

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Circuit Charge, Fixture Charge, and Lamp Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Rate Adjustment Mechanism:

All kWh, per kWh Per RAM Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement.

Revenue Decoupling Mechanism ("RDM"):

All kWh, per kWh Per RDM Statement

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Circuit Charge, Fixture Charge, and Lamp Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Rate Adjustment Mechanism:

All kWh, per kWh Per RAM Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement.

Revenue Decoupling Mechanism ("RDM"):

All kWh, per kWh Per RDM Statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

DELIVERY CHARGES:

Circuit Charge (Per Month):

Description	Unit Rates per Foot of Street Lighted (1) (Except as Noted) Effective Date
Overhead wire	\$0.01918
Street lighting wood poles, Company owned, per pole	\$8.83016
Street lighting wood poles, jointly owned by Company and third party, per pole	\$3.13589
Conduit and cable	\$0.13554
Direct buried cable in URD subdivisions	\$0.06286
Cable in conduit owned by others	\$0.04832

- (1) "Per Foot of Street Lighted" shall be determined by measuring along the center lines of intersecting streets. On dead-end or partially lighted streets, the measurement shall be taken to the last lamp. When lighting is installed in parks, playgrounds or on school properties, the measurement shall be taken along the circuit route.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

DELIVERY CHARGES: (Cont'd)

Fixture Charge (Per Month):

Unit Type (1)	Description	Rate Per Unit Effective Date
1(*)	Concrete pole supporting INC harp or globe type luminaire	\$11.73894
1a(*)	Concrete pole supporting HPS harp or globe type luminaire	\$11.73894
2(+)	Pole (15 ft. max.) supporting a Post Top MV luminaire	\$16.34454
2d (+)	Pole (15 ft. max.) supporting a HPS luminaire	\$18.97215
2f(+)	Pole (15 ft. max) supporting a MH Post Top luminaire	\$18.98591
2g(+)	Wood pole (17 ft. max.) supporting a MH shoebox type luminaire	\$18.50543
3(+)	Fluted pole with arm supporting MV open type luminaire	\$11.19725
3a(*)	Fluted pole with arm supporting INC open type luminaire	\$9.82015
3a-2(+)	Fluted pole with two arms each supporting INC open type luminaire	\$13.45757
5(+)	Wood pole with arm supporting a MV open type luminaire	\$4.75276
5a(+)	Wood pole with arm supporting an INC open type luminaire	\$2.51177
6 (*)	Steel Pole supporting an INC harp or globe type luminaire	\$6.94814
9(+)	Wood pole with arm supporting MV closed type luminaire (250W max.)	\$6.16596
9b(+)	Wood pole with arm supporting an INC closed type luminaire	\$4.04488
9c(+)	Wood pole with arm supporting a HPS luminaire (150W max.)	\$7.76094
9d(+)	Wood pole with arm supporting a MH closed type luminaire (250W max)	\$6.84104
10(+)	Davit pole (20 - 25 ft.) supporting a MV luminaire (400W max.)	\$14.64253
10a(+)	Davit pole (20-25 ft) supporting a MH luminaire (250W max)	\$18.42507
10c(+)	Davit pole (20 - 25 ft.) supporting a HPS luminaire (150W max.)	\$18.00789
10c-2(+)	Davit pole (20 - 25 ft.) supporting two HPS luminaires (150W max.)	\$26.63276
11(+)	Davit pole (30 - 35 ft.) supporting a MV luminaire (1000W max.)	\$21.33715
11a(+)	Davit pole (30-35 ft.) supporting a MH luminaire (1000W max)	\$21.68951
11b(+)	Davit pole (30 - 35 ft.) supporting a HPS or LED luminaire (400W max.)	\$24.20222
11b-2(+)	Davit pole (30 - 35 ft.) supporting two HPS luminaires (400W max.)	\$38.18587
13(+)	Wood pole with arm supporting a MV closed type luminaire (1000W max.)	\$6.24460
13a(+)	Wood pole with arm supporting a HPS luminaire (400W max.)	\$10.59636

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

DELIVERY CHARGES: (Cont'd)

Fixture Charge (Per Month):

