

GENERAL INFORMATION

4. METERING AND BILLING

A. METERING

Metering will be provided and owned by the Company, except in cases where the Customer has elected to own its meter in accordance with Rule 3.E.2 and 4.A.2, or has contracted for meter services to be provided by a competitive meter service provider (MSP) in accordance with Rule 3.E.4 and 4.A.3.

1) Company Owned Meters

(a) Ownership, Control, and Maintenance of Meters

For Company owned meters, installation, maintenance, and compliance with Commission regulations (16 NYCRR Parts 92 and 125) will remain the responsibility of the Company.

(b) Measurement of Consumption

(i) Metered

The extent of the customer's use of the Company service shall be determined by the readings of the meters installed by the Company. However, pursuant to Public Service Commission regulations, no tenant may be billed for electric service or disconnected for failure to pay for electric service which is not used to provide service within the tenant's apartment if the tenant has not consented to pay for such usage.

(ii) Unmetered

Where the customer's only utilization equipment consists of warning lights, directional signs, telephone booth lights or the like, having a total rated capacity of less than two kilowatts and such equipment has a definitely determinable demand, and is operated on a fixed schedule, the Company may supply unmetered service at the applicable Service Classification rates and charges, upon the basis of the usage determined by the Company and endorsed upon the agreement for service. Unmetered service will not be supplied at any location where the customer is supplied with metered service. The Company reserves the right at any time to measure by meter, either permanently or for test purposes, service supplied on an unmetered basis.

(iii) Metering Adjustment

Metering will normally be at the delivery voltage. The Company may, at its option, meter service at a voltage either higher or lower than the voltage of delivery, in which case the appropriate following adjustment shall be made:

- (a) When secondary service is metered on the primary side of the Company's transformers, calculated transformer losses will be subtracted from measured demand and energy prior to billing.
- (b) When primary service is metered on the secondary side of the Customer's transformers, calculated transformer losses will be added to measured demand and energy prior to billing.

Calculated transformer losses will be based on data published by the transformer manufacturer, when available, or on data published by the General Electric Company for transformers of similar voltage, type and size. No-load losses will be based on data assuming 730 hours per month. Load losses will be determined by multiplying metered demand and energy, respectively, by individually calculated factors developed in accordance with generally accepted engineering principles assuming 730 hours per month and taking cognizance of the full load capacity of the transformer, the Customer's average peak load, the load factor and average power factor of the load. Such factors will be reviewed annually or as load changes require.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

A. METERING (Cont'd)

1) Company Owned Meters (cont'd)

(c) Estimated

If the actual use of service is not known because of scheduled bimonthly meter reads (Rule 4.B), inability to read meters or because of failure of meters to register accurately, the amount of the bill may be computed by estimating the use from the available data and the customer billed accordingly, which estimate shall be corrected if the subsequent meter reading indicates that the estimate was inaccurate.

(d) Meter Reading

(i) Residential

Estimated bills may be routinely sent to a residential customer for a period of four months or two billing periods, whichever is greater. If no actual reading is obtained after the aforementioned period, the Company shall take reasonable actions to obtain an actual meter reading. Such actions may include but are not limited to:

- (a) Making an appointment with the customer and/or such other person, who controls access to the meter, for the reading at a time to include times other than during normal business hours; or
- (b) Offering the customer and/or such other person, who controls access to the meter, the opportunity to phone in meter readings; or
- (c) Providing to the customer and/or such other person, who controls access to the meter, cards on which he or she may record the reading and mail it to the Company.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

A. METERING (Cont'd)

1) Company Owned Meters

(d) Meter Reading (Cont'd)

(i) Residential (Cont'd)

If no actual reading is obtained after bills representing six months or three billing periods of estimated bills, whichever is greater, have been rendered, the Company shall send a notice to the customer and to the person who controls access to the meter, offering a special appointment for a meter reading both during and outside of business hours. Where the customer resides in a multiple dwelling (as defined in the Multiple Dwelling Law or Multiple Residence Law), or in a two- family dwelling that is known by the Company to contain residential units where service is provided through a single meter or meters, and the meter is not in the apartment, the notice shall be sent to the customer and such other person who controls access to the meter.

If the Company's records do not contain the address of the person who controls access to the meter, the Company shall request that the customer furnish such information if available.

If the Company receives no response after bills representing eight months or four billing periods of estimated bills, whichever is greater, the Company may send another letter advising the customer and such other person who controls access to the meter that if no appointment is made a charge of twenty-five dollars (\$25) will be added to the next bill rendered to the person who controls and refuses to provide access to meter. No charge will be imposed if an appointment is arranged and kept.

