652

Initial Effective Date: November 1, 2015

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004014	\$0.004014
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000028)	(\$0.000028)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.00069</u>	\$0.000069
Total Other Costs (\$/therm at customer meter)	\$0.000641	\$0.000641

Initial Effective Date: October 1, 2015

Statement No.141

LTSR

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004014	\$0.004014
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000023)	(\$0.000023)
B) Research and Development Surcharge	\$0.000590	\$0.000590
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000052	\$0.000052
Total Other Costs (\$/therm at customer meter)	\$0.000619	\$0.000619

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004034	\$0.004034
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000023)	(\$0.000023)
B) Research and Development Surcharge	\$0.000590	\$0.000590
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000056</u>	<u>\$0.000056</u>
Total Other Costs (\$/therm at customer meter)	\$0.000623	\$0.000623

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004041	\$0.004041
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000023)	(\$0.000023)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000062	\$0.000062
Total Other Costs (\$/therm at customer meter)	\$0.000639	\$0.000639

	SC#3 customers	SC#3 customers
	<u>pre 11/1/96</u>	post 11/1/96
Charge for Daily Balancing	\$0.004069	\$0.004069
		_
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000023)	(\$0.000023)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000070	<u>\$0.000070</u>
Total Other Costs (\$/therm at customer meter)	\$0.000647	\$0.000647

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004224	\$0.004224
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000024)	(\$0.000024)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000076</u>	\$0.000076
Total Other Costs (\$/therm at customer meter)	\$0.000652	\$0.000652

Initial Effective Date: May 1, 2015

Large Transportation Service Rate Adjustment Statement

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004386	\$0.004386
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000024)	(\$0.000024)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000059</u>	\$0.000059
Total Other Costs (\$/therm at customer meter)	\$0.000645	\$0.000645

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004448	\$0.004448
Other Costs:	(\$0.0000.4)	(\$0.0000.4)
A) Inter-Departmental Sales Credit	(\$0.000024)	(\$0.000024)
B) Research and Development Surcharge	\$0.000620	\$0.000620
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000080	\$0.000080
Total Other Costs (\$/therm at customer meter)	\$0.000676	\$0.000676

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004431	\$0.004431
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000024)	(\$0.000024)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.000000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000119</u>	\$0.000119
Total Other Costs (\$/therm at customer meter)	\$0.000695	\$0.000695

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004418	\$0.004418
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000024)	(\$0.000024)
B) Research and Development Surcharge	\$0.000610	\$0.000610
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	<u>\$0.000132</u>	\$0.000132
Total Other Costs (\$/therm at customer meter)	\$0.000718	\$0.000718

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004403	\$0.004403
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000024)	(\$0.000024)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000137	\$0.000137
Total Other Costs (\$/therm at customer meter)	\$0.000713	\$0.000713

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004403	\$0.004403
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000024)	(\$0.000024)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000169	\$0.000169
Total Other Costs (\$/therm at customer meter)	\$0.000745	\$0.000745

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004415	\$0.004415
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000024)	(\$0.000024)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.00000	\$0.000000
D) Mendon Gate Station Heater Fuel Costs	\$0.000147	\$0.000147
Total Other Costs (\$/therm at customer meter)	\$0.000723	\$0.000723

	SC#3 customers pre 11/1/96	SC#3 customers post 11/1/96
Charge for Daily Balancing	\$0.004382	\$0.004382
Other Costs:		
A) Inter-Departmental Sales Credit	(\$0.000024)	(\$0.000024)
B) Research and Development Surcharge	\$0.000600	\$0.000600
C) PSC Transition Cost Surcharge	\$0.00000	\$0.00000
D) Mendon Gate Station Heater Fuel Costs	\$0.000121	\$0.000121
Total Other Costs (\$/therm at customer meter)	\$0.000697	\$0.000697