

**SERVICE CLASSIFICATION NO. 6**  
**NON-RESIDENTIAL DISTRIBUTED GENERATION**  
**FIRM GAS SALES SERVICE**

**APPLICABLE TO THE USE OF SERVICE FOR:**

Firm Sales Service to any new or existing gas fueled baseload distributed generation facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days). Such baseload distributed generation facilities may include, but not be limited to, reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that shall apply. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

**CHARACTER OF SERVICE:**

Continuous - natural gas or a mixture of natural gas and other gas with a Btu content of not less than 1,000 Btu per cubic foot, supplied at limits prescribed by the Public Service Commission.

**PRICE (per month):**

The Company's charges are:

- (1) **Gas Delivery Charges:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

**Rate Year 1 Effective: 11/01/2023**

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.12790

Next 400 therms, per therm \$0.11555

Next 500 therms, per therm \$0.11570

Over 1,000 therms, per therm \$0.05185

Summer Rate: (April – October)

Next 97 therms, per therm \$0.10439

Next 400 therms, per therm \$0.09931

Next 500 therms, per therm \$0.08871

Over 1,000 therms, per therm \$0.03801

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$2,450.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.05082

Next 70,000 therms, per therm \$0.03998

Next 900,000 therms, per therm \$0.01512

Over 1,000,000 therms, per therm \$0.00607

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.03659

Next 70,000 therms, per therm \$0.02923

Next 900,000 therms, per therm \$0.01131

Over 1,000,000 therms, per therm \$0.00531

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
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Superseding Revision: 13

**SERVICE CLASSIFICATION NO. 6 (Cont'd)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM GAS SALES SERVICE (Cont'd)**

**PRICE (per month) (Cont'd):**

(1) Gas Delivery Charges (Cont'd):

**Rate Year 1 Effective: 11/01/2023 (Cont'd):**

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,450.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00650

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00531

Demand Charge per therm of MDQ > 47 therms (All months): \$0.34

Bill Issuance Charge (per bill): \$0.99

**Rate Year 2 Effective: 05/01/2024**

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.14927

Next 400 therms, per therm \$0.13642

Next 500 therms, per therm \$0.13716

Over 1,000 therms, per therm \$0.06128

Summer Rate: (April – October)

Next 97 therms, per therm \$0.12399

Next 400 therms, per therm \$0.11794

Next 500 therms, per therm \$0.10531

Over 1,000 therms, per therm \$0.04489

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$2,675.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.05698

Next 70,000 therms, per therm \$0.04478

Next 900,000 therms, per therm \$0.01699

Over 1,000,000 therms, per therm \$0.00677

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.04117

Next 70,000 therms, per therm \$0.03290

Next 900,000 therms, per therm \$0.01273

Over 1,000,000 therms, per therm \$0.00598

PSC No. 16 Gas  
Rochester Gas and Electric Corporation  
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**SERVICE CLASSIFICATION NO. 6 (Cont'd)**  
**NON-RESIDENTIAL DISTRIBUTED GENERATION**  
**FIRM GAS SALES SERVICE (Cont'd)**

**PRICE (per month) (Cont'd):**

(1) Gas Delivery Charges (Cont'd):

Rate Year 2 **Effective: 05/01/2024 (Cont'd):**

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,675.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00732

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00598

Demand Charge per therm of MDQ > 47 therms (All months): \$0.38

Bill Issuance Charge (per bill): \$0.99

**Rate Year 3 Effective: 05/01/2025**

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.17325

Next 400 therms, per therm \$0.15992

Next 500 therms, per therm \$0.16080

Over 1,000 therms, per therm \$0.07174

Summer Rate: (April – October)

Next 97 therms, per therm \$0.14594

Next 400 therms, per therm \$0.13880

Next 500 therms, per therm \$0.12391

Over 1,000 therms, per therm \$0.05266

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$2,925.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.06365