If the person who controls access fails to arrange an appointment in response to a second request and the Company is unable to obtain an actual meter reading, the Company may add a charge of twenty-five dollars (\$25) to the next bill of the recipient of the notice. If the Company intends to obtain a court order to gain access to the meter, it shall inform the recipient of the notice by certified or registered letter. The letter shall inform the recipient that the purpose of obtaining such a court order is to replace a meter, or, if physically feasible, to relocate the meter or install a remote reading device. The letter shall state that, the court costs and the costs of the meter relocation will be paid by the person who controls access to the meter.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

A. METERING (Cont'd)

1) Company Owned Meters

(d) Meter Reading (Cont'd)

(i) Residential (Cont'd)

Where a remote meter reading device has been installed, or the customer agrees to phone or mail in the meter reads, the Company shall be allowed access to the customer's premises to obtain an actual read at least once every twelve months. Where access to the customer's premises is denied, the Company shall send, by registered mail, a letter advising that, pursuant to Public Service Commission directive, the Company shall apply for a court order to gain access to the meter. The letter shall also state that the court costs shall be paid by the person who controls access to the meter.

(ii) Nonresidential

The Company shall make a reading attempt, to obtain an actual reading for every customer's account on a regular basis as provided for under Rule 4.B. A reading attempt requires that an authorized Company Representative visit the premises between 8:00 am and 5:00 pm on a business day and follow any routine access instructions.

Where circumstances beyond the Company's control prevent the Company from making a regularly scheduled meter reading attempt and where the previous two consecutive billings were not based upon an actual meter reading, the Company shall attempt a follow-up meter reading as soon as possible and within seven calendar days after the scheduled meter reading date.

For accounts billed for metered demand, if the company does not obtain an actual meter reading at the time of a regularly scheduled or a follow-up meter reading attempt, the Company shall attempt another meter reading as soon as possible and within seven calendar days.

Unless a customer does not have access to the meter or the customer will be unable to obtain a reliable meter reading, the Company shall at the time of any unsuccessful meter reading attempt, leave at the premises or mail to the customer a customer meter reading card for the non-demand meter.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

A. METERING (Cont'd)

1) Company Owned Meters

(d) Meter Reading (Cont'd)

(ii) Nonresidential (Cont'd)

Where a remote meter reading device has been installed and where the customer has been billed for six months based on the remote meter reading device, the Company shall, at the time of every subsequent meter reading attempt, until successful, try to gain access to and read the meter.

Where the Company has billed a customer's account based on customer meter readings for six consecutive months, and did not obtain an actual meter reading at the time of the next regularly scheduled or follow-up reading attempt thereafter, the Company shall within seven calendar days either make another meter reading attempt or make an appointment with the customer to read the meter.

When the Company renders estimated billings for regular billing periods because circumstances beyond the Company's control made obtaining an actual reading extremely difficult despite having access to the meter area; provided, however, estimated bills for this reason may be rendered no more than twice consecutively without advising the customer in writing of the specific circumstances and the customers' obligation to have the circumstances corrected, or the Company was unable to obtain access to the meter(s). The Company shall begin providing no access notices to the person who controls access commencing with:

- (a) The second consecutive estimated billing for accounts billed for demand.
- (b) The fourth consecutive estimated billing for accounts not billed for demand.
- (c) The tenth consecutive billing for accounts billed on either a remote registration device or customer readings.

Where the person who controls access is not the customer, a copy of all notices shall also be sent to the customer.

The first notice shall advise the person who controls access that unless access to the customer's meter is provided on the next scheduled meter reading date or a special appointment made, a no access charge will be added to the next bill of the person who controls access and to every subsequent billing until an actual meter reading is obtained. The Company shall also offer to arrange a special meter reading appointment.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

A. METERING (Cont'd)

1) Company Owned Meters

(d) Meter Reading (Cont'd)

(ii) Nonresidential (Cont'd)

The second notice shall advise the person who controls access that the no access charge has been added to the bill and that another may be added to the next bill. The notice shall also state that service may be physically terminated, that steps to terminate service may follow, and that the Company may obtain a court order in order to gain access to the meter.

The third and each subsequent notice shall advise the person who controls access that the no access charge has been added to the billing and, if the service may be terminated without obtaining access, shall be accompanied by a Final Notice of termination for no access. If service cannot be physically terminated without gaining access, a notice shall state that the Company is seeking a court order to obtain access and that court costs will be paid by the person who controls access to the meter.

