

GENERAL INFORMATION

PART II RULES AND REGULATIONS

1. DEFINITIONS AND ABBREVIATIONS

Customer Account Number: The Company specific unique identifier associated with a Customer of the Company.

Customer's Premises: Discrete contiguous real property under the customer's control through ownership or lease.

Dedicated Facilities: The equipment and facilities on the Company's transmission and/or distribution system necessary to permit operation of a distributed generation Unit in parallel with the Company's system.

Deferred Payment Agreement ("DPA"): A written agreement for the payment of outstanding charges over a specified period of time. It must be signed in duplicate by a Company representative and the Customer, and each must receive a copy, before it becomes enforceable by either party.

Electronic Deferred Payment Agreement ("EDPA"): An agreement for the payment of outstanding charges over a specified period of time; reviewed and signed electronically.

Deliveries: Energy delivered to the Company's Interconnection Point.

Demand Customer: A customer who is billed for demand charges.

Department of Public Service ("DPS"): New York State Department of Public Service.

Direct Customer: A transportation customer who acts on its own behalf to purchase and arrange to bring natural gas to the Company's citygate for its own consumption and not for resale. A direct Customer may aggregate and schedule load for itself and other Direct Customers, but each Direct Customer continues to be responsible individually for meeting balancing and other requirements placed on Direct Customers.

Distributed Energy Resources ("DER"): As set forth in the UBP-DER, a broad category of resources including end-use energy efficiency, demand response, distributed storage, and distributed generation.

Distributed Energy Resource ("DER") Supplier: As set forth in the UBP-DER, a supplier of one or more DERs that participates in a Commission-authorized and/or utility or DSP-operated program or market.

Distributed Generation: A small generating facility, with a generator nameplate rating of 5 MW or less, (aggregated on the customer side of the point of common coupling) connected in parallel with the Company's utility distribution system.

Distribution Facilities: A system of poles, conduits, wires or cables, transformers, fixtures and accessory equipment for the distribution of electricity to the customers of the Company.

Distribution Line: A system of poles or conduits, wires or cables, transformers, fixtures and accessory equipment that is used or may reasonably be expected to supply service to more than one customer premises.

Distribution Point(s) of Delivery: Point(s) on the Distribution System where the Company delivers electric Energy.

Distribution Point(s) of Receipt/Receipt Point(s): Point(s) at which the Company receives electric energy on the Transmission and/or Distribution System from other sources.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Revenue Decoupling Mechanism Adjustment ("RDM"):

1. Applicable to:
 - a. All customers taking service under residential Service Classification Nos. 1 and 4, and general service under Service Classification Nos. 2, 3, 7, 8-Secondary, 8-Substation, 8-Sub Trans Industrial, 8-Sub Trans Commercial, 8-Primary, 9, and 14; whether receiving electricity supply from the Company or an ESCO, such customers shall be subject to a RDM Adjustment as described below.
 - i. For reconciliation purposes, the Company shall combine all residential service classes and shall maintain individual general service classes; as noted above in 1.a.
 - b. The following customers shall be excluded from the RDM Adjustment: Service Classification Nos. 5, 6, 8-Transmission, 10, and 11.
2. Definitions:
 - a. "Delivery Service Revenue Target" for residential service classifications, shall be based on combined residential service classification base delivery revenues for each month; and for general service classifications, it shall be based on individual service classification base delivery revenues for each month.
 - b. "Actual Billed Delivery Service Revenue": For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkVAh), and the Energy Charge for delivery (per kWh), Contract Demand Charge (per kW), As Used Demand (per kW), and the applicable delivery component of the Customer Benefit Contribution ("CBC") Charge. For the purposes of this calculation, billed Late Payment Charges shall be included in the Actual Billed Delivery Service Revenue. For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Transition Charge, and New York Power Authority (NYPA) supplied usage are excluded. All sales to customers with economic development discounts or low-income bill credits shall be calculated at standard service classification rates.
 - c. "Rate Year": for the purposes of RDM, Rate Year 1 shall be effective May 1, 2023 through April 30, 2024. Each Rate Year thereafter shall begin on May 1 in all subsequent 12-month periods.

GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Revenue Decoupling Mechanism Adjustment ("RDM") (Cont'd)

- g. If at any time during Rate Year, the actual total accumulated billed delivery service revenues vary plus or minus 1.50% or more from the total accumulated Delivery Service Revenue Targets, the Company may file an interim RDM Adjustment for each service classification and sub classification.

Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30-days' notice to be effective July 1. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10-days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

Earnings Adjustment Mechanism ("EAM")

The EAM Surcharge is designed to recover incentives associated with Energy Efficiency ("EE"), Beneficial Electrification ("BE"), Distributed Energy Resource ("DER") Utilization, or Electric Class Load Factor Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11 and 14.