Next 70,000 therms, per therm \$0.05000

Next 900,000 therms, per therm \$0.01904

Over 1,000,000 therms, per therm \$0.00762

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.04631

Next 70,000 therms, per therm \$0.03701

Next 900,000 therms, per therm \$0.01432

Over 1,000,000 therms, per therm \$0.00673

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas  
Rochester Gas and Electric Corporation  
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Superseding Revision: 6

**SERVICE CLASSIFICATION NO. 6 (Cont'd)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM GAS SALES SERVICE (Cont'd)**

**PRICE (per month) (Cont'd):**

(1) Gas Delivery Charges (Cont'd):

**Rate Year 3 Effective: 05/01/2025 (Cont'd):**

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,925.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00822

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00673

Demand Charge per therm of MDQ > 47 therms (All months): \$0.43

Bill Issuance Charge (per bill): \$0.99

PSC No. 16 Gas  
Rochester Gas and Electric Corporation  
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Leaf No. 134.4  
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Superseding Revision:

**SERVICE CLASSIFICATION NO. 6 (Cont'd)**  
**NON-RESIDENTIAL DISTRIBUTED GENERATION**  
**FIRM GAS SALES SERVICE (Cont'd)**

**PRICE (per month) (Cont'd):**

The Company's charges are:

- (1) Gas Delivery Charges: Rate Year 1 Make-Whole Rates  
**Effective: 11/01/2023**

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:  
First 3 therms or less (All months): \$0.00

<u>Winter Rate: (November – March)</u>		<u>Summer Rate: (April – October)</u>	
Next 97 therms, per therm	\$0.00372	Next 97 therms, per therm	\$0.00304
Next 400 therms, per therm	\$0.00353	Next 400 therms, per therm	\$0.00304
Next 500 therms, per therm	\$0.00396	Next 500 therms, per therm	\$0.00304
Over 1,000 therms, per therm	\$0.00414	Over 1,000 therms, per therm	\$0.00303

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:  
Basic Service Charge:  
First 1,000 therms or less (All months): \$72.99

<u>Winter Rate: (November – March)</u>		<u>Summer Rate: (April – October)</u>	
Next 29,000 therms, per therm	\$0.00056	Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00044	Next 70,000 therms, per therm	\$0.00033
Next 900,000 therms, per therm	\$0.00016	Next 900,000 therms, per therm	\$0.00013
Over 1,000,000 therms, per therm	\$0.00007	Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:  
First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)	
Over 1,000 therms, per therm	\$0.00008
Summer Rate: (April – October) ]	
Over 1,000 therms, per therm	\$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas  
Rochester Gas and Electric Corporation  
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**SERVICE CLASSIFICATION NO. 6 (Cont'd)**  
**NON-RESIDENTIAL DISTRIBUTED GENERATION**  
**FIRM GAS SALES SERVICE (Cont'd)**

**PRICE (per month) (Cont'd):**

The Company's charges are:

- (1) Gas Delivery Charges: Rate Year 2 Make-Whole Rates  
**Effective: 05/01/2024**

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00366
Next 400 therms, per therm	\$0.00352
Next 500 therms, per therm	\$0.00395
Over 1,000 therms, per therm	\$0.00415

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00303
Next 400 therms, per therm	\$0.00303
Next 500 therms, per therm	\$0.00303
Over 1,000 therms, per therm	\$0.00303

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$72.99

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00055
Next 70,000 therms, per therm	\$0.00045
Next 900,000 therms, per therm	\$0.00017
Over 1,000,000 therms, per therm	\$0.00006

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00032
Next 900,000 therms, per therm	\$0.00012
Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00007

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.0100

PSC No. 16 Gas  
Rochester Gas and Electric Corporation  
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**SERVICE CLASSIFICATION NO. 6 (Cont'd)**  
**NON-RESIDENTIAL DISTRIBUTED GENERATION**  
**FIRM GAS SALES SERVICE (Cont'd)**

**PRICE (per month) (Cont'd):**

The Company's charges are:

- (1) Gas Delivery Charges: Rate Year 3 Make-Whole Rates  
**Effective: 05/01/2025**

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:  
First 3 therms or less (All months): \$0.00