The monthly no access charge shall be \$100.00 per month per building or premises.

The Company may suspend the issuance of no access notices and/or penalties if the access controller contacts the Company and provides a legitimate reason for postponing the provision of access; provided, however, no metered demand account shall be eligible for such suspension and no suspension shall last more than 90 calendar days.

(e) Backbilling

Where the Company has submitted an estimated bill or bills to a residential customer that understate the actual amount of money owed by such customer for the period when estimated bills were rendered by more than 50 percent or one hundred dollars (\$100), whichever is greater, the Company shall notify the customer in writing that he or she has the right to pay the difference between the estimated charges and the actual charges in regular monthly installments over a reasonable period that shall not be less than three months. The rendering of a backbill shall be in accordance with 16 NYCRR 11.4.

Where the Company renders a backbill to a nonresidential customer, which exceeds the cost of twice the customer's estimated average monthly billing or \$100 whichever is greater, the Company shall provide a written notice to the customer offering a deferred payment agreement; provided, however, the Company need not offer an agreement when the customer knew, or should have known, the original billing was incorrect. The deferred payment agreement may require the customer to pay the outstanding charges in monthly installments of up to the cost of one-half of the customer's estimated average monthly usage or one twenty-fourth of such charges whichever is greater. The rendering of a backbill shall be in accordance with 16 NYCRR 13.9.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

A. METERING (Cont'd)

2) Customer Owned Meters

As described in Rule 3.E.(2), eligible large commercial and industrial time-of-use Customers have the option of owning a Commission-approved meter; such meters shall remain under control of the Company. Eligible large commercial and industrial time-of-use Customers include any Customer with a basic demand of not less than 300 kilowatts during any three of the previous 12 months.

3) Competitive Metering

Any Customer taking service under service classification 3, 7, 8, or 9 which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with the revised New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment adopted by the Public Service Commission in its Order issued and effective January 31, 2001 in Case 94-E-0952 and Case 00-E-0165, contained in Addendum MET-1 to this tariff.

An ESCO who is qualified with the New York State Department of Public Service may act as the MSP and/or MDSP for service points that it serves. A Direct Customer may not act as its own MSP or MDSP.

a) Measurement of Consumption

For a Customer taking meter service and meter data services from an MSP and/or MDSP, the extent of the Customer's use of the Company's service shall be determined by the readings of the meters installed by the MSP and provided to the Company by the MDSP. A protocol for the MDSP to transmit such data to the Company will be developed and agreed upon with the MDSP. If the data required by the protocol is not received by the Company in accordance with all terms of the protocol, the Company will estimate the Customer's usage from available data and the Customer will be billed accordingly. The Customer will be charged a meter data service charge as stated in the applicable service classification for any month in which data is not received from the MDSP in accordance with the protocol.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

B. BILLING PERIOD

Meters will be read monthly or bimonthly at the option of the Company. Where readings are scheduled for bimonthly intervals, the Company shall render interim bills calculated from the best data available. On request, the Company will furnish postcards to customers whose meters are scheduled to be read bimonthly for the purpose of reporting meter readings in the intervening months.

A monthly meter reading period, for billing purposes, is any period consisting of not less than 25 days nor more than 35 consecutive days, and a bill for any shorter or longer period will be prorated on the basis of a 30-day billing period.

When changes in rates or charges become effective, such rates and charges shall be applied to service supplied on or after the effective date shown in this Schedule. Bills will be prorated based on the basis of a 30-day billing period.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

C. RENDITION AND PAYMENT OF BILLS

(1) Levelized Payment Plan

- (a) Except as provided in (c) below, the Company shall annually offer a levelized payment plan to eligible customers. A customer may request to be billed in accordance with the following levelized payment plan:
 - (i) The customer's bills for an annual period will be estimated and the customer will be billed each month an amount equal to one-twelfth of the total of such estimated bills. Any difference between the total amount billed under the levelized payment plan and the total amount that would have been billed for actual usage will be charged or credited to the plan final levelized settlement bill.
 - (ii) The Company will review the customer's levelized payment balance throughout the annual period and, based upon known changes in rates, charges and/or usage, reestimate the remaining bills in the annual period to minimize any adjustment in the final levelized settlement bill.
- (b) A new applicant or existing customer may initially apply for levelized billing at any time, in which event the Company will estimate the customer's bills for the remaining months in the plan and bill the estimated amount in equal payments through the plan settlement bill. Any difference between the amount billed and the amount that would have been billed for actual usage will be charged or credited to the levelized settlement bill.

