

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

2025 Bulk Power Energy Storage Request for Proposals

APPENDIX C2 – Electric Interconnection 1
 Application Status and Delivery Point 1

APPENDIX C2 – Electric Interconnection

Electric Interconnection refers to the technical process undertaken by Bidders and with support from their utility and ISO representatives to determine required equipment to connect resources to the transmission or distribution system. An interconnection is required before participation in the NYISO can be achieved. The characteristics of a Project's interconnection to the electrical grid and the reliability of its deliveries are integral components NYSEG's and RG&E's Offer evaluation process.

The Bidder is responsible for understanding and meeting all interconnection requirements as required by the NYISO and applicable jurisdictional process. Bidders are responsible for all activities and costs associated with obtaining interconnection, putting interconnection queue including, but not limited to, interconnection study costs, network upgrades, and interconnection facilities as determined via the relevant interconnection process.

Please refer to the NYSEG and RG&E's Distributed Generation websites and the NYISO's interconnection manuals for complete information and the most current effective interconnection tariffs and definitions.

Storage projects that have an executed Interconnection Agreement prior to December 13, 2018, the date of the Storage Order, are ineligible to participate in this RFP.

Application Status and Delivery Point

Please provide the requested information in the order requested. Indicate if a question is not applicable and do not leave responses blank. Please note, unless otherwise denoted, the information provided below will be considered as binding during Phase I.

1. General information

- 1.2 Connecting Transmission Owner / Utility / Muni (e.g. NYSEG, RG&E)
- 1.3 Interconnection Jurisdiction (e.g. NYISO, Utility)
- 1.4 Interconnection voltage
- 1.5 Nameplate Capacity
- 1.6 Requested CRIS¹
- 1.7 Requested ERIS²

¹ Denotes the MW value submitted by the Bidder for Capacity Resource Interconnection Service (CRIS) rights in the NYISO interconnection application.

² Denotes the MW value submitted by the Bidder for Energy Resource Interconnection Service (ERIS) rights in the NYISO interconnection application.

2025 Bulk Power Energy Storage Request for Proposals

2. Expected COD

2.2 Provide the Interconnection COD

2.3 Provide an explanation if the Interconnection COD (above) is different than the expected Project COD

3. Location

3.2 Provide point of interconnection (substation name and location, line or physical description, city, state, Zip code)

3.3 Provide a single line diagram showing Interconnection Point including substation name and line

3.4 Provide the distance from the Project to the physical Interconnection Point

4. Application status

4.2 Date the initial application was filed³

4.3 Provide the queue position / case number

4.4 Most recent study(ies) completed (list all)

4.5 Date(s) of completion for most recent study(ies)

5. Schedule

5.2 List all interconnection steps completed with completion dates.

5.3 List all pending Interconnection Milestones/steps to be completed and expected completion dates.

6. Counterparty information

6.2 Who is the counterparty to the interconnection application or agreement?

6.3 Will the entity that requested interconnection also sign the contract? If not, please provide explanation.

7. Studies and agreements

7.2 Please attach all completed and pending studies and Interconnection Agreements

7.3 If the study is more than 3 years old, explain why the study and costs are still valid (e.g. Previous NYISO Class Year entries).

³ Submittal of the interconnection application is the minimum requirement for Offer submission.

2025 Bulk Power Energy Storage Request for Proposals

- 7.4 Provide facility drawings and diagrams including general equipment arrangement of the site and three-line diagrams showing the scope of supply, delivery point and metering for the electric interconnection including any transmission or distribution line and switchyard.
- 7.5 Provide a map that shows the assessor parcel boundary(ies), the Project boundary, and location of the Project's key facilities such as transformer or substation, distribution line or transmission line interconnection, or the generation interconnection ("Gen-Tie") route, if interconnection at the transmission level is proposed.
- 7.6 Please provide the map of the project boundary, access roadways, gen-tie route, and the rights-of-way for all interconnecting utilities using a digital map (.pdf, .jpg, tiff, etc.) format with a view of the aerial street or United States Geological Survey ("USGS") topographical background.

8. Costs (Cost are non-binding during Phase I)

- 8.2 Provide an itemized cost breakdown of expected Interconnection Costs attributable to Bidder. Note that gen-tie costs attributable to Bidder shall be included in the bid price indicated on the Appendix B, Offer Form. Please include and provide the best estimate of these costs if they are not fully known at the time of Offer submission.
 - 8.2.1 Interconnection facility costs (\$)
 - 8.2.2 System upgrade facility costs (\$)
 - 8.2.3 System deliverability upgrade costs (\$)
 - 8.2.4 If there is any other cost, mention here (\$)
 - 8.2.5 Total costs (\$)
- 8.3 Please describe your company's ability to post security for cost allocation of upgrades identified in the interconnection process. (\$)
- 8.4 To participate in NYISO markets, Participants must complete a set of requirements listed in the Class Year Interconnection Process (See NYISO Tariff and NYISO Transmission Expansion and Interconnection Manual). Please describe your company's ability and experience to complete these requirements. Share all completed and pending documentation related to the NYISO Class Year process or the Expedited Deliverability Study Process.