<u>Winter Rate: (November – March)</u>		<u>Summer Rate: (April – October)</u>	
Next 97 therms, per therm	\$0.00000	Next 97 therms, per therm	\$0.00000
Next 400 therms, per therm	\$0.00000	Next 400 therms, per therm	\$0.00000
Next 500 therms, per therm	\$0.00000	Next 500 therms, per therm	\$0.00000
Over 1,000 therms, per therm	\$0.00000	Over 1,000 therms, per therm	\$0.00000

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:  
Basic Service Charge:  
First 1,000 therms or less (All months): \$0.00

<u>Winter Rate: (November – March)</u>		<u>Summer Rate: (April – October)</u>	
Next 29,000 therms, per therm	\$0.00000	Next 29,000 therms, per therm	\$0.00000
Next 70,000 therms, per therm	\$0.00000	Next 70,000 therms, per therm	\$0.00000
Next 900,000 therms, per therm	\$0.00000	Next 900,000 therms, per therm	\$0.00000
Over 1,000,000 therms, per therm	\$0.00000	Over 1,000,000 therms, per therm	\$0.00000

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:  
First 1,000 therms or less (All months) \$0.00

Winter Rate: (November – March)  
Over 1,000 therms, per therm \$0.00000

Summer Rate: (April – October)  
Over 1,000 therms, per therm \$0.00000

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: November 1, 2023  
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Leaf No. 134.7  
Revision: 0  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 6 (Cont'd)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM GAS SALES SERVICE (Cont'd)**

**PRICE (per month) (Cont'd):**

(2) Gas Supply Charge (GSC):

The customer shall be subject to a GSC, as explained in Rule 4.H. The GSC is provided in the GSC Statement, as filed with the Public Service Commission each month.

(3) Merchant Function Charge (MFC):

The customer shall be subject to an MFC as explained in Rule 4.H. The MFC is provided in the MFC and GSC statements, as filed with the Public Service Commission each month.

**MINIMUM CHARGE:**

The minimum monthly charge is the charge for the first 3 therms or less or the first 1,000 therms or less as noted under the Gas Delivery Charges plus the Bill Issuance Charge, if applicable. Additionally, for a Large DG Customer, the minimum charge shall also include the Demand Charge per therm of Maximum Daily Quantity (MDQ) excluding the therms included in the Basic Service Charge. The MDQ is the customer's highest estimated daily usage. The Minimum Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.



PSC No. 16 Gas  
Rochester Gas and Electric Corporation  
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Superseding Revision: 14

**SERVICE CLASSIFICATION NO. 6 (CONT'D)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM GAS SALES SERVICE (CONT'D)**

**SYSTEM BENEFITS CHARGE (SBC):**

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

**NON-PIPE ALTERNATIVE (NPA) SURCHARGE:**

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

**INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge and GSC, shall be increased by a surcharge pursuant to General Information Section 4.I of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

**TERMS OF PAYMENT:**

All bills are rendered at the above rate. A late payment charge at the rate of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.(2).

**TERM:**

The term of this service classification shall be one year with one-year renewals thereafter. Renewals shall only be provided if the customer maintains at least a 50% load factor unless there are mitigating circumstances as determined by the Company. The Company shall review the customer usage annually beginning with the anniversary of the commercial operation of the customer's DG unit and advise the customer if the load factor falls below 50%. If the load factor falls below 50%, the customer shall be removed from this rate for a period of 12 months at which time they may reapply, provided they have achieved a 50% load factor over the 12-month period and satisfied the Company that the 50% load factor shall be met by achieving it in the last 12 months.

**SPECIAL PROVISIONS:**

- A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall pay for system reinforcements pursuant to the Company's existing rules set forth in General Information Rule 3.
- B. DG customers with annual usage greater than or equal to 35,000 therms are required to pay for daily metering equipment.
- C. DG rates shall apply only to DG usage eligible for this service class. Non-DG gas use shall be measured and billed separately from this service classification.
- D. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that shall apply.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York