A. Cost recovery shall be determined as follows:

1. Energy Efficiency ("EE")
 - Electric Share the Savings ("ESTS") excluding Low- and Moderate-Income Customers ("LMI") EAM; or
 - ESTS LMI Only EAM; or
 - Heat Pump Share the Savings ("HPSTS") EAM; or
 - Environmental Justice ("EJ") EAM
- a. The Company shall allocate the EE EAMs by using the same allocation method used to allocate Energy Efficiency-EE Tracker costs to service classes as follows:
 - (1) 83.43% is based on energy;
 - (2) 6.53% is based on a 1CP demand allocator;
 - (3) 3.38% is based on a 12 CP demand allocator;
 - (4) 1.72% is based on a primary NCP demand allocator; and
 - (5) 4.95% is based on a secondary NCP demand allocator.
- b. In the event the Company undertakes non-pipes alternatives which include heat pumps as part of the solution, the Company will not include those heat pumps associated with any such project in the calculation of the Heat Pump Share the Savings EAM.

GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Earnings Adjustment Mechanism ("EAM") (Cont'd)

A. Cost recovery shall be determined as follows: (Cont'd)

2. Beneficial Electrification ("BE")

- Heat Pump CO2 Reduction EAM; or
- Electric Vehicle Make Ready EAM; or
- Electric Vehicle CO2 Reduction EAM

- a. For the BE EAMs, the Company shall allocate EAM incentives to Service Classifications for the BE EAM using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight using the energy allocator.

3. Distributed Energy Resources ("DER") Utilization

- DER MWH Connected EAM; or
- Coordinated Electric System Interconnection Review ("CESIR") Study Turnaround Time EAM; or
- Developer Checkout Passing Rate EAM

- a. For the DER EAMs, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

4. Electric Class Load Factor EAM

- a. For the Electric Class Load Factor EAM, the Company shall allocate EAM incentives to Service Classification using the transmission demand allocator (12 CP).

B. Recovery of EAM Incentives

Recovery of earned Electric EAMs will be through the Transition Charge. The EAM will be collected from customers on a kW basis for demand billed customers and a per kWh basis for non-demand billed customers.

C. Calculation

The EAM surcharge shall be calculated by dividing the earned incentive for each service classification by the forecast sales or demand for that service classification.

The EAM surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year and at the end of the contract term if less than an annual period. The EAM reconciliation over or under collections will be credited or surcharged to customers.

A Statement setting forth the EAM Surcharge shall be filed with the Public Service Commission on not less than 30-days' notice.

GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("DPA/EDPA")

(a) Residential

- (i) Any residential customer or applicant is eligible, in accordance with 16 NYCRR 11.10 for a deferred payment agreement except a customer who:
 - (aa) has defaulted on an existing deferred payment agreement unless the terms of the defaulted agreement required payments over a shorter period of time than the standard agreement under Rule 5.A.(13)(a)(ii)(aa) and 16 NYCRR 11.10.
 - (bb) the Commission or its authorized designee determines that the customer or applicant has the resources to pay the bill.

The Company shall negotiate in good faith with any eligible customer or applicant in order to enter into an agreement that is fair and equitable considering the customer's or applicant's financial circumstances.

The Company may require a customer or applicant to complete a form detailing assets, income and expenses. Reasonable documentation to substantiate the information provided may also be required. The Company shall treat the financial information as confidential.

The Company shall make a written or electronic on-line offer of a deferred payment agreement, not less than seven calendar days (10 days if mailed) before the earliest date on which termination may occur, when payment of outstanding charges is a requirement for acceptance of an application for service, when payment of outstanding charges is a requirement for reconnection of service, or as required after a defaulted payment agreement that was for a term shorter than Rule 5.A.(13)(a)(ii)(aa) and 16 NYCRR 11.10.

The Company may postpone a scheduled termination of service up to 10 calendar days after the date stated in the final notice of termination for the purpose of negotiating payment agreement terms, provided the customer is advised of such postponement.

GENERAL INFORMATION
5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("DPA/EDPA") (Cont'd)

(a) Residential (Cont'd)

- (ii) A deferred payment agreement shall obligate the customer to make timely payments of all current charges and shall provide for:
 - (aa) A down payment up to 15% of the amount covered by the deferred payment agreement or the cost of one-half of one month's average usage, whichever is greater, unless such amount is less than the cost of one-half of one month's average usage, in which case the down payment may be up to 50% of such amount; and monthly installments of up to the cost of one-half of one month's average usage or one-tenth of the balance, whichever is greater.
 - (bb) Any specific terms for down payment and payment mutually agreed upon after negotiation by the Company and customer.
 - (cc) If the customer demonstrates financial need, no down payment and installments as low as \$10 per month above current bills.

A deferred payment agreement can be signed in duplicate or electronically by a Company Representative and the customer. The signed DP/EDPA and a down payment, if required, must be received by the Company before the agreement becomes enforceable by either party. The deferred payment agreement is valid until the next billing period.

In the case of customers who are subject to a final notice of termination, the signed payment agreement must be returned to the Company or entered into electronically with the Company before the scheduled termination date in order to avoid termination.

A deferred payment agreement shall be renegotiated and amended if the customer or applicant demonstrates their financial circumstances have changed significantly beyond their control.

- (iii) If a customer fails to make timely payment in accordance with a deferred payment agreement, the Company shall send a reminder notice at least eight calendar days prior to the issuance of a final notice of termination.

