

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 128
Revision: 25
Superseding Revision: 23

SERVICE CLASSIFICATION NO. 1
GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in entire territory.

CHARACTER OF SERVICE:

Continuous; natural gas or a mixture of natural gas and other gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to Rule 10, General Retail Access Multi-Retailer Model, of this Schedule, customers shall choose either a Retail Access Rate or a non-Retail Access Rate. This S.C. No. 1 is a non-Retail Access Rate, under which the Company shall provide Delivery and Commodity Service.

RATE: (Per month) Each customer shall be billed on a monthly basis for the following Company services:

Delivery Charge: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

Usage	Rate Effective Date 11/01/2023	
	Rate Year 1	Make-Whole Rate
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.29885	\$0.00870
Next 400 therms, per therm	\$0.28430	\$0.00870
Next 500 therms, per therm	\$0.25397	\$0.00870
Over 1,000 therms, per therm	\$0.10880	\$0.00870

Usage	Rate Effective Date 05/01/2024	
	Rate Year 2	Make-Whole Rate
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.35497	\$0.00870
Next 400 therms, per therm	\$0.33763	\$0.00870
Next 500 therms, per therm	\$0.30149	\$0.00870
Over 1,000 therms, per therm	\$0.12852	\$0.00870

Usage	Rate Effective Date 05/01/2025	
	Rate Year 3	Make-Whole Rate
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.41781	\$0.00000
Next 400 therms, per therm	\$0.39736	\$0.00000
Next 500 therms, per therm	\$0.35474	\$0.00000
Over 1,000 therms, per therm	\$0.15076	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge: \$ 0.99, as described in Rule 10.F

Gas Supply Charge or Incremental Gas Supply Charge:

The customer shall be subject to a gas supply charge or incremental gas supply charge, as explained in Rule 4.H. The net cost of gas is provided in the GSC and IGSC statements, as filed with the Public Service Commission each month.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
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Leaf No. 128.1
Revision: 7
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 1

GENERAL SERVICE

Merchant Function Charge (MFC):

The customer shall be subject to an MFC, as explained in Rule 4.H. The MFC is provided in the MFC and GSC statements, as filed with the Public Service Commission each month.

Weather Normalization Adjustment (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

System Benefits Charge (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

NON PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

Revenue Decoupling Mechanism ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 14). See RDM Statement.

Minimum Charge:

The Minimum Charge is the charge for the first 3 Therms or less, per meter, plus the Bill Issuance Charge, per bill. The charge for the first 3 Therms or less, and the Bill Issuance Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

Increase in Rates and Charges:

The rates and charges under this Service Classification, including the cost of gas and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the customer is taking service.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020

Leaf No. 129
Revision: 12
Superseding Revision: 11

Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

GENERAL SERVICE

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.2.

TERM:

Except for customers who switch to this service classification from Service Classification No. 3 or Service Classification No. 5 of this tariff, service may be discontinued upon three days' notice. Customers who switch to this service classification from Service Classification No. 3 or Service Classification No. 5 must remain on this service classification for the minimum period stated in Rule 10.C.10 of this tariff.

SPECIAL PROVISIONS:

1. Economic Development Program - Rate and Discounts

- A. Reserved for Future Use
- B. Reserved for Future Use

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: July 1, 2016

Issued in compliance with Order in Case 15-G-0286, dated June 15, 2016

Leaf No. 129.1

Revision: 7

Superseding Revision: 5

SERVICE CLASSIFICATION NO. 1 (Cont'd)

GENERAL SERVICE

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: July 1, 2016

Issued in compliance with Order in Case 15-G-0286, dated June 15, 2016

Leaf No. 130

Revision: 5

Superseding Revision: 3

SERVICE CLASSIFICATION NO. 2

GAS LIGHTING SERVICE

This Service Classification is hereby cancelled.

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: July 1, 2016

Issued in compliance with Order in Case 15-G-0286, dated June 15, 2016

Leaf No. 130

Revision: 5

Superseding Revision: 3

SERVICE CLASSIFICATION NO. 2

GAS LIGHTING SERVICE

This Service Classification is hereby cancelled.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.

Leaf No. 130.1
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 3
LARGE TRANSPORTATION SERVICE

AVAILABLE:

In all of the Gas Control Area served by the Company.

CHARACTER OF SERVICE:

Transportation service of Customer-owned, pipeline quality, odorized gas on a firm basis from a delivery point within the Company's Control Area to facilities at the Customer's metering point. Customer-owned gas shall be natural gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission.

OBLIGATION TO SERVE:

It shall be the Company's obligation to deliver the Customer's gas from the Distribution Point(s) of Receipt to the Distribution Point(s) of Delivery. However, the Company shall have no obligation or responsibility for making arrangements for the Customer's supply of gas from the Customer's supply source to the Distribution Point(s) of Receipt.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to Rule 10, General Retail Access – Multi-Retailer Model, of this Schedule, customers shall choose either a Retail Access Rate or a non-Retail Access Rate. This S.C. No. 3 is a Retail Access Rate, under which the Company shall provide Delivery Service. Commodity Service shall be provided by an ESCO.

MONTHLY RATE FOR TRANSPORTATION SERVICE:

For each service agreement, the monthly rate shall consist of the minimum charge, service-point transportation charges, including the Transportation Rate Adjustment, Weather Normalization Adjustment, and applicable taxes, as found in each Service Classification.

MINIMUM CHARGE:

The Minimum Charge is the charge for the first 1000 Therms or less, per meter, plus the Bill Issuance Charge, per bill if applicable. The charge for the first 1000 Therms or less and the Bill Issuance Charge if applicable shall appear on the Customer's bill whether or not any gas was used during the billing period.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Schedule, including any minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the Customer is taking service.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

NON PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

OTHER CHARGES:

1. A. Interdepartmental Sales Credit

The interdepartmental sales credit shall be calculated as follows:

- (1) The interdepartmental rate per dekatherm shall be defined as the equivalent alternate fuel price less \$.05 per dekatherm, but that price shall not be less than a price which is the commodity cost of purchased gas plus \$.48 per dekatherm or greater than the average cost of purchased gas plus \$.48 per dekatherm, except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017

Leaf No. 130.2
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 3

LARGE TRANSPORTATION SERVICE (Cont'd)

OTHER CHARGES (Cont'd)

A. Interdepartmental Sales Credit (Cont'd)

- (2) The interdepartmental rate per dekatherm in (1) shall be applied to the total quantity of gas delivered for use by the other departments during the 12 calendar months immediately preceding the computation dates to arrive at the total interdepartmental sales credit; and
- (3) The total interdepartmental sales credit in (2) shall be divided by the total forecasted quantity of gas delivered to all Customers served under this tariff to arrive at the interdepartmental sales credit.

B. FERC Order 636 Transition Cost Surcharge

The delivery rates per therm as herein provided shall be subject to a surcharge calculated according to the New York State Public Service Commission's Opinion and Order 94-26 in Case 93-G-0932, issued and effective December 20, 1994, for the recovery of FERC Order 636 Transition Costs.

SERVICE CLASSIFICATION NO. 3

LARGE TRANSPORTATION SERVICE (Cont'd)

OTHER CHARGES (Cont'd)

C. Transition Cost Surcharge

Surcharge for Post 11/96 Service Classification No. 3 Service Points

The rates per therm herein provided shall be subject each month to a surcharge to collect a pro-rata share of upstream capacity costs that would otherwise be unrecovered as a result of customer migration to other suppliers.

- a) The total capacity costs to be recovered through this Transition Cost Surcharge shall be computed monthly according to the following formula:

$$\text{\$cap} = (\text{tcap} / \text{ucap}) * \text{ucap}\$$$

Where:

$\text{\$cap}$ = The total capacity costs to be recovered through this Transition Cost Surcharge.

tcap = The sum of:

- (i) The amount of capacity attributable to each Customer who is being served by an ESCO under Service Classification No. 3, and who converted to service under that service classification from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996. The amount attributable to each such Customer shall be sufficient to meet the customer's winter season design day requirement. New load added by such a customer after November 1, 1996 by constructing a new facility or expanding an existing facility shall not be included in this determination; and
- (ii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 5. The amount attributable to each such Customer shall be that customer's winter season design day requirement.

ucap = The Company's total unreleased upstream pipeline capacity less the amount of EGTS FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

$\text{ucap}\$$ = The Company's total upstream pipeline capacity costs, less:

SERVICE CLASSIFICATION NO. 3

LARGE TRANSPORTATION SERVICE (Cont'd)

OTHER CHARGES (Cont'd)

C. Transition Cost Surcharge (Cont'd)

- i) Revenues achieved by the Company from releases of capacity; and
 - ii) Charges associated with capacity that is either a) assigned to ESCOs through the Retail Access Capacity Program detailed in Service Classification No. 5; or b) used by the ESCO to provide retail service under Service Classification No. 1; or c) used by the Company to provide Daily Balancing Service to Service Classification No. 3 customers.
- b) The upstream capacity portion of this transition cost per therm is calculated by dividing the total capacity cost in (a), above, by the total forecasted volumes of gas delivered to the following Customers:
 - i) Customers being served by ESCOs taking service under Service Classification No. 3 who converted to such service from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996, excluding gas delivered to new load as defined in C.(a)(i), above; and
 - ii) Customers taking service under Service Classification No. 1; and
 - iii) Customers taking service under Service Classification No. 4, who are subject to the GSC; and
 - iv) Customers being served by ESCOs taking service under Service Classification No. 5.

SERVICE CLASSIFICATION NO. 3

LARGE TRANSPORTATION SERVICE (Cont'd)

OTHER CHARGES (Cont'd)

D. Research and Development Surcharge

The rates per therm as herein provided shall be subject each month to a surcharge to collect funds to support medium and long term gas research and development programs.

The amount of the surcharge shall be calculated yearly by dividing the total amount that the Company paid to upstream pipelines for GRI funding in calendar year 1998, less any amounts to be paid to upstream pipelines for GRI funding in the calendar year for which the surcharge is being calculated, by the total forecasted volumes delivered to customers taking service under all Service Classifications.

The total amount collected annually under this surcharge shall be reconciled to ensure that it does not exceed the amount that the Company paid to upstream pipelines for GRI funding in calendar year 1998. Any amounts collected through this surcharge which are not spent on R&D programs shall be refunded to the customers.

E. Heater Fuel Charge

A customer shall be subject to the Heater Fuel Charge as described in Rule 4.H.

TERMS OF PAYMENT:

All bills are rendered at the rate set forth in this Service Classification. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.(2).

BALANCING SERVICE:

The ESCO/DC must take balancing service under Rule 10.G for each service point for which it is taking transportation service. The ESCO/DC shall indicate the type of balancing service to be used for each of its service agreements, consistent with Rule 10.G and the applicable Service Classifications.

Each of the ESCO's/DC's service agreements shall be assigned to a Balance Control Account. A separate Balance Control Account shall be established for each type of Balancing Service elected for the ESCO's Customers or the DC.

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 130.6

Revision: 18

Superseding Revision: 16

SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3:

1. Applicable to Use of Service for:

All purposes in the entire territory by a Customer whose annual use at a given service point is 3500 dekatherms or more. The Customer must abide by all Company Tariff provisions and all other applicable laws, rules and provisions.

2. High Pressure Option:

Where service off the certified main (allowable pressures in excess of 125 psi) is available at the Customer's metering point, and where the customer elects to be served thereby, the high pressure rates set forth in this Service Classification shall apply.

3. Balancing Service:

All service points served under this service classification shall be required to be balanced using either the S.C. No. 3 Daily Balancing Service or S.C. No. 3 CSC Enhanced Daily Balancing Service, as specified Rule 10.G.

4. New Metered Service Points:

To initiate service for either a new Customer or an existing Customer with a new service point, the Customer must submit a signed General Service Application to the Marketing and Sales Department. The Customer must have installed daily metering equipment, and a Company approved method of communication with the daily meter reading device by the 20th calendar day of the month in order for service to be initiated on the 1st calendar day of the next month. All provisions of this service classification shall be initiated on the 1st calendar day of the month.

5. Existing Service Points Switching Service Providers:

To request a transfer of an existing Service Point from one ESCO's service to another, the Customer and ESCO must each submit a formal request on their letterhead to the Supplier Services Department 10 business days prior to the end of the month. The switch of the service point shall occur on the first calendar day of the next month.

6. Gas Transportation Service Rates and Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

	Transportation Rate	
	Effective Date	
	11/01/2023	
S.C. No. 3 Monthly Usage	Rate Year 1	Make-Whole Rate
First 1,000 therms or less	\$2,450.00	\$72.99
Next 29,000 therms, per therm	\$0.04583	\$0.00050
Next 70,000 therms, per therm	\$0.03662	\$0.00041
Next 900,000 therms, per therm	\$0.01417	\$0.00016
Over 1,000,000 therms, per therm	\$0.00666	\$0.00008
Bill Issuance Charge (per bill) \$0.99, as described in Rule 10.F.		

	Transportation Rate	
	Effective Date	
	05/01/2024	
S.C. No. 3 Monthly Usage	Rate Year 2	Make-Whole Rate
First 1,000 therms or less	\$2,675.00	72.99
Next 29,000 therms, per therm	\$0.05157	\$0.00050
Next 70,000 therms, per therm	\$0.04121	\$0.00041
Next 900,000 therms, per therm	\$0.01595	\$0.00016
Over 1,000,000 therms, per therm	\$0.00749	\$0.00008
Bill Issuance Charge (per bill) \$0.99, as described in Rule 10.F.		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 16 - Gas

Leaf No. 130.6.1

Rochester Gas and Electric Corporation

Revision: 10

Initial Effective Date: November 1, 2023

Superseding Revision: 8

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3 (Cont'd):

6. Gas Transportation Service Rates and Charges (cont'd):

	Transportation Rate	
	Effective Date	
	05/01/2025	
S.C. No. 3 Monthly Usage	Rate Year 3	Make-Whole Rate
First 1,000 therms or less	\$2,925.00	\$0.00
Next 29,000 therms, per therm	\$0.05801	\$0.00000
Next 70,000 therms, per therm	\$0.04636	\$0.00000
Next 900,000 therms, per therm	\$0.01794	\$0.00000
Over 1,000,000 therms, per therm	\$0.00843	\$0.00000
Bill Issuance Charge (per bill) \$0.99, as described in Rule 10.F.		
S.C. No. 3 Monthly Usage	Transportation Rate High Pressure Option	
	Effective Date	
	11/01/2023	
	Rate Year 1	Make-Whole Rate
First 1,000 therms or less	\$1,825.00	\$53.52
Next 29,000 therms, per therm	\$0.04052	\$0.00057
Next 70,000 therms, per therm	\$0.04052	\$0.00050
Next 900,000 therms, per therm	\$0.04052	\$0.00042
Over 1,000,000 therms, per therm	\$0.01005	\$0.00000
Bill Issuance Charge \$0.99, as described in Rule 10.F.		

S.C. No. 3 Monthly Usage	Transportation Rate High Pressure Option	
	Effective Date	
	05/01/2024	
	Rate Year 2	Make-Whole Rate
First 1,000 therms or less	\$2,000.00	\$53.52
Next 29,000 therms, per therm	\$0.04491	\$0.00057
Next 70,000 therms, per therm	\$0.04491	\$0.00050
Next 900,000 therms, per therm	\$0.04491	\$0.00042
Over 1,000,000 therms, per therm	\$0.01114	\$0.00000
Bill Issuance Charge \$0.99, as described in Rule 10.F.		
S.C. No. 3 Monthly Usage	Transportation Rate High Pressure Option	
	Effective Date	
	05/01/2025	
	Rate Year 3	Make-Whole Rate
First 1,000 therms or less	\$2,175.00	\$0.00
Next 29,000 therms, per therm	\$0.05003	\$0.00000
Next 70,000 therms, per therm	\$0.05003	\$0.00000
Next 900,000 therms, per therm	\$0.05003	\$0.00000
Over 1,000,000 therms, per therm	\$0.01241	\$0.00000
Bill Issuance Charge \$0.99, as described in Rule 10.F.		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3 (Cont'd):

7. Transportation Rate Adjustment:

The transportation rates set forth in this Service Classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall include the following components:

- i) Interdepartmental Sales Credit, and
- ii) Transition Cost Surcharge, and
- iii) Research and Development Surcharge, and
- iv) Heater Charge, and
- v) System Performance Adjustment, and
- vi) Pipeline Refund, if applicable.

8. Large General Service Transportation Rate Adjustment Statement

Not less than three days prior to the first day of each billing period, the Company shall file with the Public Service Commission a Statement showing the Service Classification No. 3 charges listed in items i) through iv) of Section 7, above. The Statement shall also list the charges per therm for Daily Balancing Service, and CSC Enhanced Daily Balancing Service. Such charges may be combined for billing purposes.

9. Weather Normalization Adjustment (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

10. System Benefits Charge (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

11. Reserved for Future Use

12. Revenue Decoupling Mechanism ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM Adjustment (as explained in this Schedule, General Information Section 14). See RDM Statement.

13. Rate Adjustment Mechanism ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in P.S.C. No. 16, General Information Section 15). See RAM Statement.

14. a. Capacity to Be Released- Applicable only to S.C. No. 3 Customers receiving a mandatory release of Company capacity as determined under Section 10.G. of the General Retail Access – Multi-Retailer Model

The Company shall provide the mandatory amount of capacity released between Dawn and Mendon shall include transportation capacity on TransCanada PipeLine Limited (TCPL), Empire State Pipeline Transportation (Empire Transportation), and Empire State Pipeline Storage (Empire Storage) to meet the demands of a customer's peak day.

To accommodate for the difference in released assets between Empire and TCPL, the ESCO must demonstrate it has non-recallable primary point capacity from the Dawn Hub to the citygate for its customers, or a firm supply contract with a reliable counterparty for delivery to Empire at Chippawa or a point downstream of Chippawa.

TCPL, Empire State Pipeline Transportation (Empire Transportation) Empire State Pipeline Storage (Empire Storage), assets shall be termed "Empire Capacity".

Capacity to be released between Southpoint and Caledonia shall include transportation and storage capacity on EGTS. These assets shall be termed "EGTS Capacity".

The total capacity available for release may be sufficient to meet the design day load of all Customers eligible for service under this service classification, as determined from time to time by the Company, as well as to meet the operational design requirements of the Company's distribution system. References to "release" of capacity are intended to include all transfers to ESCOs of rights and obligations pertaining to capacity held by the Company unless the context requires otherwise.

SERVICE CLASSIFICATION NO. 3
GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3 (Cont'd):

14. Capacity to Be Released- Applicable only to S.C. No. 3 Customers receiving a mandatory release of Company capacity as determined under Section 10.G. of the General Retail Access – Multi-Retailer Model

a) Continued

One-Time Exception:

On November 1, 2015, the Company shall transfer to the ESCO a quantity of gas on Empire equivalent to a pro-rata share of gas that the Company has acquired to provide service to the migrated Customers. The quantity of gas transferred shall be the storage capacity to be released multiplied by a percentage (published in Company's GTOP) representing the planned degree to which the Company's storage shall be filled at the beginning of the month during which the release is made. The infield storage transfer shall include commodity and demand costs associated with the Company holding and filling the Empire storage. The commodity costs shall be priced at WACOSG2. The demand charges to the ESCOs shall be their MSWQ (Maximum Storage Withdrawal Quantity) times the WACOS3 for each month from April – October 2015.

