Initial Effective Date: September 1, 2021

Issued in compliance with Order in Case No. 19-G-0379 dated November 19, 2020

New York State Electric & Gas Corporation

Statement Type: GSC

Statement No. 231

Statement of Gas Supply Charge

Effective: September 1, 2021, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, 2, and 5 of PSC No. 87 Gas

The average cost of gas per therm calculated on August 27, 2021, by applying rates and charges of the Company's natural gas suppliers in effect on September 1, 2021, to quantities forecasted for the 12 months ended December 31, 2021

(per Therm)

Description	SC No. 1	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.133824	\$0.133824	\$0.133824
Load Factor Adjustment (LFA)	1.0003	0.9991	0.4345
Adjusted Firm Average Demand COG	\$0.133864	\$0.133704	\$0.058147
Firm Average Commodity COG	\$0.355501	\$0.355501	\$0.355501
Firm Average COG w/ LFA	\$0.489365	\$0.489205	\$0.413648
Factor of Adjustment (FA)	1.00014	1.00014	1.00014
Total Average COG	\$0.489436	\$0.489276	\$0.413708
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.005913)	(\$0.005913)	(\$0.005913)
System Performance Adjustment	(\$0.000055)	(\$0.000055)	(\$0.000055)
Heater Fuel Charge	\$0.000571	\$0.000571	\$0.000571
GSC without Merchant Function Charge, per Therm	\$0.484039	\$0.483879	\$0.408311
			-
<u>Description</u>	SC No. 1	SC No. 2	SC No. 5
Merchant Function Charge	\$0.014678	\$0.013208	\$0.013208

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: August 27, 2021

#### PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: September 1, 2021

Description

Issued in compliance with Order in Case No. 19-G-0379 dated November 19, 2020

New York State Electric & Gas Corporation

Statement Type: IGSC

Statement No. 170

Statement of Incremental Gas Supply Charge Effective: September 1, 2021, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on August 27, 2021, by applying rates and charges of the Company's natural gas suppliers in effect on September 1, 2021, to quantities forecasted for the 12 months ended December 31, 2021

(per Therm)

SC No. 2

\$0.013208

<del></del>	
Firm Average Demand COG	\$0.133824
Load Factor Adjustment (LFA)	0.9991
Adjusted Firm Average Demand COG	\$0.133704
Firm Average Commodity COG	\$0.355501
Firm Average COG w/ LFA	\$0.489205
Incremental Gas Supply COG	\$0.538126
Factor of Adjustment (FA)	1.00014
Total Average Incremental COG	\$0.538203
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.005913)
System Performance Adjustment	(\$0.000055)
Heater Fuel Charge	\$0.000571
Incremental GSC without MFC, Per Therm	\$0.532806
•	
Description	SC No. 2

Dated: August 27, 2021

Merchant Function Charge

PSC NO: 88 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION

EFFECTIVE DATE: 09/01/2021

STATEMENT TYPE: GTR STATEMENT NO: 299

### STATEMENT OF GAS TRANSPORTATION RATE (per Therm)

September 01, 2021

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

**Demand Cost of Gas Adjustment** 

All Areas \$0.022783

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

**Demand Charge** 

All Areas \$1.093396

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

**Demand Charge** 

All Areas \$0.064228

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

**Demand Charge** 

All Areas \$0.197037

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

**Demand Charge** 

All Areas \$0.025691

STATEMENT TYPE: GTR STATEMENT NO: 299 PAGE: 2

## STATEMENT OF GAS TRANSPORTATION RATE: (per Therm)

September 01, 2021

Capacity Surcharge (PSC88 - Service Classes 1, 2, 5, 7, 13 & 14)

Daily Metered:	Demand Charge
Goshen Area	\$1.022235
Mechanicville District	\$0.674766
Champlain Area	\$0.417279
Plattsburgh District	\$0.417279

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge (per month)

All Areas \$8.000000

PSC NO: 88 GAS STATEMENT TYPE: CSCC **NEW YORK STATE ELECTRIC & GAS CORPORATION** STATEMENT NO:

**EFFECTIVE DATE: 09/01/2021** 

#### STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS (per Dth)

### September 01, 2021

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

GSA 1:	
Residential Contribution to Storage Capacity Costs	\$0.113300
Non-Residential Contribution to Storage Capacity Costs	\$0.128492

GSA1:

DTI GSS Weighted Average Commodity Cost of Gas in Storage \$2.563617

#### STATEMENT TYPE: SSS STATEMENT NO: 287

#### STATEMENT OF STANDBY SALES SERVICE

September 01, 2021

(per Therm)

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas

\$1.093396

#### STATEMENT TYPE: TS STATEMENT NO: 232

### STATEMENT OF TRANSITION SURCHARGE (per Therm)

September 01, 2021

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 5, 8, 10, 11)

SC 1, 2, 5, 8, 9, 10, 11

All Areas \$0.008365

PSC NO: 88 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION

**EFFECTIVE DATE: 09/01/2021** 

STATEMENT TYPE: TS

STATEMENT NO: 233

# STATEMENT OF TRANSITION SURCHARGE (per Therm)

September 01, 2021

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	SC 1, 5, 14D, 16 Post 11/2/1995	SC 13, 14ND
All Areas	(\$0.000055)	(\$0.000055)	\$0.008881

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

<sup>\* (</sup>D) = Daily Metered

<sup>\*(</sup>ND) = Non-Daily Metered