Unit Type (1)	Description	Rate per Unit Effective Date
13b(+)	Wood pole with arm supporting a MH closed type luminaire (1000W max)	\$6.80912
20(+)	Customer pole & arm supporting a MV(+) closed type luminaire	\$5.74560
20b(+)	Customer pole & arm supporting a HPS shoebox type luminaire	\$10.82203
20g(+)	Customer pole & arm supporting a HPS or LED luminaire	\$6.4406
20i(+)	Customer pole supporting a HPS Post Top luminaire (250W max.)	\$12.10110
20j(+)	Customer pole & arm supporting a MH or LED(**) closed type luminaire	\$4.28526
20k(+)	Customer pole supporting a MH Post Top luminaire (250W max)	\$5.25887
21(+)	Customer pole with Company arm supporting a MV(+) or LED(**) closed type luminaire	\$5.79462
21a(+)	Customer pole with Company arm supporting a HPS or LED luminaire	\$8.91755
21b(+)	Customer pole with Company arm supporting a MH or LED(**) closed type luminaire	\$6.31554
30	Pole (15 ft. max.) supporting a Post Top LED luminaire	\$16.34454
30g	Wood pole (17 ft. max.) supporting a LED shoebox type luminaire	\$18.50543
31	Wood pole with arm supporting LED closed type luminaire (250W max.)	\$6.16596
31b	Wood pole with arm supporting a LED closed type luminaire	\$4.04488
31c	Wood pole with arm supporting a LED luminaire (150W max.)	\$7.76094
31d	Wood pole with arm supporting a LED closed type luminaire (250W max)	\$6.84104
32	Davit pole (20 - 25 ft.) supporting a LED luminaire (400W max.)	\$14.64253
32a	Davit pole (20-25 ft) supporting a LED luminaire (250W max)	\$18.42507
32c	Davit pole (20 - 25 ft.) supporting a LED luminaire (150W max.)	\$18.00789
33	Davit pole (30 - 35 ft.) supporting a LED luminaire (1000W max.)	\$21.33715
33a	Davit pole (30-35 ft.) supporting a LED luminaire (1000W max)	\$21.68951
33b	Davit pole (30 - 35 ft.) supporting a LED luminaire (400W max.)	\$24.20222
33b-2	Davit pole (30 - 35 ft.) supporting two LED luminaires (400W max.)	\$38.18587
34	Wood pole with arm supporting a LED closed type luminaire (1000W max.)	\$6.24460
34a	Wood pole with arm supporting a LED luminaire (400W max.)	\$10.59636
35	Customer pole & arm supporting a LED(**) closed type luminaire	\$5.74560
35b	Customer pole & arm supporting a LED shoebox type luminaire	\$10.82203
35g	Customer pole & arm supporting a LED luminaire	\$6.44060
35i	Customer pole supporting a LED Post Top luminaire (250W max.)	\$12.10110
35j	Customer pole & arm supporting a LED(**) closed type luminaire	\$4.28526
35k	Customer pole supporting a LED Post Top luminaire (250W max)	\$5.25887
36	Customer pole with Company arm supporting a LED(**) closed type luminaire	\$5.79462
36a	Customer pole with Company arm supporting a LED luminaire	\$8.91755
36b	Customer pole with Company arm supporting a LED(**) closed type luminaire	\$6.31554

(1)Detailed descriptions of unit types contracted for shall be made a part of the Application for Service.

(*)Not available for new installations.

(+) Not available for new installations or replacements. Upon failure luminaires shall not be replaced in kind. Customers may select an alternative luminaire from the tariff.

(**) LED lights are available in 3,000 or 4,000 kelvin options.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

DELIVERY CHARGES: (Cont'd)
LAMP CHARGE (Per Month):

	<u>Lamp Size (1)</u>	Light Source	Wattage (2)	Billing kW	Price per Unit Effective Date
C-5	2500 Lumen (3)	Incandescent	166	0.166	\$6.05874
	2800 Lumen (3)	Incandescent	202	0.202	\$6.39393
	2800 Lumen (3)	Incandescent	202	0.202	\$19.06522
	Mercury Vapor				
	4400 Lumen (3)	100 Watt	133	0.133	\$6.77234
	8500 Lumen (3)	175 Watt	210	0.210	\$9.77340
	13000 Lumen (3)	250 Watt	290	0.290	\$12.31253
	23000 Lumen (3)	400 Watt	460	0.460	\$14.02194
	High Pressure Sodium				
	4000 Lumen	50 Watt	58	0.058	\$3.12155
	5800 Lumen	70 Watt	81	0.081	\$4.01643
	9500 Lumen	100 Watt	116	0.116	\$5.39618
	16000 Lumen	150 Watt	171	0.171	\$7.57601
	27500 Lumen	250 Watt	300	0.300	\$12.29400
	50000 Lumen	400 Watt	457	0.457	\$13.48367
	Metal Halide				
	4000 Lumen	70 Watt	95	0.095	\$7.02231
	5850 Lumen	100 Watt	130	0.130	\$6.89661
	10500 Lumen	175 Watt	210	0.210	\$6.64020
	17000 Lumen	250 Watt	300	0.300	\$6.67538
	28800 Lumen	400 Watt	460	0.460	\$3.78652