If by the 20th day after payment was due under the deferred payment agreement, the Company has neither received payment nor negotiated a new payment agreement, the Company may demand full payment of the total outstanding charges and send a final termination notice in accordance with Rule 5.A and 16 NYCRR 11.4 and 11.10.

A late payment charge of 1.5% per month (18% per year) shall be assessed to any unpaid installments including any unpaid regular bills issued for service provided during the term of the agreement.

GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("DPA/EDPA") (Cont'd)

(b) Non-residential

- (i)** Any non-residential customer is eligible for a deferred payment agreement except:
 - (aa)** A customer who owes any amounts under a prior deferred payment agreement; or
 - (bb)** A customer who failed to make timely payments under a prior deferred payment agreement in effect during the previous 12 months; or
 - (cc)** A customer that is a publicly held company or a subsidiary thereof; or
 - (dd)** A seasonal, short-term or temporary customer or
 - (ee)** An electric customer who, during the previous 12 months, had a combined average monthly billed demand for all its accounts with the Company in excess of 20 kW, or who registered any single demand or any account in excess of 40 kW; or
 - (ff)** A customer of any two services (gas or electric) who is ineligible under any provision for a deferred payment agreement in the respective schedule; or
 - (gg)** A customer who the Company can demonstrate has the resources to pay the bill, provided that the Company notifies the customer of the Company's reasons and of the customer's right to contest this determination through the Commission's complaint procedures.

The Commission or its authorized designee may order the Company to offer a deferred payment agreement in accordance with this Rule to a customer whom it finds 16 NYCRR 13.5 is intended to protect, when an agreement is necessary for a fair and equitable resolution of an individual complaint.

The Company shall provide a written or electronic notice offering a deferred payment agreement to an eligible customer not less than five calendar days before the date of a scheduled termination of service for non-payment of arrears, or eight calendar days if mailed, provided the customer has been a customer for at least six months and the arrears on which the outstanding final termination notice is based exceeds two months average billing.

The Company shall provide a written or electronic notice offering a deferred payment agreement when it renders a backbill, which exceeds the cost of twice the customer's average monthly usage or \$100.00, whichever is greater; provided, however, that the Company will not be required to offer a deferred payment agreement when the customer knew, or reasonably should have known, that the original billing was incorrect.

GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("DPA/EDPA") (Cont'd)

(b) Non-residential (Cont'd)

- (ii) A deferred payment agreement shall obligate the customer to make timely payments of all current charges and may require the customer:
 - (aa) To make a down payment of up to 30% of the arrears on which an outstanding termination notice is based, or the cost of twice the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; or
 - (bb) If a field visit to physically terminate service has been made, to make a down payment of up to 50% of the arrears on which an outstanding termination notice is based or the cost of four times the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; and
 - (cc) To pay the balance in monthly installments of up to the cost of the customer's average monthly usage or one-sixth of the balance, whichever is greater; and
 - (dd) To pay the late payment charges on any unpaid installments, including any unpaid regular bills issued for service provided during the period of the agreement; and
 - (ee) To pay a security deposit in three installments, 50% down and two monthly payments of the balance, provided the deposit was previously requested under Rule 2.B.(2); and.
 - (ff) To pay the outstanding charges in monthly installments of up to the cost of one-half of the customer's average monthly usage or one-twenty-fourth of such charges, whichever is greater, when a deferred payment agreement is offered to a customer with a backbill exceeding the cost of twice the average monthly usage or \$100.00, whichever is greater, pursuant to Rule 5.A.(13)(b)(i).
- (iii) A deferred payment agreement may provide for a greater or lesser down payment, a longer or shorter repayment period, and payment according to any schedule, if mutually agreed upon by both the Company and the customer. A deferred payment agreement can be signed in duplicate or electronically by a Company Representative and the customer. The signed DPA/EDPA must be received by the Company before the agreement becomes enforceable by either party.

GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("DPA/EDPA") (Cont'd)

(b) Non-residential (Cont'd)

- (iv) If a customer fails to make timely payment in accordance with a deferred payment agreement, on the first occurrence the Company shall give the customer a reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement. Otherwise, the Company may demand full payment of the total outstanding charges and send a final termination notice as provided under Rule 5.A.

B. TERMINATION OF SERVICE DUE TO FRAUD

If tampered equipment (as defined in Rule 1) is found on the customer's premises, or if any fraud upon the Company is practiced upon the customer's premises, the Company may, after giving notices required by law, and complying with 16 NYCRR 13 discontinue the supply of electric energy to the customer and remove its meter, apparatus and wires. Service shall not be restored to such a customer until he has paid the Company all damages occasioned or sustained, including the full costs and expenses of removing and restoring the meter, apparatus and service lateral.