After November 1, 2015, ESCOs shall be released Empire Capacity and be responsible for filling the storage.

b) Methodology for Release

The Company shall release capacity on both the Empire and EGTS systems to ESCOs serving customers based on winter season design day requirements of the retail load served by each ESCO, as calculated by the Company. The allocation methodology shall provide for the Company's operational distribution system requirements, including, but not limited to, maintaining the appropriate ratio of Empire deliveries to EGTS deliveries to ensure system integrity.

c) Administration of Released Assets

The Company shall administer release of assets so as to maintain a correspondence between winter season design day requirements of the retail load served by each ESCO and capacity released to that ESCO on a periodic basis. As load served by an ESCO changes, the Company shall periodically make corresponding adjustments to the quantity of capacity released to the ESCO. The procedure for effectuating such adjustments is specified in the Company's GTOP manual. In any situation where the Company is required to repute the recalled capacity entitlements to the ESCO, the ESCO waives its rights to such reputs.

d) Recall of Capacity Entitlements

If the ESCO becomes unqualified to sell gas on the Company's system or transport gas on pipelines upstream of its city gates, the Company shall recall all capacity released to the ESCO. If the ESCO fails to deliver supplies of gas adequate to serve its Customers, or if required for system reliability purposes, the Company shall have the right to recall all capacity released to the ESCO. References to "recall" of capacity are intended to include all returns to the Company of rights and obligations pertaining to capacity previously released to an ESCO, unless the context requires otherwise.

e) Release of Empire Capacity

Release of capacity on Empire shall be carried out pursuant to the terms and conditions of Empire's Tariff on file with the Commission, as such Tariff may be amended from time to time, and the terms and conditions of any separate agreement between the Company and Empire pertaining to this subject. In the event of any conflict between the terms and conditions of Empire's Tariff and any separate agreement, the terms and conditions of the latter shall control. Release of capacity on TCPL shall be carried out by the Company consistent with the terms and conditions of the Company's agreements with TCPL.

f) Release of EGTS Capacity

Release of capacity on EGTS shall be carried out in a manner consistent with FERC requirements pertaining to capacity release.

g) Rates for Released Capacity

The rates to be paid by an ESCO taking released capacity shall be the maximum pipeline rates.

SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3 (Cont'd):

14.a. Capacity to Be Released- Applicable only to S.C. No. 3 Customers receiving a mandatory release of Company capacity as determined under Section 10.G. of the General Retail Access – Multi-Retailer Model (Cont'd)

h) Term of Release

Releases of capacity shall be made in accordance with the procedures set forth in the Company's GTOP manual.

i) Pipeline, Service Provider, and Regulatory Requirements

ESCOs to whom capacity is to be, or has been, released shall cooperate with the Company, meet all applicable requirements of the respective pipelines, service providers, and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines and service providers.

SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3 (Cont'd):

13. Additional Facilities

The Customer shall pay the installed costs and expenses of additional facilities which the Company deems necessary to provide service under this service classification. Notwithstanding such payment, all such facilities shall remain the sole property of the Company. Daily metering equipment is required for this Service Classification and shall be installed by the Company. The Customer is responsible for ensuring a Company approved method of communication with the daily meter reading device, and that a suitable space for such equipment is provided and maintained. The Customer will reimburse the Company for the cost and expense of newly installed daily metering equipment, including communication service. Information regarding metering options is set forth in the Gas Transportation Operating Procedures Manual.

14. Dual-Fuel Facilities

The Company assumes no responsibility for the adequacy of dual-fuel or other standby facilities and shall not be liable for any loss, damage or expense, direct or indirect, which may be incurred by the Customer or others in connection with or as a result of any interruption of gas service.

15. Economic Development Programs

A. Reserved for Future Use

PSC No: 16 - Gas

Leaf No. 130.8

Rochester Gas and Electric Corporation

Revision: 12

Initial Effective Date: December 1, 2020

Superseding Revision: 11

Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3 (Cont'd):

17. Economic Development Programs (Cont'd)

A. Reserved for Future Use

B. Reserved for Future Use

SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3 (Cont'd):

17. Economic Development Programs (Cont'd)

B. Reserved for Future Use

C. Excelsior Jobs Rate (EJR)

Any customer who meets the qualifications set forth under General Information Section 4.K shall pay for delivery service at the following terms. For Existing and Prospective customers, the EJR discount shall be in the form of a percentage discount to each per Therm block rate, except for the customer charge. The discount shall be applied for the Next 29,000 Therm block, Next 70,000 Therm block, Next 900,000 Therm block and Over 1,000,000 Therm block. The discount shall be applied on a monthly basis as a bill credit adjustment to the customer's bill. The percentage discount shall decline as set forth below. For Service Classification No. 3 – High Pressure customers, the rates shown in the table below shall become effective as of 12/1/20. For all other Service Classification No. 3 customers, the rates shown in the table below shall become effective as of 12/1/20.

EJR discount percentages off the otherwise applicable service classification:

Usage	Discounts - Years 1 through 3	Discounts - Years 4 through 6	Discounts - Years 7 through 10
First 1000 therms or less	0	0	0
Next 29,000 therms, per therm	50%	30%	10%
Next 70,000 therms, per therm	50%	30%	10%
Next 900,000 therms, per therm	50%	30%	10%
Over 1,000,000 therms, per therm	50%	30%	10%

18. Individually Negotiated Contracts

In cases where a Customer has a viable option to bypass the Company's distribution facilities, the Company may negotiate a special rate with that Customer. The rate and term shall be the subject of a special contract negotiated between the Company and the Customer. The negotiated rate shall recover all incremental costs the Company incurs in serving the Customer and shall provide a reasonable contribution to system costs. Summaries of contract information shall be available in Contract Addenda contained in this tariff.

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: March 1, 2004

Issued under the authority of the PSC in Case Nos. 02-E-0198 and 02-G-0199, issued and effective March 7, 2003

Leaf No. 131

Revision: 2

Superseding Revision: 1

SERVICE CLASSIFICATION NO. 4

GENERAL SERVICE - ECONOMIC DEVELOPMENT

PURPOSE:

This Service Classification is designed to attract business relocation or expansion to the Company's service territory by offering a discount to a customer's service bill, over a specified period, for new or additional load.

ELIGIBILITY CRITERIA:

Any new or existing customer who meets all eligibility requirements stated below shall be eligible to take service in accordance with the rates, charges and provisions set forth under this Service Classification.

Requirements

- (1) Customer is eligible to take service under Service Classification No. 1 - General Service, a non-Retail Access Rate, or Service Classification No. 3 - Large Transportation Service, a Retail Access Rate, whose use is non-residential in nature, and
- (2) Customer adds at least 50,000 therms of annual requirement to the Company's system by (a) constructing a new facility; or (b) expanding an existing facility; or (c) adding facilities or equipment to an existing site; or (d) adding facilities (regardless of size) through the redevelopment of a vacant or inactive site, including land or buildings which have been previously developed and have been vacant or inactive for at least six months and which are proposed for reuse or redevelopment with the assistance of public financing; or (e) developing facilities or projects (regardless of size) which are located in areas eligible to receive Urban Development Action Grants, and
- (3) Customer has a viable option to locate its facility or equipment outside the Rochester Gas and Electric service territory, and provides evidence to the Company's satisfaction of such an option, subject to an agreed-upon confidentiality agreement, and
- (4) Customer shall apply for service under this Service Classification prior to the addition of load as described in Requirement (2) above.

CHARACTER OF SERVICE:

Customers must meet the Character of Service requirements stated in Service Classification No. 1 - General Service, or Service Classification No. 3 - Large Transportation Service. The energy to be provided under this Service Classification will be determined by subtracting from the total metered gas consumption a base amount to be determined using a historical period. The Company reserves the right to require submetering of the additional load.

SERVICE CLASSIFICATION NO. 4 (Cont'd)

GENERAL SERVICE - ECONOMIC DEVELOPMENT (Cont'd)

PRICING:

The specific pricing for service under this Service Classification will normally be determined under Option A, described below. At the Company's option, the specific pricing may be determined under Option B.

Option A

The customer will receive a discount of ten percent from the stated rates under the SC No. 1 101- 500 therm block and the 501 - 1000 therm block; or a discount of five percent from the stated rates under the SC No. 3 – Large Transportation Service 1,001 - 30,000 therm block and the 30,001 100,000 therm block. The discount shall apply for a period of five years from the date service commences.

or,

Option B

The specific pricing will be stated in an individually negotiated Service Agreement executed for each customer. The charges contained in any negotiated Service Agreement shall be set at a level no lower than the incremental costs the Company incurs plus \$.01 per therm. The specific charges for service under this service Classification will be shown in the Service Agreement as stated below.

SERVICE AGREEMENT:

Upon 30 days notice to the Company, and upon acceptance of the application by the Company, a customer may qualify for an Individual Service Agreement pursuant to this Service Classification.

The Service Agreement shall contain all terms and conditions necessary for the Company to provide service to the customer, including, but not limited to:

- A. The Term of Service. The negotiated term of the Service Agreement shall be at least 12 months. Contracts offering fixed prices are generally limited to a term of seven years, unless a longer term is approved by the New York State Public Service Commission. Contracts offering prices linked to a particular price or cost index may have longer terms, at the option of the Company and its Customer.
- B. The Character of Service terms.
- C. The Rates and Charges to be paid for service rendered.

Service under this Service Classification may be terminated immediately at the Company's option for material breach of the provisions of their Service Agreement. Such customer's load will be eligible for service under the otherwise appropriate Service Classification.

The first negotiated Service Agreement between the Company and a Customer will be submitted to the Public Service Commission for review. For the initial and subsequent contracts, the Corporation shall file addenda pursuant to Commission Order Concerning Tariffs Authorizing Individually Negotiated Contracts, issued and effective May 8, 1992 in P.S.C. Case 91-M-0927.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: January 17, 2018
Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

Leaf No. 133
Revision: 11
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 4 (Cont'd)

GENERAL SERVICE-ECONOMIC DEVELOPMENT (Cont'd)

COST ADJUSTMENT:

Under Pricing Option A, the charges shall be subject to a GSC as described under Service Classification No. 1, or a transportation rate adjustment as described under Service Classification No. 3. Under Pricing Option B, the charges may be so adjusted. Space-heating customers shall also be charged a Weather Normalization Adjustment as described in General Information Section 11.

SYSTEM BENEFIT CHARGE (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification shall be increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the rates stated above. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.(2). If a negotiated Service Agreement is in effect, the late payment charge shall be stated in the Agreement but shall not exceed the rate stated in Rule 4.D.(2).

OTHER TERMS AND CONDITIONS:

Transportation service shall be provided under this Service Classification in accordance with all other terms and conditions as described in Service Classification No. 3 Large Transportation Service, except as specifically noted above.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.

Leaf No. 133.1
Revision: 12
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 5
SMALL TRANSPORTATION SERVICE

AVAILABLE:

In all of the Gas Control Area served by the Company.

CHARACTER OF SERVICE:

Transportation service of Customer-owned, pipeline quality, odorized gas on a firm basis from a delivery point within the Company's Control Area to facilities at the Customer's metering point. Customer-owned gas shall be natural gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission.

OBLIGATION TO SERVE:

It shall be the Company's obligation to deliver the Customer's gas from the Distribution Point(s) of Receipt to the Distribution Point(s) of Delivery. However, the Company shall have no obligation or responsibility for making arrangements for the Customer's supply of gas from the Customer's supply source to the Distribution Point(s) of Receipt.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to Rule 10, General Retail Access – Multi-Retailer Model, of this Schedule, customers shall choose either a Retail Access Rate or a non-Retail Access Rate. This S.C. No. 5 is a Retail Access Rate, under which the Company shall provide Delivery Service. Commodity Service shall be provided by an ESCO.

MONTHLY RATE FOR TRANSPORTATION SERVICE:

For each service agreement, the monthly rate shall consist of the minimum charge, service-point transportation charges, including the Transportation Rate Adjustment, Weather Normalization Adjustment, and applicable taxes, as found in each Service Classification.

MINIMUM CHARGE:

The Minimum Charge is the charge for the first three Therms or less, per meter, plus the Bill Issuance Charge, per bill if applicable. The charge for the first three Therms or less and the Bill Issuance Charge if applicable shall appear on the Customer's bill whether or not any gas was used during the billing period.

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Rule 14.). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

NON PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Schedule, including any minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the Customer is taking service.

SERVICE CLASSIFICATION NO. 5

SMALL TRANSPORTATION SERVICE (Cont'd)

OTHER CHARGES:

A. Interdepartmental Sales Credit

The interdepartmental sales credit shall be calculated as follows:

- (1) The interdepartmental rate per dekatherm shall be defined as the equivalent alternate fuel price less \$.05 per dekatherm, but that price shall not be less than a price which is the commodity cost of purchased gas plus \$.48 per dekatherm or greater than the average cost of purchased gas plus \$.48 per dekatherm, except for gas used in the Company's gas turbine, where the adder shall be \$.44 per dekatherm.
- (2) The interdepartmental rate per dekatherm in (1) shall be applied to the total quantity of gas delivered for use by the other departments during the 12 calendar months immediately preceding the computation dates to arrive at the total interdepartmental sales credit; and
- (3) The total interdepartmental sales credit in (2) shall be divided by the total forecasted quantity of gas delivered to all Customers served under this tariff to arrive at the interdepartmental sales credit.

B. FERC Order 636 Transition Cost Surcharge

The delivery rates per therm as herein provided shall be subject to a surcharge calculated according to the New York State Public Service Commission's Opinion and Order 94-26 in Case 93-G-0932, issued and effective December 20, 1994, for the recovery of FERC Order 636 Transition Costs.

C. Transition Cost Surcharge

Surcharge for Service Classification No. 5 Service Points

For those service points served under Service Classification No. 5, the rates per therm herein provided shall be subject each month to a surcharge to collect a pro-rata share of upstream capacity costs that would otherwise be unrecovered as a result of customer migration to other suppliers.

- (a) The total capacity costs to be recovered through this Transition Cost Surcharge shall be computed monthly according to the following formula:

$$\text{\$scap} = (\text{tcap} / \text{ucap}) * \text{ucap}\$$$

Where:

\\$scap = The total capacity costs to be recovered through this Transition Cost Surcharge.

tcap = The sum of:

- (i) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 3, and who converted to service under that service classification from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996. The amount attributable to each such Customer shall be sufficient to meet the customer's winter season design day requirement. New load added by such a customer after November 1, 1996 by constructing a new facility or expanding an existing facility shall not be included in this determination; and
- (ii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 5. The amount attributable to each such Customer shall be that customer's winter season design day requirement.

SERVICE CLASSIFICATION NO. 5

SMALL TRANSPORTATION SERVICE (Cont'd)

OTHER CHARGES (Cont'd)

C. Transition Cost Surcharge (Cont'd) (a)(ii) (Cont'd)

ucap = The Company's total unreleased upstream pipeline capacity less the amount of EGTS FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

ucap\$ = The Company's total upstream pipeline capacity costs, less:

- i) Revenues achieved by the Company from releases of capacity; and
- ii) Charges associated with capacity that is either a) assigned to ESCOs through the Retail Access Capacity Program detailed in Service Classification No. 5; or b) used by the ESCO to provide retail service under Service Classification No. 1; or c) used by the Company to provide Daily Balancing Service to Service Classification No. 3 customers.

(b). The total capacity cost per therm is calculated by dividing the total cost in (a), above, by the total forecasted volumes of gas delivered to the following Customers:

- i) Customers being served by ESCOs taking service under Service Classification No. 3 who converted to such service from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996, excluding gas delivered to new load as defined in C.(a)(i), above; and
- ii) Customers taking service under Service Classification No. 1; and
- iii) Customers taking service under Service Classification No. 4, who are subject to the GSC; and
- iv) Customers being served by ESCOs taking service under Service Classification No. 5.

D. Research and Development Surcharge

The rates per therm as herein provided shall be subject each month to a surcharge to collect funds to support medium and long term gas research and development programs. The amount of the surcharge shall be calculated yearly by dividing the total amount that the Company paid to upstream pipelines for GRI funding in calendar year 1998, less any amounts to be paid to upstream pipelines for GRI funding in the calendar year for which the surcharge is being calculated, by the total forecasted volumes delivered to customers taking service under all Service Classifications.

The total amount collected annually under this surcharge shall be reconciled to ensure that it does not exceed the amount that the Company paid to upstream pipelines for GRI funding in calendar year 1998. Any amounts collected through this surcharge which are not spent on R&D programs shall be refunded to the customers.

E. System Benefits Charge (SBC)

The customer shall be subject to the SBC as explained in Rule 12. The SBC is provided in the SBC Statement as filed with the Public Service Commission.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2008

Leaf No. 133.4
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 5

SMALL TRANSPORTATION SERVICE (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5

SMALL TRANSPORTATION SERVICE (Cont'd)

OTHER CHANGES (Cont'd)

F. Heater Fuel Charge

A customer shall be subject to the Heater Fuel Charge as described in Rule 4.H.

G. Gas Reliability Surcharge

A customer shall be subject to the Gas Reliability Surcharge as described in Rule 4.H.

TERMS OF PAYMENT:

All bills are rendered at the rate set forth in this Service Classification. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.(2).

BALANCING SERVICE:

The ESCO/DC must take balancing service under Rule 10.G for each service point for which it is taking transportation service. The ESCO/DC shall indicate the type of balancing service to be used for each of its service agreements, consistent with Rule 10.G and the applicable Service Classifications.

Each of the ESCO's/DC's service agreements shall be assigned to a Balance Control Account. A separate Balance Control Account shall be established for each type of Balancing Service elected for the ESCO's Customers or the DC.

SPECIAL PROVISIONS:

1. Economic Development Programs – Rate and Discounts

A. Reserved for Future Use

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: December 1, 2020

Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.

Leaf No. 133.5.1

Revision: 6

Superseding Revision: 5

SERVICE CLASSIFICATION NO. 5

SMALL TRANSPORTATION SERVICE (Cont'd)

1. Economic Development Programs – Rate and Discounts (Cont'd):

B. Reserved for Future Use

C. Reserved for Future Use

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 133.6

Revision: 13

Superseding Revision: 11

SERVICE CLASSIFICATION NO. 5

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5:

1. Applicable to Use of Service for:

All purposes in the entire territory by a Customer whose annual use at a given service point is greater than 3500 dekatherms, or by a group of Customers whose total annual use is greater than 5000 dekatherms that are served by a common ESCO. The Customer must abide by all Company Tariff provisions and all other applicable laws, rules and provisions.

2. Balancing Service:

All service points served under this service classification shall be required to be balanced using the S.C. No. 5 Balancing Service, as specified in Rule 10.G.

3. Gas Transportation Service Rates and Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

Transportation Rate	Effective Date	
	11/01/2023	
S.C. No. 5 Monthly Usage	Rate Year 1	Make-Whole Rate
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.29885	\$0.00870
Next 400 therms, per therm	\$0.28430	\$0.00870
Next 500 therms, per therm	\$0.25397	\$0.00870
Over 1,000 therms, per therm	\$0.10880	\$0.00870
Bill Issuance Charge, per bill \$0.99, as described in Rule 10.F.		

Transportation Rate	Effective Date	
	05/01/2024	
S.C. No. 5 Monthly Usage	Rate Year 2	Make-Whole Rate
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.35497	\$0.00870
Next 400 therms, per therm	\$0.33763	\$0.00870
Next 500 therms, per therm	\$0.30149	\$0.00870
Over 1,000 therms, per therm	\$0.12852	\$0.00870
Bill Issuance Charge, per bill \$0.99, as described in Rule 10.F.		