(1)Lumens listed are "Initial Lumens."

(2)Where applicable, wattage rating includes load impressed by associated ballast.

(3)Not available for new installations or for replacement.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

DELIVERY CHARGES: (Cont'd)

LAMP CHARGE (Per Month):

	<u>Lamp Size (1)</u>	Light Source	Wattage	Billing kW	Price Per Unit Effective Date
	Light Emitting Diode (LED) – Cobra Head 3,000 or 4,000 Kelvin 2000 Lumen 3000 Lumen 4500 Lumen 6700 Lumen 10000 Lumen 15000 Lumen	LED LED LED LED LED LED	12-19 20-29 30-49 50-69 70-90 111-133	0.016 0.025 0.040 0.060 0.080 0.122	\$2.73609 \$2.73943 \$2.74012 \$5.41256 \$6.79897 \$7.30531
	Light Emitting Diode (LED) – Post Top 4500 Lumen	LED	30-49	0.040	\$9.22500
	Light Emitting Diode (LED)- Shoe Box 6700 Lumen 10000 Lumen	LED LED	50-69 70-90	0.060 0.080	\$9.25432 \$9.98597

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer, with street lighting facilities which are owned or leased, and maintained, by the customer.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, voltage and phase at Company's option, as available and appropriate for customer's requirements. Customer may use: (a) 24 hour burning lamps; or (b) install controls for dusk (½ hour after sunset) to dawn (½ hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year; or (c) install controls for dusk (½ hour after sunset) to 1:00 a.m., illumination approximating 2024 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

	Effective Date
Energy Delivery Charge, per kWh	
24-hour Burning Service	\$0.02041
Dusk-to-Dawn service	\$0.06433
Dusk-to-1:00 a.m. service	\$0.19220

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Rate Adjustment Mechanism:

All kWh, per kWh Per RAM Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement

Revenue Decoupling Mechanism ("RDM"):

All kWh, per kWh Per RDM Statement

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

	Effective Date
Energy Delivery Charge, per kWh	
24-hour Burning Service	\$0.02041
Dusk-to-Dawn service	\$0.06433
Dusk-to-1:00 a.m. service	\$0.19220

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

Bill Issuance Charge:

\$0.99, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):

All kWh, per kWh As per NBC Statement

Revenue Decoupling Mechanism ("RDM"): Per RDM Statement

All kWh, per kWh

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.

**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE**

SERVICE UNDER THIS CLASSIFICATION SHALL NO LONGER BE AVAILABLE TO NEW CUSTOMERS OR TO EXISTING CUSTOMERS THAT REQUEST RELOCATION OF TRAFFIC SIGNALS AFTER SEPTEMBER 26, 2010.

Any new requests or relocation of Traffic Signals shall be served pursuant to P.S.C. No. 19.

APPLICABLE TO USE OF SERVICE FOR:

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

	Effective Date
Energy Delivery Charge, per Billing Face	\$2.27315

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Rate Adjustment Mechanism:

All kWh, per kWh Per RAM Statement

Bill Issuance Charge:

\$0.99, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement

Revenue Decoupling Mechanism ("RDM"): Per RDM Statement

All kWh, per kWh

SERVICE CLASSIFICATION NO. 3

TRAFFIC SIGNAL SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)
Delivery Charges:

	Effective Date
Energy Delivery Charge, per Billing Face	\$2.27315

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Rate Adjustment Mechanism:

All kWh, per kWh Per RAM Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

Bill Issuance Charge:

\$0.99, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement

Revenue Decoupling Mechanism ("RDM"): Per RDM Statement

All kWh, per kWh

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.