GENERAL INFORMATION

28. Remote Net Metering (Cont'd)

F. Calculation and Application of Net Metering Credits (Cont'd)

4. Application of Volumetric kWh Credits (Cont'd):

b. Satellite Accounts:

- i. As each Satellite Account is billed, Excess Generation designated to the Satellite Account is converted to a monetary credit and applied to the per kWh charges on the Satellite Account.
- ii. Monetary credits are calculated using the per kWh rate for the Service Classification applicable to the Satellite Account. If a credit remains after applying to the Satellite Account, the credit is converted back to kWh based on the per kWh rate for the Service Classification applicable to the Satellite Account and the kWh are transferred to the Host Account. This process between Host and Satellite Accounts shall repeat until the value of the excess credit is zero, or until all the Satellite Accounts have been billed.
- iii. Any remaining kWh credits shall be carried forward on the Host Account to the following month. In the case of two Satellite Accounts billed on the same day, the excess credit shall be applied to the highest usage account first.
- iv. The credit applied to each Satellite Account shall not exceed the current per kWh electric delivery charges, and if applicable, Company supply charges.

5. Annual reconciliation of remaining credits:

A Farm Waste Electric Generating customer shall have an annual reconciliation of remaining credits. Any remaining monetary credits shall be cashed out at avoided cost. For Non-Hourly Pricing customers, the cash-out payment shall be equal to the product of the kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost.

G. Host Account Closure

Any remaining excess credits shall not be cashed out or transferred.

Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

29. Reserved for future use.

GENERAL INFORMATION

33. Beneficial Electrification Surcharge (“BE Surcharge”)

The Beneficial Electrification Surcharge is to recover the costs associated with the make-ready programs, inclusive of the Light-Duty Make-Ready Program, Medium and Heavy-Duty Make-Ready Program and the Electric Heat Make-Ready Program, administered by the Company or by NYSERDA as described below.

A. Programs

1. Utility-Owned Make-Ready Work

The depreciation expense related to utility-owned make-ready costs, including work related to future-proofing Company infrastructure, and the return on the average unrecovered portion of such investment, net of deferred income taxes, shall be collected and amortized over the subsequent one-year period, including carrying charges at the Company’s pre-taxed weighted average cost of capital.

2. Customer-Owned Make-Ready Work

Incentives paid for customer-owned make-ready work, including carrying charges calculated at the Company’s currently authorized pre-tax cost of capital applied to the net-of-tax balances of such incentives and carrying charges, shall be recovered over a period of 15 years’.

3. Make-Ready Implementation Costs

Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated at the Company’s currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, shall be recovered over a period of 5 years.

4. Other Programs

This includes costs associated with the Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium- and Heavy- Duty Innovation Prize, and Medium- and Heavy- Duty Make-Ready Program, Transit Authority Make-Ready Program, and Electric Heat Make-Ready Program. To the extent that costs in these programs are for utility-owned make-ready infrastructure, such costs shall be recovered consistent with Utility-Owned Make-Ready Work as noted in (a) above. Other costs of these programs, including carrying charges calculated at the Company’s currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, shall be recovered over a period of 15 years.

B. Applicability

The BE Surcharge shall be collected from all customers taking service under Service Classification Nos. 1, 2, 3, 4, 7, 8, 9, 10, 11 and 14, whether receiving electricity supply from the Company or an ESCO.

C. Costs

1. Costs for the Beneficial Electrification Programs shall be collected from all customers taking electric delivery service, except as provided in D. below, and allocated to service classifications based on delivery service revenues.
2. The BE Surcharge shall be determined by dividing applicable Beneficial Electrification Program Costs by the forecasted billed kWh or kW demand, as applicable, for the collection period.
3. Recovery shall be on a per kWh basis for non-demand customers; on a per kW basis for demand-billed customers; and on a per As-Used basis for Standby customers.

GENERAL INFORMATION

33. Beneficial Electrification Surcharge (“BE Surcharge”) (Cont’d)

C. Costs (Cont’d)

4. The BE Surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year. The BE reconciliation over- or under-collections will be credited or surcharged to customers.
5. Cost recovery will be on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter.

D. Exceptions

A customer that qualifies for the Excelsior Jobs Program as provided in Rule 4.L.3 is exempt from paying the BE Surcharge.

E. Billing and Filing of Statement

1. The BE Surcharge shall be included in the Transition Charge on customer bills.
2. A Beneficial Electrification Statement (“BES”) setting forth the BE Surcharge rates shall be filed with the Public Service Commission on not less than 15 days’ notice to be effective February 1. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

34. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

- A. Pursuant to Public Authorities Law (“PAL”) § 1005, Subsection 27, NYPA is authorized to address the energy related needs of the following types of customers as defined within PAL§ 1005, Subsection 27.
- B. To address the customer’s energy needs, NYPA may:
 - a. supply power and energy procured from competitive market sources; or
 - b. supply renewable power, energy, or related credits or attributes procured through a competitive process, from competitive market sources, or through negotiation when a competitive procurement is not reasonably feasible and such products can be procured on reasonably competitive terms

C. NYPA not authorized to act as a CCA Administrator.

D. A customer that elects to participate in this Program shall be subject to the Delivery Charges listed within the customer’s Service Classification, the Revenue Decoupling Mechanism Adjustment Charge, the Transition Charge (Non-Bypassable Charge [“NBC”]), and the Rate Adjustment Mechanism Surcharge.

E. Surcharges:

The System Benefits Charge and Clean Energy Standard Surcharge apply to electricity supplied under this Program.