Transportation Rate	Effective Date	
	05/01/2025	
S.C. No. 5 Monthly Usage	Rate Year 3	Make-Whole Rate
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.41781	\$0.00000
Next 400 therms, per therm	\$0.39736	\$0.00000
Next 500 therms, per therm	\$0.35474	\$0.00000
Over 1,000 therms, per therm	\$0.15076	\$0.00000
Bill Issuance Charge, per bill \$0.99, as described in Rule 10.F.		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 133.7

Revision: 15

Superseding Revision: 14

SERVICE CLASSIFICATION NO. 5

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):

4. Transportation Rate Adjustment:

The transportation rates set forth in this Service Classification for this service classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall include the following components:

- i) The Interdepartmental Sales Credit; and
- ii) The Transition Cost Surcharge; and
- iii) The Research and Development Surcharge; and
- iv) Gas Reliability Surcharge; and
- v) Heater Charge. and
- vi) System Performance Adjustment; and
- vii) Pipeline Refund, if applicable.

5. Small General Service Transportation Rate Adjustment Statement

Not less than three days prior to the first day of each billing period, the Company shall file with the Public Service Commission a Statement showing the Service Classification No. 5 charges listed in items i) through v) of Section 4, above. The Statement shall also list the charges per therm for Small Volume Customer Balancing Service, the Company's Weighted Average Costs of Storage (WACOS₁, WACOS₂, and WACOS₃), and Weighted Average Cost of Stored Gas (WACOSG₁ and WACOSG₂). Such charges as are applicable may be combined for billing purposes.

6. Weather Normalization Adjustment (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

7. System Benefits Charge (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

8. Retail Access Capacity Program

a) General

ESCOs serving Customers under this Service Classification shall be required to participate in the Retail Access Capacity Program, as defined in this section, whereby transportation and storage capacity to the Company's city gates at EGTS and Empire, shall be a mandatory release of capacity to ESCOs serving Customers under this Service Classification.

SERVICE CLASSIFICATION NO. 5

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):

8. Retail Access Capacity Program (Cont'd)

b) Capacity to Be Released

The Company shall provide the mandatory amount of capacity released between Dawn and Mendon which shall include transportation capacity on TransCanada PipeLine Limited (TCPL), Empire State Pipeline Transportation (Empire Transportation), and Empire State Pipeline Storage (Empire Storage) to meet the demands of a customer's peak day.

To accommodate for the difference in released assets between Empire and TCPL, the ESCO must demonstrate it has non-recallable primary point capacity from the Dawn Hub to the citygate for its commodity customers, or a firm supply contract with a reliable counterparty for delivery to Empire at Chippawa or a point downstream of Chippawa.

TCPL, Empire State Pipeline Transportation (Empire Transportation) and Empire State Pipeline Storage (Empire Storage) assets shall be termed "Empire Capacity". Capacity to be released between Southpoint and Caledonia shall include transportation and storage capacity on EGTS. These assets shall be termed "EGTS Capacity".

The total capacity available for release may be sufficient to meet the design day load, as adjusted for reliability capacity requirements (as specified in General Information Rule 4.H of this Schedule), of all Customers eligible for service under this service classification, as determined from time to time by the Company, as well as to meet the operational design requirements of the Company's distribution system. References to "release" of capacity are intended to include all transfers to ESCOs of rights and obligations pertaining to capacity held by the Company unless the context requires otherwise.

c) Methodology for Release

The Company shall release transportation and storage capacity on both the Empire and EGTS systems to ESCOs serving customers under this service classification based on winter season design day requirements, as adjusted for reliability capacity requirements (as specified in General Information Rule 4.H.(13) of this Schedule), of the retail load served by each ESCO, as calculated by the Company. The allocation methodology shall provide for the Company's operational distribution system requirements, including, but not limited to, maintaining the appropriate ratio of Empire deliveries to EGTS deliveries to ensure system integrity.

d) Administration of Released Assets

The Company shall administer release of assets so as to maintain a correspondence between winter season design day requirements of the retail load served by each ESCO and capacity released to that ESCO on a periodic basis. As load served by an ESCO changes, the Company shall periodically make corresponding adjustments to the quantity of capacity released to the ESCO. The procedure for effectuating such adjustments is specified in the Company's GTOP manual. In any situation where the Company is required to repute the recalled capacity entitlements to the ESCO, the ESCO waives its rights to such repute.

e) Recall of Capacity Entitlements

If the ESCO becomes unqualified to sell gas on the Company's system or transport gas on pipelines upstream of its citygates, the Company shall recall all capacity released to the ESCO. If the ESCO fails to deliver supplies of gas adequate to serve its Customers, or if required for system reliability purposes, the Company shall have the right to recall all capacity released to the ESCO. References to "recall" of capacity are intended to include all returns to the Company of rights and obligations pertaining to capacity previously released to an ESCO, unless the context requires otherwise.

SERVICE CLASSIFICATION NO. 5
GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):

8. Retail Access Capacity Program (Cont'd)

f) Release of Empire Capacity

Release of capacity on Empire shall be carried out pursuant to the terms and conditions of Empire's Tariff on file with the Commission, as such Tariff may be amended from time to time, and the terms and conditions of any separate agreement between the Company and Empire pertaining to this subject. In the event of any conflict between the terms and conditions of Empire's Tariff and any separate agreement, the terms and conditions of the latter shall control. Release of capacity on TCPL shall be carried out by the Company consistent with the terms and conditions of the Company's agreements with TCPL.

g) Release of EGTS Capacity

Release of capacity on EGTS shall be carried out in a manner consistent with FERC requirements pertaining to capacity release.

h) Rates for Released Capacity

The rates to be paid by an ESCO taking released capacity shall be the Company's maximum contract rates pursuant to the tariffs and/or agreements applicable to the released capacity.

i) Transfer of Storage Gas and Capacity to the ESCO

One-Time Exception:

On December 1, 2015, the Company shall transfer to the ESCO a quantity of gas on Empire equivalent to a pro-rata share of gas that the Company has acquired to provide service to the migrated Customers. The quantity of gas transferred shall be the storage capacity to be released multiplied by a percentage (published in Company's GTOP) representing the planned degree to which the Company's storage shall be filled at the beginning of the month during which the release is made. The infield storage transfer shall include commodity and demand costs associated with the Company holding and filling the Empire storage. The commodity costs shall be priced at WACOSG2. The demand charges to the ESCOs shall be their MDSQ (Maximum Daily Storage Quantity) times the WACOS3 for each month from April – October 2015.

On an ongoing basis the following shall be applicable:

Where storage assets are released to an ESCO in conjunction with this Retail Access Capacity Program after the commencement of the storage injection season (April 1 of each year), the Company shall transfer to the ESCO a quantity of EGTS gas equivalent to a pro-rata share of gas that the Company has acquired to provide service to the migrated Customers. The quantity of gas transferred shall be the storage capacity to be released multiplied by a percentage (published in Company's GTOP) representing the planned degree to which the Company's storage shall be filled at the beginning of the month during which the release is made. As detailed below, there shall be an ESCO Charge and an ESCO Credit associated with transfers of gas in storage to the ESCO.

ESCO Charge:

The ESCO shall pay the Company: 1) the weighted average commodity cost of gas in EGTS storage (WACOSG₁) multiplied by the quantity of gas transferred; plus 2) a contribution to storage capacity costs calculated as shown below.

The weighted average cost of commodity shall be billed for each transfer of EGTS storage.

The contribution to storage capacity shall be calculated differently for EGTS side and Empire side capacity as indicated below. The calculations for the EGTS side and Empire side shall be added together to derive a total cost.

Applicable to EGTS pipeline for the months May – March

EGTS side = $(\text{rscapegts} * \text{wacos}_1 * \text{months}_{\text{APR}}) + (\text{rscapegts} * \text{months}_{\text{NOV}} * (\text{ftnngss} / \text{cgdeliv}_{\text{egts}}))$

SERVICE CLASSIFICATION NO. 5

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):

8. Retail Access Capacity Program (Cont'd)

i) Transfer of Storage Gas and Capacity to the ESCO (Cont'd)

Applicable to Empire Pipeline Storage for the months May – March:

Empire side = $(rscapun * wacos_1 * months_{APR})$

Where:

Empire side = Empire storage (demand, capacity and storage transportation).

EGTS side = EGTS storage (demand and capacity).

rscapEGTS = The amount of storage deliverability from EGTS storage at city gate released to the ESCO (in Dt).

rscapun = The amount of storage deliverability from Empire storage at city gate released to the ESCO (in Dt).

wacos₁ = The Company's monthly weighted average cost of storage assets, Empire side plus EGTS side (in \$/Dt).

wacos₂ = The Company's monthly weighted average cost of storage assets, Empire side plus EGTS side plus FTNNGSS (in \$/Dt).

wacos₃ = Empire side capacity (in \$/DT) for the months of April 2015- October 2015.

months_{APR} = The number of months from April to the month prior to the transfer month, inclusive.

months_{NOV} = The number of months from November to the month prior to the transfer month, inclusive.

ftnngss\$ = The Company's total monthly costs for EGTS's FTNNGSS transportation service (in \$/month).

cgdeliv_{EGTS} = The Company's total EGTS storage deliverability at city gate (in Dt).

WACOSG₁ = Weighted average cost of Storage Gas in EGTS Storage

WACOSG₂ = Weighted average cost of Storage Gas in Empire Storage

**SERVICE CLASSIFICATION NO. 5
GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):**

8. Retail Access Capacity Program (Cont'd)

i) Transfer of Storage Gas and Capacity to the ESCO (Cont'd)

ESCO Credit:

The Company shall provide a credit to the ESCO for amounts previously paid towards the released storage assets through the balancing charge and/or bundled Customer rates, equal to the sum, over all months in the period beginning with April and ending at the transfer month, of the monthly credits calculated as follows:

$$\text{rscap} * \text{wacos}_2 * (\text{nmt}/\text{amt})$$

Where:

rscap	=	The amount of storage deliverability at city gate released to the ESCO (in Dt)
wacos ₂	=	The Company's monthly weighted average cost of storage assets, Empire side plus EGTS side plus FTNNGSS (in \$/Dt).
nmt	=	The forecasted throughput for the month for all Customers served by ESCOs taking service under Service Classification No. 5 or served by the Company under Service Classification No. 1 (in Dt).
amt	=	The forecasted annual throughput for all Customers served by ESCOs taking service under Service Classification No. 5 or served by the Company under Service Classification No. 1, divided by 12 (in Dt).

j) Transfer of Storage Gas and Capacity to the Company

In the event that an ESCO's load declines, necessitating a return of capacity to the Company, the ESCO shall transfer to the Company an amount of EGTS gas equal to the returned EGTS storage capacity multiplied by a percentage representing the planned degree to which the Company's storage shall be filled at the beginning of the month during which the return is made. The Company shall reimburse the ESCO at the Company's weighted average commodity cost of gas in storage for the above-calculated amount. If the ESCO does not have a quantity of gas in storage equal to the above-calculated amount, the ESCO must procure an amount of gas in storage and available for immediate withdrawal by the Company, to meet this requirement. This gas must be transferred to the Company's account on the first calendar day of the appropriate month. If the ESCO does not transfer the required gas in storage on the first calendar day of the appropriate month, the ESCO shall be subject to a penalty of \$2.50/therm/day for each therm of required storage gas not available to the Company.

As detailed below, there shall be an ESCO Credit and an ESCO Charge associated with transfers of gas in storage to the Company.

ESCO Credit:

The Company shall credit the ESCO: 1) the weighted average commodity cost of gas in EGTS storage (WACOSG₁) multiplied by the quantity of gas transferred; plus 2), a contribution to storage capacity costs calculated as shown below.

The Company shall credit the ESCO at the Company's weighted average commodity cost of gas (WACOSG₁) in storage for the transferred gas. The weighted average cost of commodity shall be credited monthly for gas purchased from EGTS storage. If the ESCO does not have a quantity of gas in storage equal to the above calculated amount, the ESCO must procure an amount of gas in storage and available for immediate withdrawal by the Company, to meet this requirement. In the event, the ESCO does not provide the required gas; the Company shall bill the ESCO the higher of: 1) the costs associated with replacement of the gas supplies, or 2) the cost determined by applying the Weighted Average Cost of Gas per therm, as stated on the Small General Service Transportation Rate Adjustment Statement.

SERVICE CLASSIFICATION NO. 5

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):

8. Retail Access Capacity Program (Cont'd)

j) Transfer of Storage Gas and Capacity to the Company (Cont'd)

The calculation of the ESCO credit for capacity costs is:

Applicable to EGTS for the Months of May through March

EGTS side = $(\text{rscapegts} * \text{wacos}_1 * \text{months}_{\text{APR}}) + (\text{rscapegts} * \text{months}_{\text{NOV}} * (\text{ftnngss} / \text{cgdeliv}_{\text{EGTS}}))$

Applicable to Empire storage for the months of May – March

Empire side = $(\text{rscapun} * \text{wacos}_1 * \text{months}_{\text{APR}})$

ESCO Charge:

EGTS side = $\text{rscapegts} * \text{wacos}_2 * (\text{nmt}/\text{amt})$

Empire side = $\text{rscapun} * \text{wacos}_2 * (\text{nmt}/\text{amt})$

k) Transfer of Storage Gas and Capacity to the Company – Special Provision for Buy/Sell Back

In the event that customer migration increases or decreases significantly, or due to an ESCO leaving and/or entering the service territory, the Company reserves the right to buy or sell the gas in Empire storage from the ESCO, at the WACOSG_2 .

l) Term of Release

Releases of capacity pursuant to this Retail Access Capacity Program shall be made in accordance with the procedures set forth in the Company's GTOP manual.

m) Pipeline, Service Provider, and Regulatory Requirements

ESCOs to whom capacity is to be, or has been, released pursuant to this Retail Access Capacity Program shall cooperate with the Company, meet all applicable requirements of the respective pipelines, service providers, and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines and service providers.

PSC No: 16 - Gas

Leaf No. 133.13

Rochester Gas and Electric Corporation

Revision: 1

Initial Effective Date: February 19, 2004

Superseding Revision:

Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 16 - Gas

Leaf No. 133.14

Rochester Gas and Electric Corporation

Revision: 1

Initial Effective Date: February 19, 2004

Superseding Revision: 0

Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 16 - Gas

Leaf No. 133.15

Rochester Gas and Electric Corporation

Revision: 1

Initial Effective Date: February 19, 2004

Superseding Revision: 0

Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 16 - Gas

Leaf No. 133.16

Rochester Gas and Electric Corporation

Revision: 1

Initial Effective Date: February 19, 2004

Superseding Revision: 0

Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

SERVICE CLASSIFICATION NO. 6
NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm Sales Service to any new or existing gas fueled baseload distributed generation facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days). Such baseload distributed generation facilities may include, but not be limited to, reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that shall apply. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

CHARACTER OF SERVICE:

Continuous - natural gas or a mixture of natural gas and other gas with a Btu content of not less than 1,000 Btu per cubic foot, supplied at limits prescribed by the Public Service Commission.

PRICE (per month):

The Company's charges are:

- (1) **Gas Delivery Charges:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

Rate Year 1 Effective: 11/01/2023

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.12790

Next 400 therms, per therm \$0.11555

Next 500 therms, per therm \$0.11570

Over 1,000 therms, per therm \$0.05185

Summer Rate: (April – October)

Next 97 therms, per therm \$0.10439

Next 400 therms, per therm \$0.09931

Next 500 therms, per therm \$0.08871

Over 1,000 therms, per therm \$0.03801

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$2,450.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.05082

Next 70,000 therms, per therm \$0.03998

Next 900,000 therms, per therm \$0.01512

Over 1,000,000 therms, per therm \$0.00607

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.03659

Next 70,000 therms, per therm \$0.02923

Next 900,000 therms, per therm \$0.01131

Over 1,000,000 therms, per therm \$0.00531

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 134.1

Revision: 15

Superseding Revision: 13

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

(1) Gas Delivery Charges (Cont'd):

Rate Year 1 Effective: 11/01/2023 (Cont'd):

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,450.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00650

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00531

Demand Charge per therm of MDQ > 47 therms (All months): \$0.34

Bill Issuance Charge (per bill): \$0.99

Rate Year 2 Effective: 05/01/2024

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.14927

Next 400 therms, per therm \$0.13642

Next 500 therms, per therm \$0.13716

Over 1,000 therms, per therm \$0.06128

Summer Rate: (April – October)

Next 97 therms, per therm \$0.12399

Next 400 therms, per therm \$0.11794

Next 500 therms, per therm \$0.10531

Over 1,000 therms, per therm \$0.04489

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$2,675.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.05698

Next 70,000 therms, per therm \$0.04478

Next 900,000 therms, per therm \$0.01699

Over 1,000,000 therms, per therm \$0.00677

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.04117

Next 70,000 therms, per therm \$0.03290

Next 900,000 therms, per therm \$0.01273

Over 1,000,000 therms, per therm \$0.00598

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 134.2
Revision: 7
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 6 (Cont'd)
NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE (Cont'd)

PRICE (per month) (Cont'd):

(1) Gas Delivery Charges (Cont'd):

Rate Year 2 **Effective: 05/01/2024 (Cont'd):**

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,675.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00732

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00598

Demand Charge per therm of MDQ > 47 therms (All months): \$0.38

Bill Issuance Charge (per bill): \$0.99

Rate Year 3 Effective: 05/01/2025

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.17325

Next 400 therms, per therm \$0.15992

Next 500 therms, per therm \$0.16080

Over 1,000 therms, per therm \$0.07174

Summer Rate: (April – October)

Next 97 therms, per therm \$0.14594

Next 400 therms, per therm \$0.13880

Next 500 therms, per therm \$0.12391

Over 1,000 therms, per therm \$0.05266

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$2,925.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.06365

Next 70,000 therms, per therm \$0.05000

Next 900,000 therms, per therm \$0.01904

Over 1,000,000 therms, per therm \$0.00762

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.04631

Next 70,000 therms, per therm \$0.03701

Next 900,000 therms, per therm \$0.01432

Over 1,000,000 therms, per therm \$0.00673

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 134.3
Revision: 8
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

(1) Gas Delivery Charges (Cont'd):

Rate Year 3 Effective: 05/01/2025 (Cont'd):

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,925.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00822

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00673

Demand Charge per therm of MDQ > 47 therms (All months): \$0.43

Bill Issuance Charge (per bill): \$0.99

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 134.4
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

The Company's charges are:

- (1) Gas Delivery Charges: Rate Year 1 Make-Whole Rates
Effective: 11/01/2023

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00372
Next 400 therms, per therm	\$0.00353
Next 500 therms, per therm	\$0.00396
Over 1,000 therms, per therm	\$0.00414

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00304
Next 400 therms, per therm	\$0.00304
Next 500 therms, per therm	\$0.00304
Over 1,000 therms, per therm	\$0.00303

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$72.99

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00056
Next 70,000 therms, per therm	\$0.00044
Next 900,000 therms, per therm	\$0.00016
Over 1,000,000 therms, per therm	\$0.00007

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00033
Next 900,000 therms, per therm	\$0.00013
Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00008

Summer Rate: (April – October)]

Over 1,000 therms, per therm \$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 134.5
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

The Company's charges are:

- (1) Gas Delivery Charges: Rate Year 2 Make-Whole Rates
Effective: 05/01/2024

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00366
Next 400 therms, per therm	\$0.00352
Next 500 therms, per therm	\$0.00395
Over 1,000 therms, per therm	\$0.00415

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00303
Next 400 therms, per therm	\$0.00303
Next 500 therms, per therm	\$0.00303
Over 1,000 therms, per therm	\$0.00303

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$72.99

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00055
Next 70,000 therms, per therm	\$0.00045
Next 900,000 therms, per therm	\$0.00017
Over 1,000,000 therms, per therm	\$0.00006

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00032
Next 900,000 therms, per therm	\$0.00012
Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00007

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.0100

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 134.6
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

The Company's charges are:

- (1) Gas Delivery Charges: Rate Year 3 Make-Whole Rates
Effective: 05/01/2025

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00000
Next 400 therms, per therm	\$0.00000
Next 500 therms, per therm	\$0.00000
Over 1,000 therms, per therm	\$0.00000

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00000
Next 400 therms, per therm	\$0.00000
Next 500 therms, per therm	\$0.00000
Over 1,000 therms, per therm	\$0.00000

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$0.00

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00000
Next 70,000 therms, per therm	\$0.00000
Next 900,000 therms, per therm	\$0.00000
Over 1,000,000 therms, per therm	\$0.00000

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00000
Next 70,000 therms, per therm	\$0.00000
Next 900,000 therms, per therm	\$0.00000
Over 1,000,000 therms, per therm	\$0.00000

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$0.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00000

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00000

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 134.7
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

(2) Gas Supply Charge (GSC):

The customer shall be subject to a GSC, as explained in Rule 4.H. The GSC is provided in the GSC Statement, as filed with the Public Service Commission each month.

