

GENERAL INFORMATION

- 15. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities**
- A. Pursuant to Public Authorities Law (“PAL”) § 1005, Subsection 27, NYPA is authorized to address the energy related needs of the following types of customers as defined within PAL§ 1005, Subsection 27.
 - B. To address the customer’s energy needs, NYPA may:
 - i. supply power and energy procured from competitive market sources; or
 - ii. supply renewable power, energy, or related credits or attributes procured through a competitive process, from competitive market sources, or through negotiation when a competitive procurement is not reasonably feasible and such products can be procured on reasonably competitive terms
 - C. NYPA not authorized to act as a CCA Administrator.
 - D. A customer that elects to participate in this Program shall be subject to the Delivery Charges listed within the customer’s Service Classification, the Revenue Decoupling Mechanism Adjustment Charge, the Transition Charge (Non-Bypassable Charge [“NBC”]), the System Benefits Charge, and the Rate Adjustment Mechanism Surcharge.
 - E. Surcharges:

The System Benefits Charge and Clean Energy Standard Surcharge apply to electricity supplied under this Program.
 - F. Supply

Customers who take service under this Program shall have their electric power supplied by NYPA pursuant to the customer’s contract with NYPA; however, NYPA shall provide all of the customer’s electric power supply if the customer elects the ESCO Supply Service (*i.e.*, load shall not be split between NYPA and an ESCO). If a customer chooses to no longer take service under this Rule, the customer may choose to take their electric power supply from: (a) an ESCO or become a Direct Customer; or (b) the Company in accordance with the rates and charges contained in the service classification under which the customer takes service. Customers taking service under this Rule are not subject to the Supply Charge and the Merchant Function Charge.
- 16. Non-Wire Alternatives (“NWA”)**
- A. The Company may implement a NWA as an alternative to a capital investment project. The Company shall recover the amortized portion of costs incurred by the Company for the implementation of a NWA project plus any applicable incentives.
 - B. If a NWA project results in the Company displacing a capital project that is reflected in the targets for Average Electric Plant in Service Balances under the Net Plant Reconciliation, the target(s) will be reduced to exclude the forecasted net plant associated with the displaced project. The carrying charge associated with the displaced project will be applied as a credit against the recovery of the associated NWA project costs. In the event that the carrying charge on the net plant of any displaced project is higher than the recovery of the associated NWA project costs, the difference will be deferred for the benefit of customers.

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16. Non-Wire Alternatives (“NWA”) (Cont’d)

C. Cost Allocation

The costs will be allocated to each service class based on the following allocators:

- (1) coincident peak demand for the transmission portion (if any) of the deferred traditional project; and
- (2) non-coincident peak demand allocator for the sub-transmission and distribution portions of the deferred traditional project.

Once allocated to each applicable service class, the costs will be recovered through the Transition Charge. If an NWA project will benefit only certain service classes, the cost allocation will be limited to the benefitted classes.

- D. The NWA Surcharge is applicable to customers taking service under Service Classification Nos.: 1, 2, and 3 regardless of supplier.

E. Filings and Statements

A NWA Statement setting forth the NWA Surcharge rates shall be filed with the Commission on not less than 30 days’ notice. Such statement may be found at the end of this Schedule.