F. Supply

Customers who take service under this Program shall have their electric power supplied by NYPA pursuant to the customer’s contract with NYPA; however, NYPA shall provide all of the customer’s electric power supply if the customer elects the ESCO Supply Service (*i.e.*, load shall not be split between NYPA and an ESCO). If a customer chooses to no longer take service under this Rule, the customer may choose to take their electric power supply from: (a) an ESCO or become a Direct Customer; or (b) the Company in accordance with the rates and charges contained in the service classification under which the customer takes service. Customers taking service under this Rule are not subject to the Supply Charge and the Merchant Function Charge.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 161.1
Revision: 23
Superseding Revision: 22

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

1. ESCO Supply Service Option (ESS) (Cont'd)

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.07289

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.07289

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

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Revision: 26
Superseding Revision: 25

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE - SMALL-USE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer whose demands are or are estimated to be 12 kW, or less, and whose consumption does not exceed 3,000 kWh in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.06049

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.06049

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

**SERVICE CLASSIFICATION NO. 3
GENERAL SERVICE - 100 KILOWATTS MINIMUM**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a measured demand of not less than 100 kW during any three of the previous 12 months.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$401.00
Energy Delivery Charge All kW, per kW	\$21.39

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statements.

Rate Adjustment Mechanism "RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

	Effective Date
Customer Charge	\$401.00
Energy Delivery Charge All kW, per kW	\$21.39

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Merchant Function Charge:

All kWh, per kWh:

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statements

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

SERVICE CLASSIFICATION NO. 3 (Cont'd)
GENERAL SERVICE - 100 KW MINIMUM

4. Economic Development Programs (Cont'd)

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism ("RDM") Adjustment do not apply. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date
Customer Charge: (per month)	\$401.00
Demand Charge: All kW, per kW of billing demand	\$1.01

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

4. Economic Development Programs (Cont'd)
C) Excelsior Jobs Program (EJP) (Cont'd)

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

5. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

	Effective Date
S.C. No. 3	
Customer Charge	\$401.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$8.87
Daily As Used Demand Charge (per kW)	\$0.46970

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer who would otherwise be served under Service Classification No. 1 of this schedule. The use of this service is voluntary for all customers.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; 120/240, 120/208 volts, single phase. Three phase service shall not be rendered under this Service Classification, except as noted under Service Classification No. 1.

DETERMINATION OF RATE SCHEDULE:

Customers with annual consumption up to and including 24,750 kWh shall be served under Rate Schedule I. Customers with annual consumption exceeding 24,750 kWh shall be served under Rate Schedule II.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Schedule I	Effective Date
Customer Charge	\$27.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05769
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05769

Schedule II	Effective Date
Customer Charge	\$31.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.07013
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.07013

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

1. ESCO Supply Service (ESS) (Cont'd)

Delivery Charges (Applies to Schedules I and II):

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

Schedule I	Effective Date
Customer Charge	\$27.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05769
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05769

Schedule II	Effective Date
Customer Charge	\$31.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.07013
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.07013

Applies to Schedules I and II:

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

11. Plug-In Electric Vehicles ("PEV") (Cont'd)

B. Rates (Per Meter, Per Month):

i. Delivery

	Effective Date
Customer Charge	\$23.00
Energy Charge (All kWh, per kWh)	
"On-Peak" Service	\$0.11204
"Off-Peak" Service	\$0.04098

- ii. The customer shall elect a Supply Service option as provided in Service Classification No. 4.
- iii. All other surcharges that are applicable to a customer taking service pursuant to Service Classification No. 4 are applicable to a customer taking service pursuant to this Special Provision.

C. Price Guarantee

- i. Customers that opt to take service under this Special Provision shall be eligible to receive a one-time price guarantee for service for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company.
- ii. Pursuant to this provision, the customer shall receive a credit following the one-year period for the difference, if any, between what the customer paid in accordance with this Special Provision and what the Customer would have paid in accordance with the residential service classification rates the customer was previously served under over that same one-year period. The comparison shall be made on a delivery bill basis only for customers that take supply service from an alternate supplier and on a total bill basis for customer that take supply service from the Company.
- iii. The Price Guarantee, if applicable, shall be applied after the one-year period. If the customer chooses to terminate service under this Special Provision prior to the one-year anniversary, the customer shall not be eligible for the price guarantee.
- iv. A customer that installs a separate meter for the sole purpose of charging their PEV as set forth in D. Metering below shall not be eligible for the Price Guarantee

D. Metering

- i. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs. The Company shall furnish a meter necessary to provide the Company's basic billing determinants consistent with the customer's Service Classification and connect its distribution lines with the customer's service entrance in accordance with Rule 3 Service Connections/Meters.

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Outdoor lighting, in Entire Territory, installed on wood poles, when requested by property owners for private areas or within the area of an adjacent highway, subject to permission of the State of New York or other municipal authority having jurisdiction over the highway. This classification is not available for seasonal use.