(3) Merchant Function Charge (MFC):

The customer shall be subject to an MFC as explained in Rule 4.H. The MFC is provided in the MFC and GSC statements, as filed with the Public Service Commission each month.

MINIMUM CHARGE:

The minimum monthly charge is the charge for the first 3 therms or less or the first 1,000 therms or less as noted under the Gas Delivery Charges plus the Bill Issuance Charge, if applicable. Additionally, for a Large DG Customer, the minimum charge shall also include the Demand Charge per therm of Maximum Daily Quantity (MDQ) excluding the therms included in the Basic Service Charge. The MDQ is the customer's highest estimated daily usage. The Minimum Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

SERVICE CLASSIFICATION NO. 6 (CONT'D)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE (CONT'D)**

SYSTEM BENEFITS CHARGE (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge and GSC, shall be increased by a surcharge pursuant to General Information Section 4.I of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge at the rate of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.(2).

TERM:

The term of this service classification shall be one year with one-year renewals thereafter. Renewals shall only be provided if the customer maintains at least a 50% load factor unless there are mitigating circumstances as determined by the Company. The Company shall review the customer usage annually beginning with the anniversary of the commercial operation of the customer's DG unit and advise the customer if the load factor falls below 50%. If the load factor falls below 50%, the customer shall be removed from this rate for a period of 12 months at which time they may reapply, provided they have achieved a 50% load factor over the 12-month period and satisfied the Company that the 50% load factor shall be met by achieving it in the last 12 months.

SPECIAL PROVISIONS:

- A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall pay for system reinforcements pursuant to the Company's existing rules set forth in General Information Rule 3.
- B. DG customers with annual usage greater than or equal to 35,000 therms are required to pay for daily metering equipment.
- C. DG rates shall apply only to DG usage eligible for this service class. Non-DG gas use shall be measured and billed separately from this service classification.
- D. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that shall apply.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.

Leaf No. 136
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

AVAILABLE:

In all of the Gas Control Area served by the Company.

CHARACTER OF SERVICE:

Transportation service of Customer-owned, pipeline quality, odorized gas on a firm basis from a delivery point within the Company's Control Area to facilities at the Customer's metering point. Customer-owned gas shall be natural gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission. Gas service provided hereunder shall be daily metered and billed separately from gas service provided under any other service classification of the Company, and the use of gas measured by this separate meter for other than the use described herein is expressly prohibited.

OBLIGATION TO SERVE:

It shall be the Company's obligation to deliver the Customer's gas from the Distribution Point(s) of Receipt to the Distribution Point(s) of Delivery. However, the Company shall have no obligation or responsibility for making arrangements for the Customer's supply of gas from the Customer's supply source to the Distribution Point(s) of Receipt.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to Rule 10, General Retail Access – Multi-Retailer Model, of this Schedule, customers shall choose either a Retail Access Rate or a non-Retail Access Rate. This S.C. No. 7 is a Retail Access Rate, under which the Company shall provide Delivery Service. Commodity Service shall be provided by an ESCO.

MONTHLY RATE FOR TRANSPORTATION SERVICE:

For each service agreement, the monthly rate shall consist of the minimum charge, service-point transportation charges, including the Transportation Rate Adjustment, and applicable taxes, as found in each Service Classification.

MINIMUM CHARGE:

For each service agreement, see the applicable Service Classification for the minimum charge, exclusive of transportation rate adjustment charges.

SYSTEM BENEFITS CHARGE (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Schedule, including any minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the Customer is taking service.

SERVICE CLASSIFICATION NO. 7
FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

OTHER CHARGES:

A. Interdepartmental Sales Credit

The interdepartmental sales credit shall be calculated as follows:

- (1) The interdepartmental rate per dekatherm shall be defined as the equivalent alternate fuel price less \$.05 per dekatherm, but that price shall not be less than a price which is the commodity cost of purchased gas plus \$.48 per dekatherm or greater than the average cost of purchased gas plus \$.48 per dekatherm except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.
- (2) The interdepartmental rate per dekatherm in (1) shall be applied to the total quantity of gas delivered for use by the other departments during the 12 calendar months immediately preceding the computation dates to arrive at the total interdepartmental sales credit; and
- (3) The total interdepartmental sales credit in (2) shall be divided by the total forecasted quantity of gas delivered to all Customers served under this tariff to arrive at the interdepartmental sales credit.

B. FERC Order 636 Transition Cost Surcharge

The delivery rates per therm as herein provided shall be subject to a surcharge calculated according to the New York State Public Service Commission's Opinion and Order 94-26 in Case 93-G-0932, issued and effective December 20, 1994, for the recovery of FERC Order 636 Transition Costs.

C. Transition Cost Surcharge

- (1) Surcharge for Service Classification No. 7 Customers whose annual gas use is less than 35,000 therms and whose generating capacity is less than 5 MW

For those service points served under Service Classification No. 7, whose annual gas use is less than 35,000 therms and whose generating capacity is less than 5 MW, the rates per therm herein provided shall be subject each month to a surcharge to collect a pro-rata share of upstream capacity costs that would otherwise be unrecovered as a result of customer migration to other suppliers.

- (a) The total capacity costs to be recovered through this Transition Cost Surcharge shall be computed monthly according to the following formula:

$$\text{\$cap} = (\text{tcap} / \text{ucap}) * \text{ucap}\$$$

Where:

\$cap = The total capacity costs to be recovered through this Transition Cost Surcharge.

tcap = The sum of:

- (i) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 3, and who converted to service under that service classification from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996. The amount attributable to each such Customer shall be sufficient to meet the customer's winter season design day requirement. New load added by such a customer after November 1, 1996 by constructing a new facility or expanding an existing facility shall not be included in this determination; and
- (ii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 5. The amount attributable to each such Customer shall be that customer's winter season design day requirement.
- (iii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 7. The amount attributable to each such Customer shall be that customer's winter season design day requirement.

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

OTHER CHARGES (Cont'd)

C. Transition Cost Surcharge (Cont'd)

- (1) Surcharge for Service Classification No. 7 Customers whose annual gas use is less than 35,000 therms and whose generating capacity is less than 5 MW (Cont'd)

(a) (Cont'd)

ucap = The Company's total unreleased upstream pipeline capacity less the amount of EGTS FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

ucap\$ = The Company's total upstream pipeline capacity costs, less:

- i) Revenues achieved by the Company from releases of capacity; and
- ii) Charges associated with capacity that is either a) assigned to ESCOs through the Retail Access Capacity Program detailed in Service Classification No. 5; or b) used by the ESCO to provide retail service under Service Classification No. 1; or c) used by the Company to provide Daily Balancing Service to Service Classification No. 3 or Service Classification No. 7 customers.

- (b) The total capacity cost per therm is calculated by dividing the total cost in (a), above, by the total forecasted volumes of gas delivered to the following Customers:

- i) Customers being served by ESCOs taking service under Service Classification No. 3 who converted to such service from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996, excluding gas delivered to new load as defined in C.(1)(a)(i), above; and
- ii) Customers taking service under Service Classification No. 1 or Service Classification No. 6; and
- iii) Customers taking service under Service Classification No. 4, who are subject to the gas cost adjustment; and
- iv) Customers being served by ESCOs taking service under Service Classification No. 5 or Service Classification No. 7.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2008

Leaf No. 139
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

Reserved for Future Use

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2008

Leaf No. 140
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES <50 MW
(Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES <50 MW
(Cont'd)

(2) Surcharge for Service Classification No. 7 Service Points, who do not meet the requirements in 1.

For those service points served under Service Classification No. 7 which do not meet the criteria in 1. above, the rates per therm herein provided shall be subject each month to a surcharge to collect a pro-rata share of upstream capacity costs that would otherwise be unrecovered as a result of customer migration to other suppliers.

- a) The total capacity costs to be recovered through this Transition Cost Surcharge shall be computed monthly according to the following formula:

$$\text{\$cap} = (\text{tcap} / \text{ucap}) * \text{ucap}\$$$

Where:

$\text{\$cap}$ = The total capacity costs to be recovered through this Transition Cost Surcharge.

tcap = The sum of:

- (i) The amount of capacity attributable to each Customer who is being served by an ESCO under Service Classification No. 3, and who converted to service under that service classification from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996. The amount attributable to each such Customer shall be sufficient to meet the customer's winter season design day requirement. New load added by such a customer after November 1, 1996 by constructing a new facility or expanding an existing facility shall not be included in this determination; and
- (ii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 5. The amount attributable to each such Customer shall be that customer's winter season design day requirement.
- (iii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 7. The amount attributable to each such Customer shall be that customer's winter season design day requirement.

ucap = The Company's total unreleased upstream pipeline capacity less the amount of EGTS FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

$\text{ucap}\$$ = The Company's total upstream pipeline capacity costs, less:

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES <50 MW
(Cont'd)

OTHER CHARGES (Cont'd)

C. Transition Cost Surcharge (Cont'd)

(2) Surcharge for Service Classification No. 7 Service Points, who do not meet the requirements in 1.
(Cont'd)

- i) Revenues achieved by the Company from releases of capacity; and
 - ii) Charges associated with capacity that is either a) assigned to ESCOs through the Retail Access Capacity Program detailed in Service Classification No. 5; or b) used by the ESCO to provide retail service under Service Classification No. 1; or c) used by the Company to provide Daily Balancing Service to Service Classification Nos. 3 or 7 customers.
- (b) The upstream capacity portion of this transition cost per therm is calculated by dividing the total capacity cost in (a), above, by the total forecasted volumes of gas delivered to the following Customers:
- i) Customers being served by ESCOs taking service under Service Classification No. 3 who converted to such service from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996, excluding gas delivered to new load as defined in C.2.(a)(i), above; and
 - ii) Customers taking service under Service Classification No. 1 or SC 6; and
 - iii) Customers taking service under Service Classification No. 4, who are subject to the GSC; and
 - iii) Customers being served by ESCOs taking service under Service Classification No. 5; and
 - iv) Customers being served by ESCOs taking service under Service Classification No. 7.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2008

Leaf No. 143
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES <50 MW
(Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

OTHER CHARGES (Cont'd)

D. Research and Development Surcharge

The rates per therm as herein provided shall be subject each month to a surcharge to collect funds to support medium and long term gas research and development programs. The amount of the surcharge shall be calculated yearly by dividing the total amount that the Company paid to upstream pipelines for GRI funding in calendar year 1998, less any amounts to be paid to upstream pipelines for GRI funding in the calendar year for which the surcharge is being calculated, by the total forecasted volumes delivered to customers taking service under all Service Classifications.

The total amount collected annually under this surcharge shall be reconciled to ensure that it does not exceed the amount that the Company paid to upstream pipelines for GRI funding in calendar year 1998. Any amounts collected through this surcharge which are not spent on R&D programs shall be refunded to the customers.

E. Heater Fuel Charge

A customer shall be subject to the Heater Fuel Charge as described in Rule 4.H.

TERMS OF PAYMENT:

All bills are rendered at the rate set forth in this Service Classification. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.(2).

BALANCING SERVICE:

The ESCO/DC must take balancing service under Rule 10.G for each service point for which it is taking transportation service. The ESCO/DC shall indicate the type of balancing service to be used for each of its service agreements, consistent with Rule 10.G and the applicable Service Classifications.

Each of the ESCO's/DC's service agreements shall be assigned to a Balance Control Account. A separate Balance Control Account shall be established for each type of Balancing Service elected for the ESCO's Customers or the DC.

Retail Access Capacity Program

A. General

ESCOs serving Customers under this service Classification with annual use less than 35,000 therms shall be required to participate in the Retail Access Capacity Program, as defined in this section, whereby transportation and storage capacity to the Company's city gates at EGTS and Empire, shall be a mandatory release of capacity to ESCOs serving Customers under this service Classification.

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

Retail Access Capacity Program (Cont'd)

B) Capacity to Be Released

Capacity to be released between Dawn and Mendon shall include transportation capacity on TransCanada PipeLine Limited (TCPL), Empire State Pipeline Transportation (Empire Transportation), and Empire State Pipeline Storage (Empire Storage) to meet the demands of a customer's peak day.

To accommodate for the difference in released assets between Empire and TCPL, the ESCO must demonstrate it has non-recallable primary point capacity from the Dawn Hub to the citygate for its customers, or a firm supply contract with a reliable counterparty for delivery to Empire at Chippawa or a point downstream of Chippawa.

TCPL, Empire State Pipeline Transportation (Empire Transportation), and Empire State Pipeline Storage (Empire Storage) assets shall be termed "Empire Capacity".

Capacity to be released between Southpoint and Caledonia shall include transportation and storage capacity on EGTS. These assets shall be termed "EGTS Capacity".

The total capacity available for release may be sufficient to meet the design day load, as adjusted for reliability capacity requirements (as specified in General information Rule 4.H.(13) of this Schedule) of all Customers eligible for service under this service classification, as determined from time to time by the Company, as well as to meet the operational design requirements of the Company's distribution system. References to "release" of capacity are intended to include all transfers to ESCOs of rights and obligations pertaining to capacity held by the Company unless the context requires otherwise.

C) Methodology for Release

The Company shall release transportation and storage capacity on both the Empire and EGTS systems to ESCOs serving customers under this service classification based on winter season design day requirements, as adjusted for reliability capacity requirements (as specified in General information Rule 4.H.(13) of this Schedule) of the retail load served by each ESCO, as calculated by the Company. The allocation methodology shall provide for the Company's operational distribution system requirements, including, but not limited to, maintaining the appropriate ratio of Empire deliveries to EGTS deliveries to ensure system integrity.

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW (Cont'd)

Retail Access Capacity Program (Cont'd)

D) Administration of Released Assets

The Company shall administer release of assets so as to maintain a correspondence between winter season design day requirements of the retail load served by each ESCO and capacity released to that ESCO on a periodic basis. As load served by an ESCO changes, the Company shall periodically make corresponding adjustments to the quantity of capacity released to the ESCO. The procedure for effectuating such adjustments is specified in the Company's GTOP manual. In any situation where the Company is required to repay the recalled capacity entitlements to the ESCO, the ESCO waives its rights to such repays.

E) Recall of Capacity Entitlements

If the ESCO becomes unqualified to sell gas on the Company's system or transport gas on pipelines upstream of its city gates, the Company shall recall all capacity released to the ESCO. If the ESCO fails to deliver supplies of gas adequate to serve its Customers, or if required for system reliability purposes, the Company shall have the right to recall all capacity released to the ESCO. References to "recall" of capacity are intended to include all returns to the Company of rights and obligations pertaining to capacity previously released to an ESCO, unless the context requires otherwise.

F) Release of Empire Capacity

Release of capacity shall be carried out pursuant to the terms and conditions of the respective Tariff on file with the Commission, as such Tariff may be amended from time to time, and the terms and conditions of any separate agreement between the Company and Transporter pertaining to this subject. In the event of any conflict between the terms and conditions of Transporter's Tariff and any separate agreement, the terms and conditions of the latter shall control. .

G) Rates for Released Capacity

The rates to be paid by an ESCO taking released capacity shall be the Company's maximum contract rates pursuant to the tariffs and/or agreements applicable to the released capacity.

H) Transfer of Storage Gas and Capacity to the ESCO

One-Time Exception:

On December 1, 2015, the Company shall transfer to the ESCO a quantity of gas on Empire equivalent to a pro-rata share of gas that the Company has acquired to provide service to the migrated Customers. The quantity of gas transferred shall be the storage capacity to be released multiplied by a percentage (published in Company's GTOP) representing the planned degree to which the Company's storage will be filled at the beginning of the month during which the release is made. The infield storage transfer will include commodity and demand costs associated with the Company holding and filling the Empire storage. The commodity costs will be priced at WACOSG2. The demand charges to the ESCOs will be their MDSQ (Maximum Daily Storage Quantity) times the WACOS3 for each month from April – October 2015.

On an ongoing basis the following will be applicable:

Where storage assets are released to an ESCO in conjunction with this Retail Access Capacity Program after the commencement of the storage injection season (April 1 of each year), the Company shall transfer to the ESCO a quantity of gas equivalent to a pro-rata share of gas that the Company has acquired to provide service to the migrated Customers. The quantity of EGTS gas transferred shall be the storage capacity to be released multiplied by a percentage (published in Company's GTOP) representing the planned degree to which the Company's storage shall be filled at the beginning of the month during which the release is made.

As detailed below, there shall be an ESCO Charge and an ESCO Credit associated with transfers of gas in storage.

ESCO Charge:

The ESCO shall pay the Company: 1) the weighted average commodity cost of gas in EGTS storage (WACOSG₁) multiplied by the quantity of gas transferred; plus 2) a contribution to storage capacity costs calculated as shown below.

The weighted average cost of commodity shall be billed for each transfer of EGTS storage.

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

Retail Access Capacity Program (Cont'd)

H) Transfer of Storage Gas and capacity to the ESCO (Cont'd)

The contribution to storage capacity shall be calculated differently for EGTS side and Empire side capacity as indicated below. The calculations for the EGTS side and Empire side shall be added together to derive a total cost.

Applicable to EGTS pipeline for the months May – March

$$\text{EGTS side} = (\text{rscapegts} * \text{wacos}_1 * \text{months}_{\text{APR}}) + (\text{rscapegts} * \text{months}_{\text{NOV}} * (\text{ftnngss} / \text{cgdeliv}_{\text{egts}}))$$

Applicable to Empire Pipeline Storage for the months May – March:

$$\text{Empire side} = (\text{rscapun} * \text{wacos}_1 * \text{months}_{\text{APR}})$$

Where:

Empire side = Empire storage (demand, capacity and storage transportation).

