

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2022
Issued in compliance with Order in Case Nos. 14-M-0565 and 20-M-0266, dated October 13, 2022.

Leaf No. 2
Revision: 22
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