CHARACTER OF SERVICE:

Unmetered service for dusk-to-dawn illumination, approximately 4,200 hours per year. Company shall own, operate and maintain the facilities required. Customer may designate lamps and facilities as provided under Rate below. Upon failure or request for replacement lighting, the Company shall install Light Emitting Diode ("LED") lamps.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B. and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24.

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh: Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24

Electricity Supply Charge

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC and Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

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Rochester Gas and Electric Corporation
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Superseding Revision: 11

**SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE (Cont'd)**

DELIVERY CHARGES: (Per month)

Type of Luminaire	Size of Lamp (Initial Lumen)	Bracket Length	Effective Date	
			Residential	Non- Residential
Mercury Vapor, Std Cobra				
MV 175*	8,500	30" (1)	\$10.74	\$10.84
MV 400*	23,000	8' (1)	\$18.80	\$19.10
MV 1000*	60,000	8' (1)	\$24.77	\$25.82
High Pressure Sodium, Std Cobra				
HPS 70*	5,800	See (2) below	\$9.86	\$9.79
HPS 100*	9,500	See (2) below	\$9.97	\$9.96
HPS 150*	16,000	See (2) below	\$17.80	\$17.66
HPS 250*	27,500	See (2) below	\$23.44	\$23.37
HPS 400*	50,000	See (2) below	\$25.24	\$25.37
Metal Halide, Std Cobra				
MH 250*	22,000	See (2) below	\$23.84	\$23.79
MH 400*	36,000	See (2) below	\$25.14	\$25.27
BRACKET LENGTH				
30"			\$0.97	\$0.97
8'			\$1.30	\$1.30
12'			\$1.86	\$1.86
16'			\$2.58	\$2.58
20'			\$3.16	\$3.16
Added Facilities				
Additional wood pole installed for luminaire			\$603	\$6.03
Wire service (per foot of extension)			\$0.02546	\$0.02546
LED 12-19, Cobra			\$4.31	\$4.31
LED 20-29, Cobra			\$4.31	\$4.31
LED 30-49, Cobra			\$4.31	\$4.31
LED 50-69, Cobra			\$4.62	\$4.62
LED 70-90, Cobra			\$5.69	\$5.69
LED 111-133, Cobra			\$6.13	\$6.13
LED 70-90 Flood			\$9.84	\$9.84
LED 111-133 Flood			\$10.52	\$10.52

*Not available for new installations or replacements.

(1) Bracket Charge included in Rate

(2) Bracket Charge not included in Rate

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 188
Revision: 11
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

DELIVERY CHARGES: (Per month)

<u>Flood Fixture:</u>			Effective Date	
			Residential	Non-Residential
<u>Type of Luminaire</u>	<u>Size of Lamp (Initial Lumen)</u>	<u>Bracket Length</u>		
High Pressure Sodium, Flood				
HPS 150	16,000	See (2) below	\$17.35	\$17.23
HPS 250	27,500	See (2) below	\$19.16	\$19.11
HPS 400	50,000	See (2) below	\$20.83	\$20.93
HPS1000	140,000	See (2) below	\$41.65	\$42.04
Metal Halide, Flood				
MH 250	19,500	See (2) below	\$22.24	\$22.14
MH 400	32,000	See (2) below	\$23.36	\$23.39
MH 1000	100,000	See (2) below	\$39.11	\$39.42
BRACKET				
Bracket-single			\$0.82	\$0.82
Bracket-twin			\$1.63	\$1.63
<u>Shoebox Fixture:</u>				
<u>Type of Luminaire</u>				
High Pressure Sodium Shoebox				
HPS 250	27,500	See (2) below	\$27.02	\$27.02
HPS 400	50,000		\$28.54	\$28.54

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kW or whose consumption exceeds 3,000 kWh in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge, as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$150.00
Delivery Demand Charge	\$20.61
Energy Delivery Charge First 200 hrs use, per kWh	\$0.00340
Energy Delivery Charge Over 200 hrs use, per kWh	\$0.00340

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

SERVICE CLASSIFICATION NO. 7
GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$150.00
Demand Charge	\$20.61
Energy Delivery Charge First 200 hrs use, per kwh	\$0.00340
Energy Demand Charge Over 200 hrs use, per kwh	\$0.00340

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

MINIMUM DELIVERY DEMAND CHARGE:

1. The minimum monthly delivery demand charge is

\$150.00

or

2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service at the Company's option, the facilities shall be installed, and either:

- a. A special service capacity shall be determined, based on the lower of either 80% of the transformer installation required, or 80% of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by the amount listed in the table below shall determine the Minimum Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation;

\$7.05 per kW

or

- b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that considered as required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

DETERMINATION OF BILLING DEMAND:

1. The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which bill is rendered.
2. Whenever it is determined that the hours' use is less than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor:

$$[.5 + ((.002) (\text{Hours Use}))]$$

DEFINITION OF SEASONS:

Summer: June 1-September 30, inclusive.
Winter: December 1-February 28/29, inclusive.
Base: All other days.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One month and thereafter until terminated by three days' notice. However, when the amount of investment required, or other conditions of service are such as to warrant, the Company may, with the permission of the Public Service Commission, require that the initial term be longer than one month.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 7 (Cont'd)
GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