When a customer is also rendered gas service by the Company, the levelized payment plan will apply to the total of both gas and electricity billings.

A customer may request to be removed from the levelized payment plan at any time, in which case the Company may immediately render a final levelized settlement bill, and shall do so no later than the time of the next cycle bill that is rendered more than ten business days after the request.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

C. RENDITION AND PAYMENT OF BILLS (Cont'd)

(1) Levelized Payment Plan (Cont'd)

(b) (Cont'd)

If a customer billed under the levelized payment plan defaults in payment or if service is discontinued, the plan shall be canceled and any difference between the total amount billed under the plan and the total amount that would have been billed for actual usage will become due at once if a deficiency, or will be refunded or credited to account if a surplus.

(c) A levelized payment plan shall not be available to nonresidential customers who:

- (i) Have less than 12 months of billing history at the premises where service is rendered; or
- (ii) Are seasonal, short-term or temporary customers; or
- (iii) Have arrears; or
- (iv) Are interruptible, temperature controlled or dual-fuel customers; or
- (v) Have, for any reason, ceased being billed on a previous levelized payment plan before the end of the plan year in the past 24 months; or
- (vi) Have a consumption pattern that is not sufficiently predictable to be estimated on an annual basis with any reasonable degree of certainty.

The Company may remove a nonresidential customer from the levelized payment plan if the customer becomes ineligible, according to Rule 4.C.(1)(c)i-vi, and if delinquency is the cause of the ineligibility, provided the Company has given the nonresidential customer an opportunity to become current in payment. Such opportunity need only be given once in any 12 month period.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

C. RENDITION AND PAYMENT OF BILLS (Cont'd)

(2) Late Payment Charge

All bills are due when personally served or three days after the mailing of the bill and may be paid without imposition of a charge for late payment if paid in full on or before the "last day to pay" date specified on the bill which shall be at least 20 days after the date on which the bill is rendered.

A monthly late payment charge will be assessed at a rate of one and one-half percent (1 1/2%) per month on a customer's unpaid balance, including service billing arrears and unpaid late payment charges. Remittance mailed on the "last day to pay" date will be accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the "last day to pay" date.

Service to state agencies will be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

C. RENDITION AND PAYMENT OF BILLS (Cont'd)

(3) Dishonored Payment

Should the Company receive a negotiable instrument from an applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or be uncollectible for any reason, the Company shall charge a fee of \$20.00 to the applicant or customer, as permitted by General Obligations Law Section 5-328.

(4) Quarterly Payment Plan

As required by Public Service Law, Section 38 which became effective November 29, 1985, the Company shall offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for services rendered, provided that such customer's average annual billing is not more than \$150.

D. TERM OF SERVICE

(1) Length of Term

The term shall begin on the date service is made available, and shall continue until service is discontinued as provided in applicable service classifications or the Line Extension Surcharge Agreement.

(2) Temporary Discontinuance

When service is supplied on service classifications providing for a term of service of less than one year, the Company will permit a temporary discontinuance of service for one period of not less than 30 days in any calendar year upon three days' notice in writing from the customer.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

E. WAIVER OF MINIMUM DEMAND CHARGE

Should the customer's plant be shut down for more than two weeks on account of strike, lockout, flood, fire or destruction of buildings, the minimum demand charge or guarantee will be waived during the period of such shutdown, but in no event for longer than six months where service is provided on an annual contract; provided, however, that the term of the annual contract shall be extended for a corresponding period, and that the customer shall furnish, to the satisfaction of the Company, facts justifying such waiver.

F. CHANGE OF SERVICE CLASSIFICATION

If it is found that a Service Classification other than the one on which the customer is supplied will be more advantageous, the customer, upon signing a new application card, will be supplied under the more favorable rate subject to the class and term limitations of the rate. A change having once been made must be for a period of at least one year.

G. CHARGES FOR SPECIAL SERVICES

Where the Company performs special services at the request of the customer, in addition to supplying electric service, the customer shall pay the Company's costs and expenses when such special services are not due to the failure of the supply of electricity or are not the responsibility of the Company, and except as otherwise specified or provided for in this Schedule. Charges will apply on a per visit basis per service point. A charge will be assessed for each rescheduled or subsequent visit.