EGTS side = EGTS storage (demand and capacity).

rscapegts = The amount of storage deliverability from EGTS storage at city gate released to the ESCO (in Dt).

rscapun = The amount of storage deliverability from the Empire storage at city gate released to the ESCO (in Dt).

wacos₁ = The Company's monthly weighted average cost of storage assets, Empire side plus EGTS side (in \$/Dt).

wacos₂ = The Company's monthly weighted average cost of storage assets, Empire side plus EGTS side plus FTNNGSS (in \$/Dt).

wacos₃ = Empire side capacity (in \$/DT) for the months of April 2015- October 2015.
Empire side (in \$/Dt).

months_{APR} = The number of months from April to the month prior to the transfer month, inclusive.

months_{NOV} = The number of months from November to the month prior to the transfer month, inclusive.

ftnngss\$ = The Company's total monthly costs for EGTS's FTNNGSS transportation service (in \$/month).

cgdeliv_{egts} = The Company's total EGTS storage deliverability at city gate (in Dt). (Continued on next leaf)

WACOSG₁ = Weighted average cost of Storage Gas in EGTS Storage

WACOSG₂ = Weighted average cost of Storage Gas in Empire Storage

SERVICE CLASSIFICATION NO. 7
FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

Retail Access Capacity Program (Cont'd)

H) Transfer of Storage Gas and Capacity to the ESCO (Cont'd)

ESCO Credit:

The Company shall provide a credit to the ESCO for amounts previously paid towards the released storage assets through the balancing charge and/or bundled Customer rates, equal to the sum, over all months in the period beginning with April and ending at the transfer month, of the monthly credits calculated as follows:

$$\text{rscap} * \text{wacos}_2 * (\text{nmt}/\text{amt})$$

Where: rscap	=	The amount of storage deliverability at city gate released to the ESCO (in Dt)
wacos ₂	=	The Company's monthly weighted average cost of storage assets, Empire side plus EGTS side plus FTNNGSS (in \$/Dt).
nmt	=	The forecasted throughput for the month for all Customers served by ESCOs taking service under Service Classification No. 5, or all customers served by ESCOs taking service under Service Classification No. 7 whose annual use is less than 35,000 therms or served by the Company under Service Classification No. 1 (in Dt).
amt	=	The forecasted annual throughput for all Customers served by ESCOs taking service under Service Classification No. 5, or all customers served by ESCOs taking service under Service Classification No. 7 whose annual use is less than 35,000 therms or served by the Company under Service Classification No. 1, divided by 12 (in Dt).

I) Reserved for Future Use

J) Transfer of Storage Gas and Capacity to the Company

In the event that an ESCO's load declines, necessitating a return of capacity to the Company, the ESCO shall transfer to the Company an amount of EGTS gas equal to the returned EGTS storage capacity multiplied by a percentage representing the planned degree to which the Company's storage shall be filled at the beginning of the month during which the return is made. The Company shall reimburse the ESCO at the Company's weighted average commodity cost of gas in storage for the above-calculated amount. If the ESCO does not have a quantity of gas in storage equal to the above-calculated amount, the ESCO must procure an amount of gas in storage and available for immediate withdrawal by the Company, to meet this requirement. This gas must be transferred to the Company's account on the first calendar day of the appropriate month. If the ESCO does not transfer the required gas in storage on the first calendar day of the appropriate month, the ESCO shall be subject to a penalty of \$2.50/therm/day for each therm of required storage gas not available to the Company.

As detailed below, there shall be an ESCO Credit and an ESCO Charge associated with transfers of gas in storage.

ESCO Credit:

The Company shall credit the ESCO: 1) the weighted average commodity cost of gas in EGTS storage (WACOSG₁) multiplied by the quantity of gas transferred; plus 2), a contribution to storage capacity costs calculated as shown below.

The Company shall credit the ESCO at the Company's weighted average commodity cost of gas (WACOSG₁) in storage for the transferred gas. The weighted average cost of commodity shall be credited monthly for gas purchased from EGTS storage. If the ESCO does not have a quantity of gas in storage equal to the above calculated amount, the ESCO must procure an amount of gas in storage and available for immediate withdrawal by the Company, to meet this requirement. In the event, the ESCO does not provide the required gas; the Company shall bill the ESCO the higher of: 1) the costs associated with replacement of the gas supplies, or 2) the cost determined by applying the Weighted Average Cost of Gas per therm, as stated on the Small General Service Transportation Rate Adjustment Statement.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2021

Leaf No. 144.5
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW (Cont'd)

Retail Access Capacity Program (Cont'd)

J) Transfer of Storage Gas and Capacity to the Company (Cont'd)

The calculation of the ESCO credit for capacity costs is:

Applicable to EGTS for the Months of May through March

EGTS side = $(\text{rscapegts} * \text{wacos}_1 * \text{months}_{\text{APR}}) + (\text{rscapegts} * \text{months}_{\text{NOV}} * (\text{ftnngss} / \text{cgdeliv}_{\text{egts}}))$

Applicable to Empire storage for the months of May – March

Empire side = $(\text{rscapun} * \text{wacos}_1 * \text{months}_{\text{APR}})$

ESCO Charge:

EGTS side = $\text{rscapegts} * \text{wacos}_2 * (\text{nmt}/\text{amt})$

Empire side = $\text{rscapun} * \text{wacos}_2 * (\text{nmt}/\text{amt})$

K) Term of Release

Releases of capacity pursuant to this Retail Access Capacity Program shall be made in accordance with the procedures set forth in the Company's GTO manual.

L) Pipeline, Service Provider, and Regulatory Requirements

ESCOs to whom capacity is to be, or has been, released pursuant to this Retail Access Capacity Program shall cooperate with the Company, meet all applicable requirements of the respective pipelines, service providers, and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines and service providers.

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

(Cont'd)

1. APPLICABLE TO THE USE OF SERVICE FOR:

Firm Transportation Service to any new or existing gas fueled baseload distributed generation facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days). Such baseload distributed generation facilities may include, but not be limited to, reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that shall apply. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

2. Gas Transportation Service Rates and Charges:

The Company's charges are:

- (1) **Gas Delivery Charges:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

i. Rate Year 1 Effective: 11/01/2023

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.12790

Next 400 therms, per therm \$0.11555

Next 500 therms, per therm \$0.11570

Over 1,000 therms, per therm \$0.05185

Summer Rate: (April – October)

Next 97 therms, per therm \$0.10439

Next 400 therms, per therm \$0.09931

Next 500 therms, per therm \$0.08871

Over 1,000 therms, per therm \$0.03801

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$2,450.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.05082

Next 70,000 therms, per therm \$0.03998

Next 900,000 therms, per therm \$0.01512

Over 1,000,000 therms, per therm \$0.00607

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.03659

Next 70,000 therms, per therm \$0.02923

Next 900,000 therms, per therm \$0.01131

Over 1,000,000 therms, per therm \$0.00531

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 145.1
Revision: 8
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

(1) Gas Delivery Charges (Cont'd):

i. Rate Year 1 Effective: 11/01/2023 Cont'd):

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,450.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00650

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00531

Demand Charge per therm of MDQ > 47 therms (All months): \$0.34

Bill Issuance Charge (per bill): \$0.99

ii. Rate Year 2 Effective: 05/01/2024

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.14927

Next 400 therms, per therm \$0.13642

Next 500 therms, per therm \$0.13716

Over 1,000 therms, per therm \$0.06128

Summer Rate: (April – October)

Next 97 therms, per therm \$0.12399

Next 400 therms, per therm \$0.11794

Next 500 therms, per therm \$0.10531

Over 1,000 therms, per therm \$0.04489

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$2,675.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.05698

Next 70,000 therms, per therm \$0.04478

Next 900,000 therms, per therm \$0.01699

Over 1,000,000 therms, per therm \$0.00677

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.04117

Next 70,000 therms, per therm \$0.03290

Next 900,000 therms, per therm \$0.01273

Over 1,000,000 therms, per therm \$0.00598

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 145.2
Revision: 8
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

(1) Gas Delivery Charges (Cont'd):

i. Rate Year 2 Effective: 05/01/2024 (Cont'd):

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,675.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00732

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00598

Demand Charge per therm of MDQ > 47 therms (All months): \$0.38

Bill Issuance Charge (per bill): \$0.99

i. Rate Year 3 Effective: 05/01/2025

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.17325

Next 400 therms, per therm \$0.15992

Next 500 therms, per therm \$0.16080

Over 1,000 therms, per therm \$0.07174

Summer Rate: (April – October)

Next 97 therms, per therm \$0.14594

Next 400 therms, per therm \$0.13880

Next 500 therms, per therm \$0.12391

Over 1,000 therms, per therm \$0.05266

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$2,925.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.06365

Next 70,000 therms, per therm \$0.05000

Next 900,000 therms, per therm \$0.01904

Over 1,000,000 therms, per therm \$0.00762

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.04631

Next 70,000 therms, per therm \$0.03701

Next 900,000 therms, per therm \$0.01432

Over 1,000,000 therms, per therm \$0.00673

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 146
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

(Cont'd)

(1) Gas Delivery Charges (Cont'd):

iii. Rate Year 3 Effective: 05/01/2025 (Cont'd):

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,925.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00822

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00673

Demand Charge per therm of MDQ > 47 therms (All months): \$0.43

Bill Issuance Charge (per bill): \$0.99

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

(Cont'd)

The Company's charges are:

- (1) Gas Delivery Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

i. Rate Year 1 Make-Whole Rate Effective: 11/01/2023

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00372
Next 400 therms, per therm	\$0.00353
Next 500 therms, per therm	\$0.00396
Over 1,000 therms, per therm	\$0.00414

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00304
Next 400 therms, per therm	\$0.00304
Next 500 therms, per therm	\$0.00304
Over 1,000 therms, per therm	\$0.00303

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00056
Next 70,000 therms, per therm	\$0.00044
Next 900,000 therms, per therm	\$0.00016
Over 1,000,000 therms, per therm	\$0.00007

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00033
Next 900,000 therms, per therm	\$0.00013
Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00008

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 146.2
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

(Cont'd)

The Company's charges are:

- (1) **Gas Delivery Charges:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

i. Rate Year 2 Make-Whole Rate Effective: 05/01/2024

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00366
Next 400 therms, per therm	\$0.00352
Next 500 therms, per therm	\$0.00395
Over 1,000 therms, per therm	\$0.00415

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00304
Next 400 therms, per therm	\$0.00303
Next 500 therms, per therm	\$0.00304
Over 1,000 therms, per therm	\$0.00304

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00055
Next 70,000 therms, per therm	\$0.00045
Next 900,000 therms, per therm	\$0.00017
Over 1,000,000 therms, per therm	\$0.00006

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00032
Next 900,000 therms, per therm	\$0.00012
Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00007

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.0100

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 146.3
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

(Cont'd)

The Company's charges are:

- (1) **Gas Delivery Charges:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

i. Rate Year 3 Make-Whole Rate Effective: 05/01/2025

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00000
Next 400 therms, per therm	\$0.00000
Next 500 therms, per therm	\$0.00000
Over 1,000 therms, per therm	\$0.00000

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00000
Next 400 therms, per therm	\$0.00000
Next 500 therms, per therm	\$0.00000
Over 1,000 therms, per therm	\$0.00000

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$0.00

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00000
Next 70,000 therms, per therm	\$0.00000
Next 900,000 therms, per therm	\$0.00000
Over 1,000,000 therms, per therm	\$0.00000

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00000
Next 70,000 therms, per therm	\$0.00000
Next 900,000 therms, per therm	\$0.00000
Over 1,000,000 therms, per therm	\$0.00000

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$0.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00000

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00000

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

SERVICE CLASSIFICATION NO. 7
FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

3. Minimum Charge:

The minimum monthly charge is the charge for the first 3 therms or less or the first 1,000 therms or less as noted under the Gas Delivery Charges, plus the Bill Issuance Charge, if applicable. Additionally, for a Large DG Customer, the minimum charge shall also include the Demand Charge per therm of Maximum Daily Quantity (MDQ) excluding the therms included in the Basic Service Charge. The MDQ is the customer's highest estimated daily usage. The Minimum Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

4. Transportation Rate Adjustment:

The transportation rates set forth in this service classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall be made up of the following components:

- i) The Interdepartmental Sales Credit; and
- ii) The Transition Cost Surcharge; and
- iii) The Research and Development Surcharge.
- iv) Gas Reliability Surcharge (S.C. No. 7A only)
- v) Heater Charge

5. Transportation Rate Adjustment Statement

Not less than three days prior to the first day of each billing period, the Distribution Provider shall file with the Public Service Commission a Statement showing the Service Classification No. 7 charges listed in items i) through iv) of Section 3, above. The Statement shall also list the charges per therm for the various balancing options and storage costs. Such charges may be combined for billing purposes.

6. Term:

The term of this service classification shall be one (1) year with one-year renewals thereafter. Renewals will only be provided if the Customer maintains at least a 50% load factor unless there are mitigating circumstances as determined by the Company. The Company shall review the customer usage annually beginning with the anniversary of the commercial operation of the retail customer's DG unit and advise the Customer if the load factor falls below 50%. If the load factor falls below 50%, the customer will be removed from this rate for a period of 12 months at which time they may reapply, provided they have satisfied the Company that the 50% load factor will be met.

7. Additional Provisions:

- A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall pay for system reinforcements pursuant to Rochester Gas and Electric's existing rules set forth in General Information Rule 3.
- B. DG customers with annual usage greater than or equal to 35,000 therms, are required to pay for daily metering equipment.
- C. DG rates shall apply only to DG usage. Non-DG gas use shall be measured and billed separately from this service classification.
- D. The quantity to be billed under this service classification is the quantity delivered to the Company less the allowance for losses in accordance with General Information 10. of this Schedule.
- E. Daily imbalances, underruns and overruns under this service classification will be calculated and reconciled as set forth in General Information 10 of this Schedule.
- F. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that will apply.
- G. Rates established herein are ceilings which are fixed for at least three years.

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 147.1
Revision: 12
Superseding Revision: 10

**SERVICE CLASSIFICATION NO. 8
RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE**

APPLICABLE TO THE USE OF SERVICE FOR:

Firm Sales Service to any residential customer described below who has or installs a gas-fueled distributed generation (DG) facility that represents generating units designed to provide electricity to the customer. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this schedule applies, providing the Company has facilities available and adequate for the load.

Residential service is applicable to individual private dwellings, including two-family dwellings where the customer is a resident, flats or apartments. It is applicable to all gas utilized exclusively in connection with religious purposes by any corporation, association or school organized and conducted in good faith for religious purposes; or any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization. Residential service is also applicable to use exclusively in connection with a community residence for the mentally disabled, as defined in Subdivision 28, 28-a, or 28-b of Section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents.

CHARACTER OF SERVICE:

Continuous - natural gas or a mixture of natural gas and other gas with a Btu content of not less than 1,000 Btu per cubic foot, supplied at limits prescribed by the Public Service Commission.

RATE (per month):

The Company's charges are:

- (1) Gas Delivery Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

	Effective Date 11/01/2023	
S.C. No. 8 Monthly Usage	Rate Year 1	Make-Whole Rate
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.14312	\$0.00475
Minimum Monthly Charge	\$20.30	\$0.00
	Effective Date 05/01/2024	
S.C. No. 8 Monthly Usage	Rate Year 2	Make-Whole Rate
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.16974	\$0.00475
Minimum Monthly Charge	\$20.30	\$0.00
	Effective Date 05/01/2025	
S.C. No. 8 Monthly Usage	Rate Year 3	Make-Whole Rate
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.19962	\$0.00000
Minimum Monthly Charge	\$20.30	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

- (2) Gas Supply Charge (GSC):

The customer shall be subject to a GSC, as explained in Rule 4.H. The GSC is provided in the GSC Statement, as filed with the Public Service Commission each month.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Initial Effective Date: December 1, 2020

. Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.

Leaf No.: 147.2

Revision: 18

Superseding Revision: 16

SERVICE CLASSIFICATION NO. 8

RESIDENTIAL DISTRIBUTED GENERATION FIRM GAS SALES SERVICE

(Cont'd)

RATE (per month) (Cont'd):

(3) Merchant Function Charge (MFC):

The customer shall be subject to an MFC, as explained in Rule 4.H. The MFC is provided in the MFC and GSC statements, as filed with the Public Service Commission each month.

(4) Weather Normalization Adjustment (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

(5) System Benefits Charge (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

NON PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge and GSC, shall be increased by a surcharge pursuant to General Information Rule 4.I of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge at the rate of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.(2).

TERM:

One year, and thereafter until discontinued upon three days' notice.

SPECIAL PROVISIONS:

A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall pay for system reinforcements pursuant to the Company's existing rules set forth in General Information Rule 3.

B. Rates established herein are ceilings which are fixed for at least three years.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE

AVAILABLE:

In all of the Gas Control Area served by the Company.

APPLICABLE TO THE USE OF SERVICE FOR:

1. Firm Transportation Service to any residential customer described below who has or installs a gas fueled distributed generation (DG) facility that represents generating units designed to provide electricity to the customer. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this schedule applies, providing the Company has facilities available and adequate for the load; and
2. Residential service in individual private dwellings, including two-family dwellings where the customer is a resident, flats or apartments. Also for all gas utilized exclusively in connection with religious purposes by any corporation, association or school organized and conducted in good faith for religious purposes; or any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in Subdivision 28, 28-a, or 28-b of Section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents; and
3. All purposes in the entire territory by a Customer whose annual use at a given service point is greater than 3500 dekatherms, or by a group of Customers whose total annual use is greater than 5000 dekatherms that are served by a common ESCO. The customer must abide by all Company Tariff provisions and all other applicable laws, rules and provisions.

CHARACTER OF SERVICE:

Transportation service of Customer-owned, pipeline quality, odorized gas on a firm basis from a delivery point within the Company's Control Area to facilities at the Customer's metering point. Customer-owned gas shall be natural gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission.

OBLIGATION TO SERVE:

It shall be the Company's obligation to deliver the Customer's gas from the Distribution Point(s) of Receipt to the Distribution Point(s) of Delivery. However, the Company shall have no obligation or responsibility for making arrangements for the Customer's supply of gas from the Customer's supply source to the Distribution Point(s) of Receipt.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to Rule 10, General Retail Access, of this Schedule, customers shall choose either a Retail Access Rate or a non-Retail Access Rate. This S.C. No. 9 is a Retail Access Rate, under which the Company shall provide Delivery Service. Commodity Service shall be provided by an ESCO.

MONTHLY RATE FOR TRANSPORTATION SERVICE:

For each service agreement, the monthly rate shall consist of the minimum charge, service-point transportation charges, including the Transportation Rate Adjustment, Weather Normalization Adjustment, and applicable taxes, as found in each Service Classification.

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 147.3.1

Revision: 12

Superseding Revision: 10

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

MINIMUM CHARGE:

For each service agreement, see the applicable Service Classification for the minimum charge, exclusive of transportation rate adjustment charges.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Schedule, including any minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the Customer is taking service.

OTHER CHARGES:

A. Interdepartmental Sales Credit

The interdepartmental sales credit shall be calculated as follows:

- (1) The interdepartmental rate per dekatherm shall be defined as the equivalent alternate fuel price less \$.05 per dekatherm, but that price shall not be less than a price which is the commodity cost of purchased gas plus \$.48 per dekatherm or greater than the average cost of purchased gas plus \$.48 per dekatherm except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE

(Cont'd)

OTHER CHARGES (Cont'd)

- (2) The interdepartmental rate per dekatherm in (1) shall be applied to the total quantity of gas delivered for use by the other departments during the 12 calendar months immediately preceding the computation dates to arrive at the total interdepartmental sales credit; and
- (3) The total interdepartmental sales credit in (2) shall be divided by the total forecasted quantity of gas delivered to all Customers served under this tariff to arrive at the interdepartmental sales credit.