4. Economic Development Programs (Cont'd)

B) Reserved for Future Use

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the otherwise applicable standard service classification rates. For customers qualifying for the EJP, the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism ("RDM") Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Revenue Adjustment Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date
Customer Charge	\$150.00
Demand Charge: All kW, per kW of billing demand	\$2.44
Delivery Charge	
First 200 hrs use, per kwh	\$0.00340
Over 200 hrs use, per kwh	\$0.00340

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a basic demand of not less than 300 kW during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the customer thereafter shall be billed under another appropriate service classification.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariffs approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 195
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

DELIVERY CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

	Effective Date
Customer Charge: (per month)	
Secondary	\$1,229.00
Primary	\$1,546 .00
Subtransmission-Industrial	\$2,858.00
Subtransmission-Commercial	\$2,737.00
Transmission	\$4,400.00
Substation	\$2,659.00
Demand Charge: All kW, per kW of billing demand	
Secondary	\$18.43
Primary	\$17.96
Subtransmission – Industrial	\$11.62
Subtransmission – Commercial	\$12.48
Transmission	\$11.66
Substation	\$10.93

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment as explained in this Schedule, General Information Section 4.K. Customers taking Transmission service are excluded from the RDM. See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DELIVERY DEMAND CHARGE:

The minimum monthly delivery demand charge is as follows per kW of service capacity contracted for:

	Effective Date
Secondary	\$5.95
Primary	\$6.39
Substation	\$4.34
Sub Transmission Industrial	\$3.36
Sub Transmission Commercial	\$3.61
Transmission	\$3.89

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

B) Reserved for Future Use

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply to the following S.C. No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, and Sub Transmission-Commercial. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, Non-Wires Alternative Surcharge, Earnings Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date
Customer Charge: (per month)	
Secondary	\$1,229.00
Primary	\$1,546.00
Sub Transmission-Industrial	\$2,858.00
Sub Transmission-Commercial	\$2,737.00
Demand Charge: All kW, per kW of billing demand	
Secondary	\$0.00
Primary	\$0.61
Sub Transmission-Industrial	\$0.81
Sub Transmission-Commercial	\$1.11

For a customer qualifying for the EJP program and taking Substation and Transmission service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Reliability Support Services Surcharge, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism (RDM).

	Effective Date
Customer Charge: (per month)	
Transmission	\$4,400.00
Substation	\$2,659.00
Demand Charge:	
All kW, per kW of billing demand	
Transmission	\$11.66
Substation	\$10.93

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

6. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than 12 months, in lieu of the rates applicable under this Service Classification.

S.C. No. 8 – Secondary	Effective Date:
Customer Charge	\$1,229.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$7.78
Daily As Used Demand Charge (per kW)	\$0.51312
S.C. No. 8 –8 - Substation	
Customer Charge	\$2,659.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$3.32
Daily As Used Demand Charge (per kW)	\$0.15503
S.C. No. 8 – Primary	
Customer Charge	\$1,546.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$6.54
Daily As Used Demand Charge (per kW)	\$0.532771
S.C. No. 8 – Sub Trans-Industrial	
Customer Charge	\$2,858.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$1.34
Daily As Used Demand Charge (per kW)	\$0.45081
S.C. No. 8 – Sub Trans-Commercial	
Customer Charge	\$2,737.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$1.56
Daily As Used Demand Charge (per kW)	\$0.56702
S.C. No. 8 – Transmission	
Customer Charge	\$4,400.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$8.16
Daily As Used Demand Charge (per kW)	\$0.12299

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

**SERVICE CLASSIFICATION NO. 9
GENERAL SERVICE TIME-OF-USE**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$161.00
Delivery Demand Charge (All months, per kW)	\$15.84
Energy Delivery Charge (Peak hours, per kWh)	\$0.00533
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00533
Meter Charge	
Single Phase	\$4.98
Poly Phase	\$8.19

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$161.00
Delivery Demand Charge (All months, per kW)	\$15.84
Energy Delivery Charge (Peak hours, per kWh)	\$0.00533
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00533
Meter Charge	
Single Phase	\$4.98
Poly Phase	\$8.19

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission projects costs allocated to the Company under the NYISO tariff as approved by FERC, a Supply Adjustment Charge.

SERVICE CLASSIFICATION NO. 9 (Cont'd)
GENERAL SERVICE TIME-OF-USE

MINIMUM CHARGE:

The minimum monthly charge for service under this service classification shall be the minimum demand charge plus the Bill Issuance Charge, if applicable.

MINIMUM DELIVERY DEMAND CHARGE:

1. The minimum monthly delivery demand charge per kilowatt of service capacity contracted for,

\$6.76 per kW

but not less than.

\$95.50 per month

Whenever the monthly maximum demand registered exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such maximum demand and the service capacity thus established may not be reduced during the next succeeding 11 months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service, at the Company's option the facilities shall be installed, and either:
- a. A special service capacity shall be determined, based on the lower of either 80 percent of the transformer installation required, or 80% of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by the amount listed in the table below shall determine the Minimum Delivery Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation;

\$6.76 per kW

or

- b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

DETERMINATION OF BILLING DEMAND:

1. Basic Demand

The demand applicable to the minimum charge shall be the measured maximum 30 minute integrated demand occurring any time during the monthly period for which bill is rendered.

