



ESCO EDI TEST APPLICATION

Application to which Utility: ☐ NYSEG ☐ RG&E ☐ Both

Applying as: ☐ ESCO ☐ Direct Customer

SECTION 1 – BUSINESS INFORMATION

ESCO Name	Entity Type (LLC, Corp)	Federal Tax ID#	Duns Number
Street Address	City	State	Zip Code +4 digits
Mailing Address (if different from above)	City	State	Zip Code+4 digits

SECTION 2 – EDI TEST INFORMATION

NYS PSC Phase 1 certification date for all transactions: CORE	Utility Bill Ready (UBR) SINGLE BILL:
Testing Transactions: <input type="checkbox"/> Core only <input type="checkbox"/> Single Bill only <input type="checkbox"/> Core and Single Bill	
Commodity Testing: <input type="checkbox"/> Electric <input type="checkbox"/> Gas <input type="checkbox"/> Both	
Markets you will serve*: <input type="checkbox"/> Residential <input type="checkbox"/> Non-Residential	
* Must be supported by PSC approval letter	

SECTION 3 – THIRD PARTY EDI PROVIDER INFORMATION (if applicable)

Third Party Provider Name:			
Street Address	City	State	Zip Code +4
Third Party Contact Name for EDI testing	Phone#	E-mail address	

SECTION 4 – ESCO CONTACT INFORMATION

Business contact to receive emails	Phone#	E-mail address
Business contact #2 (if applicable)	Phone#	E-mail address
Accounts Payable/Financial Contact	Phone#	E-mail address
Regulatory Contact	Phone#	E-mail address
Contact to receive emailed invoices for payment (Single Bill ESCOs only)		E-mail address

SECTION 5 – CONNECTIVITY INFORMATION

	TEST	PRODUCTION
ISA Qualifier/ID	/	/
GS Qualifier/ID		
Receiver ID (GISB-EDM Common Code ID)		
URL Address		
Port Number		
CGI Program Name		
GISB Version (1.6)		
GISB Authentication ID*	Send via email	Send via email
GISB Authentication Password*	Send via email	Send via email
PGP Public Keys*	Send via email	Send via email
Protocol Failure E-mail Address		
Sending IP Address		
Receiving IP Address		
N1 Name (ESCO/Marketer Qualifier ID) 1=DUNS# 9=DUNS+4 24=Federal Tax ID#	/	/
Transport Layer Security (TLS) ESCOs MUST use TLS 1.2. Do you use 1.2?	<input type="checkbox"/> Yes <input type="checkbox"/> No	

*Authentication ID, password & PGP Public Key information may not be exchanged at initial information collection process & may be communicated by a variety of methods. If not providing at this time, indicate the method by which it will be provided if other than email.

SECTION 6 – BANKING (Single Bill ESCOs only)

Utility pays POR via ACH or Wire transfers to approved ESCOs. Choose option: ☐ ACH or ☐ Wire

If you currently serve customer's at NYSEG or RGE, will you be using the same banking: ☐ Yes or ☐ No

SECTION 7 – UTILITY WEBSITE INFORMATION

Information below provided to customers on Utility website(s) and letters

ESCO website address	ESCO phone#
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SECTION 8 – CONSOLIDATED BILL INFORMATION (Single Bill ESCOs only)

Information below printed on customer invoices

ESCO Web Site address	ESCO Phone#
ESCO Mailing Address	
LOGO to be printed on bill: <input type="checkbox"/> Yes <input type="checkbox"/> No (refer to Billing Services Agreement for logo format)	

SECTION 9 – ESCOS SERVING ELECTRIC CUSTOMERS- NYISO Load Bus Registration

NYISO Load Bus Registration (Provide prior to EDI testing)

Do you have a load bus set-up with NYISO? ☐ Yes ☐ No If yes, list Point ID#’s below or provide email:

NYSEG: Must have all 7 sub-zones:

RG&E: NY Genesee

- NY West
- NY Millwood
- NY Hudson Valley
- NY Central
- NY North
- NY Mohawk Valley
- NY Capital

SECTION 10 - ESCOS SERVING GAS CUSTOMERS

Gas Balancing Options

NYSEG; Choose from options below:

Daily Metered: ☐ All pipelines NYSEG (DAV/LDC) balanced. No minimum requirement to open Daily gas pool.

Non-Daily Metered* choose one option:

- ☐ All pipelines NYSEG (DAV/LDC) balanced
- ☐ All pipelines, except EGTS (DTI), DAV/LDC balanced, EGTS (DTI) is CSC balanced

*Non-daily annual requirement per pool: 5000 dekatherms/50,000 therms; or one customer 3500 dekatherms/35,000 therms

RG&E; Choose from options below:

Daily Metered (SC3) choose one option: ☐ RGE balancing (DAV/LDC) ☐ CSC balancing

Each customer must meet annual minimum requirement of 3500 dekatherms/35,000 therms

Non-Daily Metered (SC5): ☐ CSC balancing.

Annual minimum requirement to open (all pools combined) is 5000 dekatherm/50,000 therms

Gas Pools/Shipper Approvals

NYSEG Pools: Check pools ESCO plans to serve. Shipper approvals required for each unless noted otherwise.

- ☐ Eastern Gas Transmission & Storage (EGTS); formerly Dominion (DTI)
- ☐ Columbia (TCO, TCO/OLE); and K80348 (Firm Transportation), K80349 (Storage capacity), K80350 (Storage Transport)
- ☐ Tennessee (TGP)
- ☐ North Country (NCPL); Pipeline approval will be needed from TCPL to serve customers on NCPL.
- ☐ Iroquois (IGTS)
- ☐ Algonquin (AGT)*
- ☐ Algonquin/O&R Pooling area (AGT)*; covers Goshen area at Stony Point Interconnect

*AGT Pipeline approval covers AGT & AGT/O&R; however, AGT/O&R & AGT need separate customer lists to open each pool

RG&E Pools: By checking box, ESCO serving off all 3 pools below and shipper approvals required for each.

- ☐ RG&E Pools; includes:
 - Eastern Gas Transmission & Storage (EGTS; previously DTI).
 - Empire (EMP): Provide approvals for Empire, G12130-storage; and F12131- transportation.
 - TransCanada (TCPL). Provide Mnemonic, assigned by TCPL, in lieu of pipeline approval.

Gas Nominations/Capacity Releases

Who will handle gas nominations? ☐ ESCO ☐ Agent. Who will receive Capacity Releases? ☐ ESCO ☐ Agent

If using an Agent, complete the Designation of Agent Agreement found on our website*

***ALL FORMS/AGREEMENTS FOUND ON NYSEG.COM OR RGE.COM; SEARCH SITE KEY WORD: FORMS**