B. FERC Order 636 Transition Cost Surcharge

The delivery rates per therm as herein provided shall be subject to a surcharge calculated according to the New York State Public Service Commission's Opinion and Order 94-26 in Case 93-G-0932, issued and effective December 20, 1994, for the recovery of FERC Order 636 Transition Costs.

C. Transition Cost Surcharge

Surcharge for Service Classification No. 9 Service Points

For those service points served under Service Classification No. 9, the rates per therm herein provided shall be subject each month to a surcharge to collect a pro-rata share of upstream capacity costs that would otherwise be unrecovered as a result of customer migration to other suppliers.

- (a) The total capacity costs to be recovered through this Transition Cost Surcharge shall be computed monthly according to the following formula:

$$\text{\$cap} = (\text{tcap} / \text{ucap}) * \text{ucap}\$$$

Where:

\\$cap = The total capacity costs to be recovered through this Transition Cost Surcharge.

tcap = The sum of:

- (i) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 3, and who converted to service under that Service Classification from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996. The amount attributable to each such Customer shall be sufficient to meet the customer's winter season design day requirement. New load added by such a customer after November 1, 1996 by constructing a new facility or expanding an existing facility shall not be included in this determination; and
- (ii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 5. The amount attributable to each such Customer shall be that customer's winter season design day requirement.
- (iii) The amount of capacity attributable to each customer served by an ESCO taking service under Service Classification Nos. 7 and 9.

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

OTHER CHARGES (Cont'd)

C. Transition Cost Surcharge (Cont'd)
(a) (Cont'd)

ucap = The Company's total unreleased upstream pipeline capacity less the amount of EGTS FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

ucap\$ = The Company's total upstream pipeline capacity costs, less:

- i) Revenues achieved by the Company from releases of capacity; and
- ii) Charges associated with capacity that is either a) assigned to ESCOs through the Retail Access Capacity Program detailed in Service Classification No. 5 or 9; or b) used by the ESCO to provide retail service under Service Classification No. 1, 6 or 8; or c) used by the Company to provide Daily Balancing Service to Service Classification No. 3 or Service Classification No. 7 customers.

(b) The total capacity cost per therm is calculated by dividing the total cost in (a), above, by the total forecasted volumes of gas delivered to the following Customers:

- i) Customers being served by ESCOs taking service under Service Classification No. 3 who converted to such service from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996, excluding gas delivered to new load as defined in 1.(a)(i), above; and
- ii) Customers taking service under Service Classification No. 1; and
- iii) Customers taking service under Service Classification No. 4, who are subject to the GSC; and
- iv) Customers being served by ESCOs taking service under Service Classification No. 5.
- v) Customers taking service under Service Classification Nos. 6, 7, 8 or 9.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2008

Leaf No. 147.6
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE

(Cont'd)

OTHER CHARGES (Cont'd)

D. Research and Development Surcharge

The rates per therm as herein provided shall be subject each month to a surcharge to collect funds to support medium and long term gas research and development programs. The amount of the surcharge shall be calculated yearly by dividing the total amount that the Company paid to upstream pipelines for GRI funding in calendar year 1998, less any amounts to be paid to upstream pipelines for GRI funding in the calendar year for which the surcharge is being calculated, by the total forecasted volumes delivered to customers taking service under all Service Classifications.

The total amount collected annually under this surcharge shall be reconciled to ensure that it does not exceed the amount that the Company paid to upstream pipelines for GRI funding in calendar year 1998. Any amounts collected through this surcharge which are not spent on R&D programs shall be refunded to the customers.

E. System Benefits Charge (SBC)

The customer shall be subject to the SBC as explained in Rule 12. The SBC is provided in the SBC Statement as filed with the Public Service Commission.

TERMS OF PAYMENT:

All bills are rendered at the rate set forth in this service classification. A late payment charge of one and one-half percent (1½%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.(2).

TERM:

One year and thereafter until discontinued upon three days notice.

BALANCING SERVICE:

The ESCO/DC must take balancing service under Rule 10.G for each service point for which it is taking transportation service. The ESCO/DC shall indicate the type of balancing service to be used for each of its service agreements, consistent with Rule 10.G and the applicable Service Classifications.

Each of the ESCO's/DC's service agreements shall be assigned to a Balance Control Account. A separate Balance Control Account shall be established for each type of Balancing Service elected for the ESCO's Customers or the DC.

SPECIAL PROVISIONS:

- A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall pay for system reinforcements pursuant to the Company's existing rules set forth in General Information Rule 3.
- B. Rates established herein are ceilings which are fixed for at least three years.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 147.8
Revision: 11
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

Gas Transportation Service Rates and Charges:

1. **Delivery Rates:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

S.C. No. 9 Monthly Usage	Effective Date 11/01/2023	
	Rate Year 1	Make-Whole Rate
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.14312	\$0.00475
Minimum Monthly Charge	\$20.30	\$0.00

S.C. No. 9 Monthly Usage	Effective Date 05/01/2024	
	Rate Year 2	Make-Whole Rate
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.16974	\$0.00475
Minimum Monthly Charge	\$20.30	\$0.00

S.C. No. 9 Monthly Usage	Effective Date 05/01/2025	
	Rate Year 3	Make-Whole Rate
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.19962	\$0.00000
Minimum Monthly Charge	\$20.30	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

2. **Transportation Rate Adjustment:**

The transportation rates set forth in this Service Classification for this service classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall include the following components:

- i) The Interdepartmental Sales Credit; and
- ii) The Transition Cost Surcharge; and
- iii) The Research and Development Surcharge; and
- iv) Gas Reliability Surcharge; and
- v) Heater Charge; and
- vi) System Performance Adjustment; and
- vii) Pipeline Refund, if applicable.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd):

Gas Transportation Service Rates and Charges (Cont'd)

3. Small General Service Transportation Rate Adjustment Statement

Not less than three days prior to the first day of each billing period, the Company shall file with the Public Service Commission a Statement showing the Service Classification No. 5 and Service Classification No. 9 charges listed in items i) through v) of Section 4, above. The Statement shall also list the charges per therm for Small Volume Customer Balancing Service, the Company's Weighted Average Costs of Storage (WACOS₁, WACOS₂, and WACOS₃), and Weighted Average Cost of Stored Gas (WACOSG₁ and WACOSG₂). Such charges as are applicable may be combined for billing purposes.

4. Weather Normalization Adjustment (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

5. System Benefits Charge (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

6. Retail Access Capacity Program

a) General

ESCOs serving Customers under this Service Classification shall be required to participate in the Retail Access Capacity Program, as defined in this section, whereby transportation and storage capacity to the Company's city gates at EGTS and Empire, shall be a mandatory release of capacity to the ESCOs serving Customers under this Service Classification.

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

6. Retail Access Capacity Program (Cont'd)

b) Capacity to Be Released

Capacity to be released between Dawn and Mendon shall include transportation capacity on TransCanada PipeLine Limited (TCPL), Empire State Pipeline Transportation (Empire Transportation), and Empire State Pipeline Storage (Empire Storage) to meet the demands of a customer's peak day.

To accommodate for the difference in released assets between Empire and TCPL, the ESCO must demonstrate it has non-recallable primary point capacity from the Dawn Hub to the citygate for its customers, or a firm supply contract with a reliable counterparty for delivery to Empire at Chippawa or a point downstream of Chippawa.

TCPL, Empire State Pipeline Transportation (Empire Transportation) and Empire State Pipeline Storage (Empire Storage) assets shall be termed "Empire Capacity".

Capacity to be released between Southpoint and Caledonia shall include transportation and storage capacity on EGTS. These assets shall be termed "EGTS Capacity".

The total capacity available for release may be sufficient to meet the design day of all Customers eligible for service under this service classification, as determined from time to time by the Company, as well as to meet the operational design requirements of the Company's distribution system. References to "release" of capacity are intended to include all transfers to ESCOs of rights and obligations pertaining to capacity held by the Company unless the context requires otherwise.

c) Methodology for Release

The Company shall release transportation and storage capacity on both the Empire and EGTS systems to ESCOs serving customers under this service classification based on winter season design day of the retail load served by each ESCO, as calculated by the Company. The allocation methodology shall provide for the Company's operational distribution system requirements, including, but not limited to, maintaining the appropriate ratio of Empire deliveries to EGTS deliveries to ensure system integrity.

d) Administration of Released Assets

The Company shall administer release of assets so as to maintain a correspondence between winter season design day requirements of the retail load served by each ESCO and capacity released to that ESCO on a periodic basis. As load served by an ESCO changes, the Company shall periodically make corresponding adjustments to the quantity of capacity released to the ESCO. The procedure for effectuating such adjustments is specified in the Company's GTOP manual. In any situation where the Company is required to repute the recalled capacity entitlements to the ESCO, the ESCO waives its rights to such repute.

e) Recall of Capacity Entitlements

If the ESCO becomes unqualified to sell gas on the Company's system or transport gas on pipelines upstream of its city gates, the Company shall recall all capacity released to the ESCO. If the ESCO fails to deliver supplies of gas adequate to serve its Customers, or if required for system reliability purposes, the Company shall have the right to recall all capacity released to the ESCO. References to "recall" of capacity are intended to include all returns to the Company of rights and obligations pertaining to capacity previously released to an ESCO, unless the context requires otherwise.

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

6. Retail Access Capacity Program (Cont'd)

f) Release of Empire Capacity

Release of capacity on Empire shall be carried out pursuant to the terms and conditions of Empire's Tariff on file with the Commission, as such Tariff may be amended from time to time, and the terms and conditions of any separate agreement between the Company and Empire pertaining to this subject. In the event of any conflict between the terms and conditions of Empire's Tariff and any separate agreement, the terms and conditions of the latter shall control. Release of capacity on TCPL shall be carried out by the Company consistent with the terms and conditions of the Company's agreements with TCPL.

g) Release of EGTS Capacity

Release of capacity on EGTS shall be carried out in a manner consistent with FERC requirements pertaining to capacity release.

h) Rates for Released Capacity

The rates to be paid by an ESCO taking released capacity shall be the Company's maximum contract rates pursuant to the tariffs and/or agreements applicable to the released capacity.

i) Transfer of Storage Gas and Capacity to the ESCO

One-Time Exception:

On December 1, 2015, the Company shall transfer to the ESCO a quantity of gas on Empire equivalent to a pro-rata share of gas that the Company has acquired to provide service to the migrated Customers. The quantity of gas transferred shall be the storage capacity to be released multiplied by a percentage (published in Company's GTOP) representing the planned degree to which the Company's storage shall be filled at the beginning of the month during which the release is made. The infield storage transfer shall include commodity and demand costs associated with the Company holding and filling the Empire storage. The commodity costs shall be priced at WACOSG2. The demand charges to the ESCOs shall be their MDSQ (Maximum Daily Storage Quantity) times the WACOS3 for each month from April – October 2015.

On an ongoing basis the following shall be applicable:

Where storage assets are released to an ESCO in conjunction with this Retail Access Capacity Program after the commencement of the storage injection season (April 1 of each year), the Company shall transfer to the ESCO a quantity of EGTS gas equivalent to a pro-rata share of gas that the Company has acquired to provide service to the migrated Customers. The quantity of gas transferred shall be the storage capacity to be released multiplied by a percentage (published in Company's GTOP) representing the planned degree to which the Company's storage shall be filled at the beginning of the month during which the release is made.

As detailed below, there shall be an ESCO Charge and an ESCO Credit associated with transfers of gas in storage to the ESCO.

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

6. Retail Access Capacity Program (Cont'd)

i. Transfer of Storage and Capacity to the ESCO (Cont'd)

ESCO Charge:

The ESCO shall pay the Company: 1) the weighted average commodity cost of gas in EGTS storage (WACOSG₁) multiplied by the quantity of gas transferred; plus 2) a contribution to storage capacity costs calculated as shown below.

The weighted average cost of commodity shall be billed for each transfer of EGTS storage.

The contribution to storage capacity will be calculated differently for east side and west capacity as indicated below. The calculations for the east side and west side will be added together to derive a total cost.

Applicable to EGTS pipeline for the months May – March

$$\text{East side} = (\text{rscapegts} * \text{wacos}_3 * \text{months}_{\text{APR}}) + (\text{rscapegts} * \text{months}_{\text{NOV}} * (\text{ftnngss}/\text{cgdeliv}_{\text{egts}}))$$

Applicable to Empire Pipeline Storage for the months May – March:

$$\text{Empire side} = (\text{rscapun} * \text{wacos}_1 * \text{months}_{\text{APR}})$$

Where:

Empire side = Empire storage (demand, capacity and storage transportation).

EGTS side = EGTS storage (demand and capacity).

rscapegts = The amount of storage deliverability from EGTS storage at city gate released to the ESCO (in Dt).

rscapun = The amount of storage deliverability from Empire storage at city gate released to the ESCO (in Dt).

wacos₁ = The Company's monthly weighted average cost of storage assets, Empire side plus EGTS side (in \$/Dt). wacos₂ = The Company's monthly weighted average cost of storage assets, Empire side plus EGTS side plus FTNNGSS (in \$/Dt).

wacos₃ = Empire side capacity (in \$/DT) for the months of April 2015- October 2015.

months_{APR} = The number of months from April to the month prior to the transfer month, inclusive.

months_{NOV} = The number of months from November to the month prior to the transfer month, inclusive.

ftnngss\$ = The Company's total monthly costs for EGTS's FTNNGSS transportation service (in \$/month).

cgdeliv_{egts} = The Company's total EGTS storage deliverability at city gate (in Dt).(Continued on next leaf)

WACOSG₁ = Weighted average cost of Storage Gas in EGTS Storage

WACOSG₂ = Weighted average cost of Storage Gas in Empire Storage

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

6. Retail Access Capacity Program (Cont'd)

i. Transfer of Storage and Capacity to the ESCO (Cont'd)

ESCO Credit:

The Company shall provide a credit to the ESCO for amounts previously paid towards the released storage assets through the balancing charge and/or bundled Customer rates, equal to the sum, over all months in the period beginning with April and ending at the transfer month, of the monthly credits calculated as follows:

$$\text{rscap} * \text{wacos}_2 * (\text{nmt}/\text{amt})$$

Where: rscap	=	The amount of storage deliverability at city gate released to the ESCO (in Dt)
wacos ₂	=	The Company's monthly weighted average cost of storage assets, Empire side plus EGTS side plus FTNNGSS (in \$/Dt).
nmt	=	The forecasted throughput for the month for all Customers served by ESCOs taking service under Service Classification No. 5 and Service Classification No. 9 or served by the Company under Service Classification No. 1 (in Dt).
amt	=	The forecasted annual throughput for all Customers served by ESCOs taking service under Service Classification No. 5 and Service Classification No. 9 or served by the Company under Service Classification No. 1, divided by 12 (in Dt).

j. Transfer of Storage Gas and Capacity to the Company

In the event that an ESCO's load declines, necessitating a return of capacity to the Company, the ESCO shall transfer to the Company an amount of EGTS gas equal to the returned EGTS storage capacity multiplied by a percentage representing the planned degree to which the Company's storage shall be filled at the beginning of the month during which the return is made. The Company shall reimburse the ESCO at the Company's weighted average commodity cost of gas in storage for the above-calculated amount. If the ESCO does not have a quantity of gas in storage equal to the above-calculated amount, the ESCO must procure an amount of gas in storage and available for immediate withdrawal by the Company, to meet this requirement. This gas must be available on or before the 1st calendar day of the appropriate month. As detailed below, there shall be an ESCO Credit and an ESCO Charge associated with transfers of gas in storage to the Company.

ESCO Credit:

The Company shall credit the ESCO: 1) the weighted average commodity cost of gas in EGTS storage (WACOSG₁) multiplied by the quantity of gas transferred; plus 2), a contribution to storage capacity costs calculated as shown below.

The Company shall credit the ESCO at the Company's weighted average commodity cost of gas (WACOSG₁) in storage for the transferred gas. The weighted average cost of commodity shall be credited monthly for gas purchased from EGTS storage. If the ESCO does not have a quantity of gas in storage equal to the above calculated amount, the ESCO must procure an amount of gas in storage and available for immediate withdrawal by the Company, to meet this requirement. In the event, the ESCO does not provide the required gas; the Company shall bill the ESCO the higher of: 1) the costs associated with replacement of the gas supplies, or 2) the cost determined by applying the Weighted Average Cost of Gas per therm, as stated on the Small General Service Transportation Rate Adjustment Statement.

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

6. Retail Access Capacity Program (Cont'd)

j. Transfer of Storage and Capacity to the Company (Cont'd)

The calculation of the ESCO credit for capacity costs is:

Applicable to EGTS for the Months of May through March

EGTS side = $(rscapegts * wacos_1 * months_{APR}) + (rscapegts * months_{NOV} * (ftnngss\$ / cgdeliv_{egts}))$

Applicable to Empire storage for the months of May – March

Empire side = $(rscapun * wacos_1 * months_{APR})$

ESCO Charge:

EGTS side = $rscapegts * wacos_2 * (nmt / amt)$

Empire side = $rscapun * wacos_2 * (nmt / amt)$

k. Term of Release

Releases of capacity pursuant to this Retail Access Capacity Program shall be made in accordance with the procedures set forth in the Company's GTOP manual.

l. Pipeline, Service Provider, and Regulatory Requirements

ESCOs to whom capacity is to be, or has been, released pursuant to this Retail Access Capacity Program shall cooperate with the Company, meet all applicable requirements of the respective pipelines, service providers, and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines and service providers.

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: December 1, 2020

Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.

Leaf No. 148

Revision: 6

Superseding Revision: 4

SERVICE CLASSIFICATION NO. 10

GENERAL SERVICE - TRANSPORTATION SERVICE TO ELECTRIC GENERATION

AVAILABLE:

In all of the Gas Control Area served by the Company.

CHARACTER OF SERVICE:

Transportation service of Customer-owned, pipeline quality, odorized gas on a firm basis from a delivery point within the Company's Control Area to facilities at the Customer's metering point. Customer-owned gas shall be natural gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission.

OBLIGATION TO SERVE:

It shall be the Company's obligation to deliver the Customer's gas from the Distribution Point(s) of Receipt to the Distribution Point(s) of Delivery. However, the Company shall have no obligation or responsibility for making arrangements for the Customer's supply of gas from the Customer's supply source to the Distribution Point(s) of Receipt.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to Rule 10, General Retail Access, of this Schedule, customers shall choose either a Retail Access Rate or a non-Retail Access Rate. This S.C. No. 10 is a Retail Access Rate.

MONTHLY RATE FOR TRANSPORTATION SERVICE:

For each service agreement, the monthly rate shall consist of the minimum charge, service-point transportation charges, including the Transportation Rate Adjustment, and applicable taxes, as found in each Service Classification.

MINIMUM CHARGE:

For each service agreement, see the applicable Service Classification for the minimum charge, exclusive of transportation rate adjustment charges.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Schedule, including any minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the Customer is taking service.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

OTHER CHARGES:

A. Interdepartmental Sales Credit

The interdepartmental sales credit shall be calculated as follows:

- (1) The interdepartmental rate per dekatherm shall be defined as the equivalent alternate fuel price less \$.05 per dekatherm, but that price shall not be less than a price which is the commodity cost of purchased gas plus \$.48 per dekatherm or greater than the average cost of purchased gas plus \$.48 per dekatherm except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.