2. Peak Hours Demand

The demand applicable to the billing demand charge computation, shall be the measured maximum 30 minute integrated demand occurring any time during the peak hours in the monthly period for which bill is rendered.

DEFINITION OF SEASONS:

Summer: June 1-September 30, inclusive
Winter: December 1-February 28/29, inclusive
Base: All other days

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3. Economic Development Programs (Cont'd)

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism ("RDM") Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism, in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date
Customer Charge, per month	\$161.00
Demand Charge: All kW, per kW of billing demand	\$13.96
Delivery Charge, per kWh, Peak	\$0.00533
Delivery Charge, per kWh, Off-Peak	\$0.00533

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

4. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

S.C. No. 3 – applicable to a customer with a Contract Demand greater than 100kW

	Effective Date
Customer Charge	\$401.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$8.87
Daily As Used Demand Charge (per kW)	\$0.46970

S.C. No. 7 – applicable to a customer with a Contract Demand greater than 12kW

	Effective Date
Customer Charge	\$150.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$11.34
Daily As Used Demand Charge (per kW)	\$0.16073

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 242
Revision: 18
Superseding Revision: 17

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges:

The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge, and As-Used Demand Charge.

1. Effective:

Per customer, per month.		
Customer's OASC:	Customer Charge	Bill Issuance Charge (per bill)
S.C. No. 1	\$23.00	\$0.99
S.C. No. 2	\$23.00	\$0.99
S.C. No. 3	\$401.00	\$0.99
S.C. No. 7	\$150.00	\$0.99
S.C. No. 8 - Secondary	\$1,229.00	\$0.99
S.C. No. 8 - Substation	\$2,659.00	\$0.99
S.C. No. 8 - Primary	\$1,546.00	\$0.99
S.C. No. 8 - Sub Transmission-Industrial	\$2,858.00	\$0.99
S.C. No. 8 - Sub Transmission-Commercial	\$2,737.00	\$0.99
S.C. No. 8 - Transmission	\$4,400.00	\$0.99

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 242.1
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: (Cont'd):

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 242.2
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: (Cont'd):

2. Contract Demand Charge:

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand shall be the appropriate fixed monthly charge stated in this Service Classification.

Effective:

Contract Demand Rate: Contract Demand kW, per kW of Contract Demand

OASC:	S.C. No. 3 Effective Date	S.C. No. 7 Effective Date	S.C. No. 8 Effective Date
	\$8.87	\$11.34	
Secondary			\$7.78
Substation			\$3.32
Primary			\$6.54
Sub Trans- Industrial			\$1.34
Sub Trans – Commercial			\$1.56
Transmission			\$8.16

OASC:	S.C. No. 1	S.C. No. 2
	Effective	
Contract Demand Rate, per customer, per month	\$22.18	\$18.73

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):

3. As-Used Demand Charge: Effective:

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC:	S.C. No. 3	S.C. No. 7	S.C. No. 8
	Effective Date	Effective Date	Effective Date
	\$0.44907	\$0.16073	
Secondary			\$0.48886
Substation			\$0.15503
Primary			\$0.52276
Sub Trans- Industrial			\$0.45081
Sub Trans – Commercial			\$0.56702
Transmission			\$0.12299

Daily As-Used Demand Charge for customers without demand metering.

	Delivery	
	Effective Date	
OASC:	S.C. No. 1	S.C. No. 2
All kWh	\$0.04022	\$0.02974

4. Non-Bypassable Charge (“NBC”):

All kWh, per kWh

Per NBC Statement.

Rate Periods:

On-Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as “Off-Peak” hours.

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

**SERVICE CLASSIFICATION NO. 14
STANDBY SERVICE (Cont'd)**

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per As-Used Demand delivered under this Service Classification, (as explained in in this Schedule General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, see Rule 4, Metering and Billing, of this Schedule.

TERM:

A minimum of one year and thereafter until terminated by 60 days written notice.

DETERMINATION OF DEMAND:

Contract Demand:

A customer shall have the option of accepting a Contract Demand established by the Company or of establishing its own Contract Demand in accordance with this tariff. Without regard to which party sets the customer's Contract Demand, upon the occurrence of an exceedence, the Contract Demand shall be ratcheted up by the amount of the exceedence.

1. Company Set Contract Demand

a. Customer With OSG

The Company set Contract Demand for an Existing Customer shall be based on the peak demand of that customer over the 12 months prior to the effective date that the customer takes service under these Standby Service rates, taking into consideration the contribution of additional and/or existing OSG, the addition and/or removal of equipment, and the coincidence and diversity of the customer's load. In cases where historical billing demand does not represent a reasonable Contract Demand level, the Company shall confer with the customer to set an appropriate Contract Demand. Where the Company establishes a Contract Demand for a new customer, the Contract Demand shall be determined, in consultation with the customer, by assessing the nameplate rating of the equipment to be served, and projecting, through an engineering analysis, the coincidence and diversity of the new customer's load.