The Company's normal business hours are Monday through Friday, 8:00 a.m. to 5:00 p.m. EST. Services requested Monday through Friday 5:00 p.m. to 8:00 a.m., Saturday, or Company holidays will be assessed at the Company's time and a half labor rates. Services performed on a Sunday will be charged at the Company's double time labor rate. Charges for a crew will be based on a minimum call out period.

(1) Special Meter Read Fee

A special meter read fee will be assessed to a Customer or ESCO for each Service Point in which the Customer or ESCO requests a meter read if the meter reading is requested to be performed on a date other than the Customer's regularly scheduled meter reading date. The fee shall be equal to the charge shown in the Special Services Statement.

(2) Same Day or Non-Business Hour Service Request

The charge for connecting, reconnecting, or disconnecting a service on the same day of the request or during non-business hours at the request of the applicant or Customer shall be equal to the amount shown in the Special Services Statement.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

H. METER READ AND BILLED HISTORY DATA

Data will be provided to customers and their designees as described below.

Meter read and billed history data will be provided only at the written or verbal request of the Customer offering reasonable proof that the requesting party is the customer of record or premise owner. Premise owners providing reasonable proof of identification, who are not the current customers of record, may obtain history only of premises that they own. Supplied historical meter read or billed history will be limited by the extent the historical data is available.

The Company will disclose a customer's meter read or billed history data to a Customer's designee only upon receipt of a signed document from the designee and with the written consent of the customer. All historical customer information obtained by the designee from the Company must be kept confidential and cannot be disclosed to others unless otherwise authorized by the customer. This information shall include account numbers, passwords, telephone numbers and service addresses.

The following fees will be charged to fulfill any individual request for meter read data, billed history, or both simultaneously, for a single Customer service point:

- (1) No fee for the first two (2) requests within a twelve (12) month period for the most recent twenty-four (24) months of data, or for the life of the account if less than twenty-four (24) months.
- (2) \$15.00 in total for each additional request in a twelve (12) month period for the most recent twenty-four months of data beyond two (2) requests.
- (3) \$15.00 in total for each request beyond the most recent twenty-four (24) months of data, up to and including six (6) years of available data.

Historical meter read data will include: account number, premise address, tax district, meter multiplier, service point identifier, meter number, read date, meter reading, consumption and demand, as applicable, for each billed period, and type of meter read (company, customer, or estimated). Historical meter read data for time-of-use meters shall indicate consumption for peak and off peak hours; demand meters indicate consumption and demand; and time-of-use demand meters indicate consumption and demand for peak and off-peak hours. Class average profiles and actual load shapes for Customers with interval meters shall also be supplied.

Billed history shall include: account number, premise address, billed dates, billed meter reads, consumption billed as measured in kilowatt hours and/or kilowatts, type of meter read (company, customer or estimate), and total dollar amount billed for each billed period.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

H. METER READ AND BILLED HISTORY DATA (Contd.)

Additional information not listed above, may be requested by the customer. The Company shall provide such information, if available, to the customer. The Company may charge the requesting party the Company's incremental cost for providing the data. The Company will, within five (5) calendar days:

- i) furnish to the requesting party the additional information; or
- ii) specify when the data will be available and the cost associated with the request; or
- iii) notify the requesting party that the data is not available.

I. CUSTOMER CREDIT DATA

The Company, at the request of the customer of record, will furnish a summary of the most recent twelve (12) months of available credit data for customers currently taking service from the Company, or twelve (12) months of available credit data from the last date of service by the Company for prior customers. Customer data will be provided to the customer only at the written or in-person request of the customer offering reasonable proof that the requesting party is the customer of record. Customer data will be provided to the customer's designee only if the designee provides written authorization from the customer and offers reasonable proof that the requesting party is the party authorized to receive the data.

The following fees will be charged to fulfill any individual request for credit data for a single customer service point:

- (a) No fee for the first two (2) requests within a twelve (12) month period for the most recent twelve (12) months of data, or for the life of the account, if less than twelve (12) months.
- (b) \$15.00 in total for each additional request in a twelve (12) month period for the most recent twelve (12) months of data beyond two (2) requests.
- (c) \$15.00 in total for each request beyond the most recent twelve (12) months of data, up to and including six (6) years of available data.