SERVICE CLASSIFICATION NO. 10

GENERAL SERVICE - TRANSPORTATION SERVICE TO ELECTRIC GENERATION (Cont'd)

OTHER CHARGES (Cont'd)

A. Interdepartmental Sales Credit (Cont'd)

- (2) The interdepartmental rate per dekatherm in (1) shall be applied to the total quantity of gas delivered for use by the other departments during the 12 calendar months immediately preceding the computation dates to arrive at the total interdepartmental sales credit; and
- (3) The total interdepartmental sales credit in (2) shall be divided by the total forecasted quantity of gas delivered to all Customers served under this tariff to arrive at the interdepartmental sales credit.

B. FERC Order 636 Transition Cost Surcharge

The delivery rates per therm as herein provided shall be subject to a surcharge calculated according to the New York State Public Service Commission's Opinion and Order 94-26 in Case 93-G-0932, issued and effective December 20, 1994, for the recovery of FERC Order 636 Transition Costs.

C. Research and Development Surcharge

The rates per therm as herein provided shall be subject each month to a surcharge to collect funds to support medium and long term gas research and development programs.

The amount of the surcharge shall be calculated yearly by dividing the total amount that RG&E paid to upstream pipelines for GRI funding in calendar year 1998, less any amounts to be paid to upstream pipelines for GRI funding in the calendar year for which the surcharge is being calculated, by the total forecasted volumes delivered to customers taking service under all Service Classifications.

The total amount collected annually under this surcharge shall be reconciled to ensure that it does not exceed the amount that the Company paid to upstream pipelines for GRI funding in calendar year 1998. Any amounts collected through this surcharge which are not spent on R&D programs shall be refunded to the customers.

TERMS OF PAYMENT:

All bills are rendered at the rate set forth in this service classification. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.(2).

BALANCING SERVICE:

The ESCO/DC must take balancing service under Rule 10.G for each service point for which it is taking transportation service. The ESCO/DC shall indicate the type of balancing service to be used for each of its service agreements, consistent with Rule 10.G and the applicable Service Classifications.

Each of the ESCO's/DC's service agreements shall be assigned to a Balance Control Account. A separate Balance Control Account shall be established for each type of Balancing Service elected for the ESCO's Customers or the DC.

SERVICE CLASSIFICATION NO. 10

GAS SERVICE-POINT TRANSPORTATION SERVICE:

1. Definitions

Market Electric Price – The respective zonal average of the Real Time Electric Market Locational Based Marginal Pricing (LBMP) for the applicable hour and zone as reported on the NYISO website expressed in \$/Mwh.

Base Year – The first full year of the operation of NYISO starting December 1, 1999.

Base Year Spark Spread – The simple average of the Spark Spread for all 8,784 hours of the Base Year.

Calendar Year – January 1st – December 31st of the year prior to the first day of the Effective Period.

Customer's Heat Rate Tier Level – Depending on what technology the Customer's unit employs, there shall be four different proxy heat rates:

Tier 1 – 17.5 mmBTU/Mwh-hour for older, simple cycle peaking units (i.e. those units that commenced operation prior to December 31, 1998)

Tier 2 – 11.0 mmBTU/Mwh-hour for Rankine Cycle steam units

Tier 3 – 10.0 mmBTU/Mwh-hour for new, simple cycle peaking units

Tier 4 – 7.4 mmBTU/Mwh-hour for combination cycle plants

Customer's Mwh Generated Output – The hourly dth consumption divided by the Customer's heat rate expressed in Mwh/hours

Daily Market Gas Cost – The average per dth market cost of gas reported in Gas Daily for the average daily market price for city gate deliveries at the location of the customer based on an average of the high and midpoint prices.

Effective Period – The Effective Period for the initial Value Added Charge is March 15, 2006 through April 30, 2007. Beginning 2007, the Effective Period is May 1st of each year through April 30th of the following year.

Fuel Cost of Generation – The applicable Daily Market Gas Cost multiplied by the Customer's Heat Rate Tier Level expressed in \$/Mwh.

NYISO – The New York Independent System Operator.

Spark Spread – The difference between the Market Electric Price and the Fuel Cost of Generation expressed in \$/Mwh based on the location of the customer.

Test Year – The Test Year shall be the previous Calendar Year to the Effective Period.

2. Applicable to Use of Service For

A Customer service point where such service point is an electric generating facility, in the entire gas control area, with service limited to service points which meet the Eligibility Criteria listed in Section 3, below. The Customer must abide by all Company Tariff provisions and all other applicable laws, rules and provisions.

3. Eligibility Criteria

Any new Customer service point which meets the requirements stated below shall be eligible to receive service in accordance with the rates, charges and provisions set forth under this Service Classification:

- a) The Customer must operate an electric generating facility having a rated capacity of not less than 50 megawatts.
- b) The Customer's generating facility must have the ability to switch to an alternate fuel when notified to do so by the Company.

4. Interruptibility

The Company may, for up to 30 days (720 hours) annually, direct the Customer to switch to its alternate fuel supply. The Customer shall be instructed to terminate delivery of its gas to the Company's system. The Company shall notify the Customer of the requirement to switch to its alternate fuel before noon, Eastern time, on the day prior to the day on which the switch is required. In addition to the above, in the case of a system supply emergency, the Company may curtail deliveries in accordance with Rule 5.C.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: May 19, 2006
Issued in compliance with order in Case 98-G-0122 dated Nov. 23, 2005

Leaf No. 150.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 10

GAS SERVICE-POINT TRANSPORTATION SERVICE (Cont'd):

5. Rate Per Month

a) Transportation Charge:

S.C.No. 10 Monthly Usage	Transportation Rate	Transportation Rate High Pressure Option	Transportation Rate Economic Development Zone Rider
All Therms	\$0.014585	n/a	n/a

This charge will be fixed for the initial term of service.

b) Value Added Charge

The Value Added Charge is a unitized per decatherm rate, derived from the increase in the Spark Spread from the Base Year to the Test Year. The Value Added Charge is applied to every decatherm delivered by the Company to the Customer [or the Customer's Annual Minimum Bill Obligation, whichever is greater,] during the Effective Period.

The Value Added Charge for the first year of operation for any customer will equal the Annual Total Value Added Charge for the Test Year divided by the number of decatherms the Company estimates it will deliver to the Customer during the Effective Period.

The Value Added Charge for all Effective Periods after the initial year of operation will be calculated as follows: The Reconciliation Charge will be added to or subtracted from the Total Value Added Charge for the Test Year. The resulting difference will be divided by the number of decatherms the company expects to deliver to the Customer during the Test Year.

Each March 1, beginning March 1, 2007, the Company will make an annual filing that will include the Value Added Charge to become effective May 1 and the Reconciliation Charge for the Calendar Year.

Monthly Total Value Added Charge: The Base Year Spark Spread is subtracted from the Spark Spread for each hour of the Test Year the unit actually ran. Five percent (5%) of this difference is multiplied by the Customer's Mwh Generated Output during the same Test Year hour. The resulting products are summed for each month of the Test Year. If such monthly value is less than or equal to zero, the Monthly Total Value Added Charge for that month will equal zero. If such monthly value is greater than zero, such monthly value is the Monthly Total Value Added Charge for that month.

Annual Total Value Added Charge: The addition of the Monthly Total Value Added Charges for the twelve months in the Test Year.

Reconciliation Charge: The difference between the total of the Value Added Charges actually collected from the Customer during the Effective Period and the total of the Value Added Charges that would have been collected had the Value Added Charge been calculated based on the actual Spark Spreads during the Effective Period, either positive or negative.

SERVICE CLASSIFICATION NO. 10

GAS SERVICE-POINT TRANSPORTATION SERVICE (Cont'd):

6. Minimum Bill

The minimum annual bill will be based on not less than 50% of the generator's maximum annual quantity utilizing the rate elements discussed for this service classification.

7. Balancing Service

All service points served under this service classification will be required to be balanced using either the S.C. No. 3 Daily Balancing Service, or the S.C. No. 3 CSC Enhanced Daily Balancing Service, as specified Rule 10.G. The ESCO/DC will select the balancing option for each service agreement.

8. Loss Allowance

To account for loss of natural gas during the process of delivery by the Company to a Customer's service point, the Customer shall provide on a monthly basis to the Company an additional volume of natural gas equal to 1% of the service point's measured consumption.

9. Initial Hook-Up Costs

The Customer shall pay all costs and expenses incurred by the Company in order to provide service to that Customer, including but not limited to, service lines, main extensions, measuring and/or regulating equipment, and system reinforcements.

10. Other Gas Services

Other gas services provided to the Customer's service point, such as ignition gas and space heating requirements, whether or not separately metered, will be separately priced at the tariff rates applicable for those types of services.

11. Term Of Service

The initial term of service shall be five years, during which time the transportation rate shall not change.

12. Negotiated Contracts

Customers will be allowed to negotiate terms and prices that differ from the foregoing base tariff provisions to reflect bypass opportunities as well as operational flexibilities, such as rate design or the degree of interruption. The terms and conditions of such agreements shall be filed with the Commission as tariff addenda. The Company may not negotiate the rate, or any related matters, including rate structure and level of interruption, with any of its affiliates.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 152
Revision: 5
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 15

INTERRUPTIBLE SALES SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Customers that agree to take service on fully interruptible basis and maintain facilities and a sufficient supply of alternate fuel to operate continuously during periods when gas service is interrupted. This Service Classification is available to customers who otherwise would be eligible and take service under Service Classification No. 3 – Large Transportation Service. Under this Service Classification a customer must have the ability to use a minimum of 40,000 therms per billing month. If the customer does not meet the minimum use requirement, the customer shall be required to take firm service for which they qualify. In constrained areas, as determined by RG&E, the minimum use requirement may be waived by the Company.

CHARACTER OF SERVICE:

Interruptible - natural gas or a mixture of natural gas and synthetic natural gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission.

PRICE: (Per Month)

The monthly price per therm over the term of the service, shall be:

Delivery

S.C. Nos. 15 and 16 Monthly Usage	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
First 1,000 therms or less	\$2,450.00	\$2,675.00	\$2,925.00
Next 29,000 therms, per therm	\$0.03208	\$0.03610	\$0.04061
Next 70,000 therms, per therm	\$0.02563	\$0.02884	\$0.03244
Next 900,000 therms, per therm	\$0.00992	\$0.01116	\$0.01255
Over 1,000,000 therms, per therm	\$0.00466	\$0.00524	\$0.00589

The Company reserves the right to further adjust the delivery price to individual customers based on market conditions. If applicable, the adjusted delivery price shall be specified on the Interruptible Transportation Rate Statement which shall be filed with the PSC no later than three days before the effective date.

Supply

The daily price per therm shall be established at the end of each gas day for the Dominion/EGTS / Empire pooling area. The Daily Cost of Gas shall be summed and charged to the customer monthly. The daily Cost of Gas Rate ("Cost of Gas Rate") per therm shall be the average of: the sum of: (1) the daily midpoint index as published in the Platts GD Publication; plus (b) the published firm intrastate pipeline variable transportation rates and fuel rates; plus (c) the published firm intrastate pipeline demand rates, as defined below, at a 70% load factor, for Dominion/EGTS; and the sum of (d) the daily midpoint index as published in the Platts GD Publication; plus (e) the published firm intrastate pipeline variable transportation rates and fuel rates; plus (f) the published firm intrastate pipeline demand rates, as defined below, at a 70% load factor, for Empire.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: August 1, 2021

Leaf No. 152.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 15

INTERRUPTIBLE SALES SERVICE

PRICE: (Per Month) (Cont'd)
Supply (Cont'd)

Pooling Area	Rate Components
Dominion/EGTS / Empire	(1): a: GD Appalachia, Dominion/EGTS Southpoint midpoint; plus b: Variable and fuel to Caledonia city gate on Dominion/EGTS; plus c: Dominion/EGTS Demand (@ 70% load factor) (2): d: GD Dawn Ontario midpoint; plus e: Variable and fuel to Mendon city gate on Empire; plus f: Empire Demand (@ 70% load factor)

The Daily Cost of Gas shall be calculated as the product of (1) the customer's usage at the citygate and (2) the average daily Cost of Gas Rate.

A Customer that fails to meet the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers of this Service Classification shall be assessed a premium equal to the greater of 130% of the applicable gas equivalent alternate fuel price or 130% of the otherwise applicable sales price, as determined by the Company, per therm. The premium shall be applied for the billing period during which noncompliance becomes known and for each subsequent billing period, until the Customer has provided sufficient evidence, as determined by the Company, that it has fully complied with the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: December 1, 2020
Issued in compliance with Order in Case No.19-G-0381, dated November 19, 2020.

Leaf No. 153
Revision: 5
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 15
INTERRUPTIBLE SALES SERVICE (Cont'd)

CUSTOMER CHARGE:

The Customer Charge is set forth in S.C. No. 16 - PRICE (Per Month), per meter, plus the Bill Issuance Charge, per bill if applicable. The Customer Charge and the Bill Issuance Charge, if applicable, shall appear on the Customer's bill whether or not any gas was used during the billing period.

MINIMUM CHARGE:

The Customer shall be required to purchase a minimum quantity of 40,000 therms per billing month. If this minimum is not met, the deficiency shall be billed at:

- a. The applicable price as set forth herein pursuant to Delivery price; or
- b. On the monthly Statement of Gas Interruptible Transportation Rate Adjustment, if filed, pursuant to this Schedule, or any superseding issues thereof.

In the event that service is interrupted by the Company in accordance with the terms of this Service Classification, then the Minimum Charge shall be multiplied by the ratio of the number of days that service is available to the customer for a full day to the total number of days in the service period.

The Company, at its sole discretion, may waive the minimum use requirement in constrained areas. In such instances, the minimum charge will be based on the agreed upon usage level.

MERCHANT FUNCTION CHARGE (MFC):

The customer shall be subject to an MFC, as explained in Rule 4.H. The MFC is provided in the MFC and GSC statements, as filed with the Public Service Commission each month.

WEATHER NORMALIZATION ADJUSTMENT (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any Minimum Charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the Customer is taking service.

CUSTOMER NOMINATIONS:

Customers electing service hereunder shall provide the Company with an estimate of their daily load profile.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge at the rate of 1½ % per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.2.

TERM:

The term shall be specified in the Service Agreement.

SERVICE CLASSIFICATION NO. 15
INTERRUPTIBLE SALES SERVICE (Cont'd)

NEW METERED SERVICE POINTS:

To initiate service for either a new Customer or an existing Customer with a new service point, the Customer must submit a signed General Service Application to the Company. The Customer must have installed daily metering equipment, and a Company approved method of communication with the daily meter reading device by the 20th calendar day of the month in order for service to be initiated on the 1st calendar day of the next month. All provisions of this Service Classification shall be initiated on the 1st calendar day of the month.

SPECIAL PROVISIONS - ALL CUSTOMERS:

- A. All sales hereunder shall be subject to interruption, temporary curtailment or discontinuance, and permanent discontinuance, on not less than two hours' notice from the Company and Company shall not be in any way liable for any failure in whole or in part, temporary or permanent, to deliver gas under this Service Classification. Customers that fail to comply with a notification to interrupt, curtail or discontinue shall pay a charge, in addition to all other prices and charges payable by said customer, of \$2.50 per therm for all quantities consumed in violation of the notification, as determined by the Company.

A Customer that fails to comply with a notification to interrupt, curtail, or discontinue shall also be subject to the following:

- (a) The addition of one unannounced interruption test at the end of January. A waiver of this test shall be granted for interruptible customers interrupted due to weather within five days of a scheduled January test;
 - (b) A requirement to provide an affidavit attesting to compliance with the Company's tariff, except those customers that have elected to cease using natural gas when directed to by the Company in lieu of maintaining an alternate fuel inventory; and,
 - (c) The contact information for the customer's alternate fuel supplier is required to be included in the affidavit described in (b) above.
- B. A customer shall provide a signed affidavit by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday attesting the customer meets the requirements to take service under this Service Classification. If a customer fails to provide the affidavit, the customer shall be subject to a Daily Penalty Charge. The Company may begin to assess the Daily Penalty Charge at the start of the winter period on November 1 and every day thereafter until the signed affidavit is received, or until the end of the winter season on April 1. The Daily Penalty Charge will be \$1,000 per day.
- C. Customer's natural gas equipment should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an on-site inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this Service Classification. Natural gas equipment served under this Service Classification, may be transferred to an applicable firm Service Classification with the written permission of the Company. However, any such equipment cannot be resupplied under an interruptible Service Classification prior to the elapse of a minimum period of one year without permission of the Company.
- D. Customers taking service under this Service Classification will be required to install daily metering equipment, at the customer's expense, and have a dedicated telephone line available as set forth in the Gas Transportation Operating Procedures Manual.

SERVICE CLASSIFICATION NO. 15
INTERRUPTIBLE SALES SERVICE (Cont'd)

SPECIAL PROVISIONS - ALL CUSTOMERS: (Cont'd)

- E. The Customer shall provide the Company with an affidavit certifying the grade and sulphur content of fuel oil that can be utilized in the facilities served under this Service Classification or a description of the alternate fuel used.
- F. Customers taking service under this Service Classification must enter into an individual Service Agreement with the Company.
- G. The Company shall communicate daily with each interruptible customer facility location via email, text messages, fax or phone call. See the Company's GTOP Manual for specific details. Additionally, the Company shall communicate with each interruptible customer facility location at the end of every interruption to remind customers to replenish alternate fuel inventories as needed to maintain minimum levels.
- H. **Non-Compliance Charge:** A penalty assessed to an Interruptible customer when the Company becomes aware either by notification from a customer or by inspection, in accordance with Special Provision C, that a customer is currently incapable of interrupting and switching to their alternate fuel, and an interruption has not been called.

The Non-Compliance Charge shall be:

- (a) 130% of the applicable Interruptible Gas price as determined in PRICE: (Per Month) for interruptible sales customers, or
- (b) 130% of the applicable Interruptible transportation rate for interruptible transportation customers.

If a customer notifies the Company that they are currently incapable of interrupting and switching to their alternate fuel due to circumstances outside of the customer's control, the customer must resolve the issue within ten calendar days or the Company shall begin assessing the Non-Compliance Charge. If the Company becomes aware that a customer is currently incapable of interrupting and switching to their alternate fuel through an on-site inspection, the Company shall begin assessing the Non-Compliance Charge the following day.

The Non-Compliance Charge shall be assessed until the customer notifies the Company that they are now capable of interrupting and switching to their alternate fuel and the correction has been verified by Company personnel through an on-site inspection.

A Two-Violation Interruptible customer, defined below, shall also be subject to a Non-Compliance Charge for all gas consumed from the time of the second violation until the end of the current winter period.

If the Company calls for an interruption and the customer fails to interrupt as required, the Company shall impose the Unauthorized Use Charge set forth in Special Provision A., in lieu of the Non-Compliance Charge, for unauthorized gas usage during the interruption period. Following the interruption, the Company may resume imposing the Non-Compliance Charge through the end of the current winter period.

- I. Failure to interrupt the use of gas during an interruption shall be counted as a violation under the Two-Violation Rule.
 - 1. **Two-Violation Rule:** For each Winter Period, an Interruptible customer shall incur a violation if the customer fails to fully interrupt its use of gas at any time during an interruption, including any planned interruptions (except for any permitted use of gas for ignition purposes).
 - a. If a customer's second failure to interrupt occurs within 48 hours of an initial violation, the second failure shall not be considered a second violation. If a failure to interrupt is due to failure of Company-owned equipment that is not attributable to the customer, the failure to interrupt shall not be considered a violation.

SERVICE CLASSIFICATION NO. 15
INTERRUPTIBLE SALES SERVICE (Cont'd)

SPECIAL PROVISIONS - ALL CUSTOMERS: (Cont'd)

- I. Failure to interrupt the use of gas during an interruption will be counted as a violation under the Two-Violation Rule. (Cont'd)
2. A customer's failure to interrupt its use of gas due to inoperable dual-fuel facilities (excluding, for purposes of this paragraph, associated customer-installed phone lines) counts as a violation towards the above-described two-violation rule except as follows:
 - a. During each Winter Period, a customer's failure to interrupt the use of gas during a planned interruption due to documented inoperable dual-fuel facilities shall not be counted as a violation provided that the customer:
 - i. notifies the Company within one hour of the failure of its equipment;
 - ii. repairs and makes operable its dual-fuel equipment within forty-eight (48) hours of the equipment's failure; and
 - iii. provides the Company with an affidavit or other sufficient documentation that it has repaired and made operable its dual-fuel equipment and immediately complies with the earlier of the ongoing interruption or a separate planned interruption.
 - b. The Company will extend the 48-hour repair deadline to a period not to exceed seven (7) days provided the customer demonstrates to the Company's satisfaction that such extension was necessary due to the unavailability of a part and its installation during such 48-hour repair period.
 - c. All three conditions must be satisfied for this exception to the Two-Violation Rule to apply. During the 48-hour repair period, or, if applicable, the extended 7-day repair period, the customer shall be subject to applicable unauthorized use charges, an alternate fuel or energy non-compliance charge, minimum charges and imbalance charges as set forth in this Service Classification, the Company's GTOP, or this Rate Schedule.
 - d. If during the Winter Period, a customer interrupted the use of gas, as required, during the first planned interruption, then the customer will be granted an additional one-time waiver subject to the customer meeting all of the requirements detailed in this section. If the customer elects to cease operations, this exemption does not apply.

SERVICE CLASSIFICATION NO. 15

INTERRUPTIBLE SALES SERVICE (Cont'd)

SPECIAL PROVISIONS – DISTILLATE FUEL CUSTOMERS:

- A. A Distillate Fuel Customer is a Customer that uses No. 2 fuel oil, diesel or kerosene.
- B. On November 1 of each year, a Distillate Fuel Customer meeting the alternate fuel requirement, as set forth in this Service Classification, is required to have an adequate supply of distillate fuel on-hand. A distillate fuel supply shall be considered on-hand and adequate if the supply is either: (a) on-site and sufficient to meet a minimum of 10 consecutive days requirements; or (b) if Customers physical facilities are insufficient to provide for a 10 day supply, then the Customer must: (i) have a full distillate fuel tank(s); and (ii) provide verification, to the Company's satisfaction, of alternative fuel supplies, other than spot market purchase of distillate fuel that, in combination with (a), provides for a 10 day supply.
- C. The Company shall have the right at any time to inspect Customer's physical facilities to determine compliance with Special Provisions – Distillate Fuel Customers (Rule B). A Customer that refused to permit the Company to inspect its facilities shall have one Business Day to allow the Company to perform its inspection. If the Customer does not allow the Company to perform its inspection in the allotted time period, the Customer shall be charged a premium as set forth in the "Price" section of this service classification. The premium shall be in addition to all other applicable prices and charges and shall be applied until such time as the facilities are inspected and found to be compliant.
- D. Customers that fail to comply with the requirements of Special Provisions - Distillate Fuel Customers (Rule B) shall be assessed a premium as detailed in the "Price" section of this service classification.

A Customer shall be considered in non-compliance if:

- (a) the Customer refuses to allow the Company to inspect its facilities; or
 - (b) the Company inspects the Customer's facilities and determines that the Customer has failed to comply with Special Provisions - Distillate Fuel Customers (Rule B); or
 - (c) the Customer fails to comply when the Company provides notification, as set forth in Special Provisions - All Customers (Rule A).
- E. Subject to Company's discretion, any Distillate Customer may be relieved of the obligations set forth in Special Provisions - Distillate Fuel Customers (Rules B through D) if the Customer is willing to cease operation of those facilities that are subject to a notification issued in accordance with Special Provisions - All Customers (Rule A).

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: September 1, 2017

Leaf No. 156
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 15

INTERRUPTIBLE SALES SERVICE (Cont'd)

SPECIAL PROVISIONS – DISTILLATE FUEL CUSTOMERS: (Cont'd)

If a customer under this section fails to cease operations when notified, the Customer shall immediately become subject to all the requirements otherwise applicable to Distillate Fuel Customers including, but not limited to, the failure to interrupt provisions contained in Special Provisions – All Customers (Rule A) and the retroactive application of the pricing premium, as detailed in the “Price” section of this Service Classification, until such time as full compliance, as determined by the Company, is achieved.

SPECIAL PROVISIONS - HUMAN NEEDS CUSTOMERS:

- A. A Human Needs Customer is a Customer that heats all or any portion of any building, including apartment houses, prisons, dormitories, nursing homes, hospitals, hotels, and other building where persons may dwell on a permanent basis.
- B. The requirements and obligations set forth in Special Provisions - Distillate Fuel Customers (Rules B, C and D only) shall be applicable to a Human Needs Customer regardless of alternate fuel type.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 157
Revision: 5
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 16

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Customers that agree to take service on fully interruptible basis and maintain facilities and a sufficient supply of alternate fuel to operate continuously during periods when gas service is interrupted. This Service Classification is available to customers who otherwise would be eligible and take service under Service Classification No. 3 – Large Transportation Service. Under this Service Classification a customer must have the ability to use a minimum of 40,000 therms per billing month. If the customer does not meet the minimum use requirement, the customer shall be required to take firm service for which they qualify. In constrained areas, as determined by RG&E, the minimum use requirement may be waived by the Company.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas shall be on an interruptible basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Rule 10 of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

DELIVERY PRICE: (Per Month)

The price per Therm, over the term of the service, shall be:

S.C. Nos. 15 and 16 Monthly Usage Effective Date:	Transportation Rate Effective Date		
	11/01/2023	05/01/2024	05/01/2025
First 1,000 therms or less	\$2,450.00	\$2,675.00	\$2,925.00
Next 29,000 therms, per therm	\$0.03208	\$0.03610	\$0.04061
Next 70,000 therms, per therm	\$0.02563	\$0.02884	\$0.03244
Next 900,000 therms, per therm	\$0.00992	\$0.01116	\$0.01255
Over 1,000,000 therms, per therm	\$0.00466	\$0.00524	\$0.00589

The Company reserves the right to adjust the delivery price to individual customers based on market conditions. The price may be revised monthly. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which will be filed with the PSC no later than three days before the effective date.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 158
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 16

INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)

DELIVERY PRICE: (Per Month) (Cont'd)

The Company reserves the right to adjust the delivery price to individual customers based on market conditions. The price may be revised monthly. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which will be filed with the PSC no later than three days before the effective date.

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company shall be added to this price.

A Customer that fails to meet the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers of this Service Classification shall be assessed a premium equal to the greater of 130% of the applicable gas equivalent alternate fuel price or 130% of the otherwise applicable sales price less an estimate of the Customer's natural gas price, as determined by the Company, per therm. The premium shall be applied for the billing period during which noncompliance becomes known and for each subsequent billing period until the Customer has provided sufficient evidence, as determined by the Company, that it has fully complied with the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers.

CUSTOMER CHARGE:

The Customer Charge is set forth in PRICE (Per Month), per meter, plus the Bill Issuance Charge, per bill if applicable. The Customer Charge and the Bill Issuance Charge, if applicable, will appear on the Customer's bill whether or not any gas was used during the billing period.

MINIMUM CHARGE:

The Customer shall be required to purchase a minimum quantity of 40,000 therms per billing month. If this minimum is not met, the deficiency shall be billed at:

- a. The applicable delivery price as set forth herein pursuant to DELIVERY PRICE: (Per Month); or
- b. On the monthly Statement of Gas Interruptible Transportation Rate Adjustment, if filed, pursuant to this Schedule, or any superseding issues thereof.

In the event that service is interrupted by the Company in accordance with the terms of this Service Classification, then the Minimum Charge shall be multiplied by the ratio of the number of days that service is available to the customer for a full day to the total number of days in the service period.

The Company, at its sole discretion, may waive the minimum use requirement in constrained areas. In such instances, the minimum charge will be based on the agreed upon usage level.

WEATHER NORMALIZATION ADJUSTMENT (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The rates and charges under this Service Classification, including the Minimum Charge, shall be increased by a surcharge pursuant to Rule 4.1 of this Schedule to reflect the tax rates applicable within the municipality where the customer takes service.

ISSUED BY: Jeremy Euto, Vice President - Regulatory, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.

Leaf No. 159
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 16
INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge at the rate of 1½ % per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.2.

BALANCING SERVICE:

The ESCO/DC must take balancing service under Rule 10.G for each service point for which it is taking transportation service. The ESCO/DC shall indicate the type of balancing service to be used for each of its service agreements, consistent with Rule 10.G and the applicable Service Classifications.

Each of the ESCO's/DC's service agreements shall be assigned to a Balance Control Account. A separate Balance Control Account shall be established for each type of Balancing Service elected for the ESCO's Customers or the DC.

All service points served under this Service Classification shall be required to be balanced using either the Daily Balancing Service, or the Enhanced Daily Balancing Service, as specified under Rule 10.G.

TERM:

Term shall be defined as a minimum of one year, and thereafter until discontinued upon 30 days' notice.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this Service Classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

NEW METERED SERVICE POINTS:

To initiate service for either a new Customer or an existing Customer with a new service point, the Customer must submit a signed General Service Application to the Company. The Customer must have installed daily metering equipment, and a Company approved method of communication with the daily meter reading device by the 20th calendar day of the month in order for service to be initiated on the 1st calendar day of the next month. All provisions of this service classification shall be initiated on the 1st calendar day of the month.

SPECIAL PROVISIONS - ALL CUSTOMERS:

A. All service provided under this transportation Service Classification shall be subject to interruption, at the Company's sole discretion, in accordance with General Information Rule 5.C. of this Schedule. Customers that fail to comply with a notification to interrupt shall pay a charge, in addition to all other prices and charges payable by said customer, of \$2.50 per therm for all quantities consumed in violation of the notification, as determined by the Company.

A Customer that fails to comply with a notification to interrupt, curtail, or discontinue shall also be subject to the following:

- (a) The addition of one unannounced interruption test at the end of January. A waiver of this test shall be granted for interruptible customers interrupted due to weather within five days of a scheduled January test;
- (b) A requirement to provide an affidavit attesting to compliance with the Company's tariff, except those customers that have elected to cease using natural gas when directed to by the Company in lieu of maintaining an alternate fuel inventory; and,
- (c) The contact information for the customer's alternate fuel supplier is required to be included in the affidavit described in (b) above.

SERVICE CLASSIFICATION NO. 16

INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)

SPECIAL PROVISIONS - ALL CUSTOMERS: (Cont'd)

- B. A customer shall provide a signed affidavit by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday attesting the customer meets the requirements to take service under this Service Classification. If a customer fails to provide the affidavit, the customer shall be subject to a Daily Penalty Charge. The Company may begin to assess the Daily Penalty Charge at the start of the winter period on November 1 and every day thereafter until the signed affidavit is received, or until the end of the winter season on April 1. The Daily Penalty Charge shall be \$1,000 per day.
- C. Customer's natural gas equipment should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an on-site inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this Service Classification. Natural gas equipment served under this Service Classification, may be transferred to an applicable firm Service Classification with the written permission of the Company. However, any such equipment cannot be resupplied under an interruptible Service Classification prior to the elapse of a minimum period of one year without permission of the Company.
- D. The quantity to be billed under this Service Classification is the quantity delivered to the Company less the allowance for losses, in accordance with General Information Rule 10 of this Schedule.
- E. Daily imbalances, underruns and overruns under this Service Classification shall be calculated and reconciled as set forth in General Information Rule 10 of this Schedule.
- F. Customers taking service under this Service Classification shall be required to install daily metering equipment, at the Customer's expense, and have a dedicated telephone line available as set forth in the Gas Transportation Operating Procedures Manual.
- G. The Company shall implement daily communication with each interruptible customer facility location via email, text messages, fax or phone call. See the Company's GTOP Manual for specific details. Additionally, the Company shall communicate with each interruptible customer facility location at the end of every interruption to remind customers to replenish alternate fuel inventories as needed to maintain minimum levels.
- H. Non-Compliance Charge: A penalty assessed to an Interruptible customer when the Company becomes aware either by notification from a customer or by inspection, in accordance with Special Provision C, that a customer is currently incapable of interrupting and switching to their alternate fuel, and an interruption has not been called.

The Non-Compliance Charge shall be:

- (a) 130% of the applicable Interruptible Gas price as determined in Service Classification No. 15 - PRICE: (Per Month) for interruptible sales customers, or
- (b) 130% of the applicable Interruptible transportation rate for interruptible transportation customers.

SERVICE CLASSIFICATION NO. 16

INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)

SPECIAL PROVISIONS - ALL CUSTOMERS: (Cont'd)

H. (Cont'd)

If a Customer notifies the Company that they are currently incapable of interrupting and switching to their alternate fuel due to circumstances outside of the customers control, the Customer must resolve the issue within ten (10) calendar days or the Company shall begin assessing the Non-Compliance Charge. If the Company becomes aware that a customer is currently incapable of interrupting and switching to their alternate fuel through an on-site inspection, the Company shall begin assessing the Non-Compliance Charge the following day.

The Non-Compliance Charge shall be assessed until the Customer notifies the Company that they are now capable of interrupting and switching to their alternate fuel and the correction has been verified by Company personnel through an on-site inspection.

A Two-Violation Interruptible customer, defined below, shall also be subject to a Non-Compliance Charge for all gas consumed from the time of the second violation until the end of the current winter period.

If the Company calls for an interruption and the customer fails to interrupt as required, the Company shall impose the Unauthorized Use Charge set forth in Special Provision A., in lieu of the Non-Compliance Charge, for unauthorized gas usage during the interruption period. Following the interruption, the Company may resume imposing the Non-Compliance Charge through the end of the current winter period.

I. Failure to interrupt the use of gas during an interruption shall be counted as a violation under the Two-Violation Rule.

1. **Two-Violation Rule:** For each Winter Period, an Interruptible customer shall incur a violation if the customer fails to fully interrupt its use of gas at any time during an interruption, including any planned interruptions (except for any permitted use of gas for ignition purposes).
 - a. If a customer's second failure to interrupt occurs within 48 hours of an initial violation, the second failure shall not be considered a second violation. If a failure to interrupt is due to failure of Company-owned equipment that is not attributable to the customer, the failure to interrupt shall not be considered a violation.
2. A customer's failure to interrupt its use of gas due to inoperable dual-fuel facilities (excluding, for purposes of this paragraph, associated customer-installed phone lines) counts as a violation towards the above-described two-violation rule except as follows:
 - a. During each Winter Period, a customer's failure to interrupt the use of gas during a planned interruption due to documented inoperable dual-fuel facilities shall not be counted as a violation provided that the customer:
 - i. notifies the Company within one hour of the failure of its equipment;
 - ii. repairs and makes operable its dual-fuel equipment within forty-eight (48) hours of the equipment's failure; and
 - iii. provides the Company with an affidavit or other sufficient documentation that it has repaired and made operable its dual-fuel equipment and immediately complies with the earlier of the ongoing interruption or a separate planned interruption.
 - b. The Company shall extend the 48-hour repair deadline to a period not to exceed seven (7) days provided the customer demonstrates to the Company's satisfaction that such extension was necessary due to the unavailability of a part and its installation during such 48-hour repair period.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 160.2
Revision: 1
Superseding Revision:

SERVICE CLASSIFICATION NO. 16

INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)

SPECIAL PROVISIONS - ALL CUSTOMERS: (Cont'd)

- I. Failure to interrupt the use of gas during an interruption shall be counted as a violation under the Two-Violation Rule.
(Cont'd)
 - c. All three conditions must be satisfied for this exception to the Two-Violation Rule to apply. During the 48-hour repair period, or, if applicable, the extended 7-day repair period, the customer shall be subject to applicable unauthorized use charges, an alternate fuel or energy non-compliance charge, minimum charges and imbalance charges as set forth in this Service Classification, the Company's GTOP, or this Rate Schedule.
 - d. If during the Winter Period, a customer interrupted the use of gas, as required, during the first planned interruption, then the customer shall be granted an additional one-time waiver subject to the customer meeting all of the requirements detailed in this section. If the customer elects to cease operations, this exemption does not apply.

SERVICE CLASSIFICATION NO. 16

INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)

SPECIAL PROVISIONS – DISTILLATE FUEL CUSTOMERS:

- A. A Distillate Fuel Customer is a Customer that uses No. 2 fuel oil, diesel or kerosene.
- B. On November 1 of each year, a Distillate Fuel Customer meeting the alternate fuel requirement, as set forth in this Service Classification, is required to have an adequate supply of distillate fuel on-hand. A distillate fuel supply shall be considered on-hand and adequate if the supply is either: (a) on-site and sufficient to meet a minimum of 10 consecutive days requirements; or (b) if Customer's physical facilities are insufficient to provide for a 10 day supply, then the Customer must: (i) have a full distillate fuel tank(s); and (ii) provide verification, to the Company's satisfaction, of alternative fuel supplies, other than spot market purchase of distillate fuel that, in combination with (a), provides for a 10 day supply.
- C. The Company shall have the right at any time to inspect Customer's physical facilities to determine compliance with Special Provisions - Distillate Fuel Customers (Rule B). A Customer that refuses to permit the Company to inspect its facilities shall have one business day to allow the Company to perform its inspection. If the Customer does not allow the Company to perform its inspection in the allotted time period, the Customer shall be charged a premium as set forth in the "Price" section of this Service Classification. The premium shall be in addition to all other applicable prices and charges and shall be applied until such time as the facilities are inspected and found to be compliant.
- D. Customer's that fail to comply with the requirements of Special Provisions - Distillate Fuel Customers (Rule B) shall be assessed a premium as detailed in the "Price" section of this Service Classification.

A Customer shall be considered in non-compliance if:

- (a) the Customer refuses to allow the Company to inspect its facilities; or
 - (b) the Company inspects the Customer's facilities and determines that the Customer has failed to comply with Special Provisions - Distillate Fuel Customers (Rule B); or
 - (c) the Customer fails to comply when the Company provides notification, as set forth in Special Provisions - All Customers (Rule A).
- E. Subject to Company's discretion, any Distillate Customer may be relieved of the obligations set forth in Special Provisions - Distillate Fuel Customers (Rules B through D) if the Customer is willing to cease operation of those facilities that are subject to a notification issued in accordance with Special Provisions - All Customers (Rule A).

If a Customer under this section fails to cease operations when notified, the Customer shall immediately become subject to all the requirements otherwise applicable to Distillate Fuel Customers including, but not limited to, the failure to interrupt provisions contained in Special Provisions - All Customers (Rule A) and the retroactive application of the pricing premium, as detailed in the "Price" section of this Service Classification, until such time as full compliance, as determined by the Company, is achieved.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: September 1, 2017

Leaf No. 162
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 16

INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)

SPECIAL PROVISIONS - HUMAN NEEDS CUSTOMERS:

- A. A Human Needs Customer is a Customer that heats all or any portion of any building, including apartment houses, prisons, dormitories, nursing homes, hospitals, hotels, and other building where persons may dwell on a permanent basis.
- B. The requirements and obligations set forth in Special Provisions - Distillate Fuel Customers (Rules B, C and D only) shall be applicable to a Human Needs Customer regardless of alternate fuel type.