The data will describe the customer's credit history detailing the number of occurrences for each of the following: Late payments, disconnect notices, and returned checks.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

I. CUSTOMER CREDIT DATA (Cont'd)

Additional information not listed above, may be requested by the Customer. The Company may, at its option, provide such information, if available, to the Customer. The Company may charge the requesting party the Company's incremental cost for providing the data. The Company will, within five (5) calendar days:

- i) furnish to the requesting party the additional information; or
- ii) specify when the data will be available and the cost associated with the request; or
- iii) notify the requesting party that the data is not available.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

J. INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

The rates and charges for service under all service classifications, including fuel cost adjustment and minimum charge, shall be increased by the effective aggregate percentage rate based on the aggregate percentage rate of the taxes imposed on the Company's electric revenues pursuant to Sections 210 and 186 -a of the Tax Law; Section 20-b of the General City Law; and Section 5-530 of the Village Law. These surcharges are sub-divided into rates applicable to revenues from (1) transportation, (2) commodity and (3) net income.

The applicable aggregate percentage rate and surcharge factor shall be set forth on statements filed with the Public Service Commission. Whenever a city or village levies a new tax on the Company's gross revenue, repeals such a tax or changes the rate of such a tax, the Company will file a new statement. Every such statement shall be filed not less than fifteen business days before the date on which it is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statements will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public at Company offices at which applications for service may be made.

The effective aggregate percentage rate is computed as follows:

$$\frac{\text{tax imposed (\%)}}{1 - \text{taxes imposed (\%)}}$$

K. SURCHARGES

Retail Access Surcharge (RAS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RAS, as mandated by Public Service Commission Order issued May 20, 2004, shown in the RAS Statement. The RAS is subject to an annual reconciliation.

System Benefits Charge (SBC):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefits Charge (SBC) Statement). This surcharge is composed of two components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case 05-M-0090;
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs*, issued and effective June 23, 2008, in Case 07-M-0548.

The surcharge will be calculated on an annual basis to collect the Corporation's allocated fund amounts set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis. A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Tariff (PSC 19 - Electricity).

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4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

Temporary State Assessment Surcharge (“TSAS”):

Each customer bill for service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, and 14 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission’s *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge rate will be multiplied by all kWh or KW delivered, as applicable, including usage subject to Economic Incentives. For customers taking service under Service Classification Nos. 10, 11, and 12, the customer’s otherwise applicable service classification will determine the applicable surcharge. For customers taking service under Service Classification 14, the surcharge will be applied to the Contract Demand.

Each year a reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days’ notice. Such statement can be found at the end of this Schedule (PSC 19 – Electricity).

Revenue Decoupling Mechanism Adjustment (“RDM”)

1. Applicable to:

- a. All customers taking service under Service Classification Nos. 1, 2, 3, 4, 7, 8-Secondary, 8-Substation, 8-Sub Trans Industrial, 8-Sub Trans Commercial, and 8-Primary, and 9, whether receiving electricity supply from RG&E or an ESCO, will be subject to a RDM Adjustment as described below.
- b. All customers taking service under Service Classification No. 14 and choose to be subject to the otherwise applicable service class rates (pursuant to Section 3 under “Optional Standby Service Rate Phase-In is Applicable To;”. All other customers taking service under Service Classification No. 14 will be excluded from the RDM Adjustment.
- c. The following customers will be excluded from the RDM Adjustment: Service Classification Nos. 5, 6, 8 Transmission, 10, and 11.

2. Definitions:

- a. “Delivery Service Revenue Target” for each service classification is based on service classification base delivery revenues for each month. Delivery Service Revenue Targets for each of the Rate Years are set forth in the Joint Proposal dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718, and approved by the Commission on September 21, 2010. The Delivery Service Revenue Target for Rate Year 3 will repeat annually until changed by the Commission.
- b. “Actual Billed Delivery Service Revenue”: For the purpose of RDM, will be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkvah), and the Energy Charge for delivery (per kWh). For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Renewable Portfolio Standard charge (RPS), Merchant Function Charge (MFC), Transition Charge (NBC), Temporary State Assessment Surcharge (TSAS), and New York Power Authority (NYPA)-supplied usage are excluded. All sales to customers with economic development discounts or low income bill credits will be calculated at standard service classification rates.
- c. “Rate Year”: for the purposes of RDM, Rate Year 1 will be effective through August 31, 2011. Each Rate Year thereafter will begin on September 1 in all subsequent 12-month periods.

GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Revenue Decoupling Mechanism Adjustment ("RDM") (Cont'd)

3. Calculation:

Beginning October 1, 2010:

- a. The RDM will reconcile per service class actual billed delivery service revenue to allowed delivery service revenue.
- b. For each service classification or sub classification subject to the RDM, each month, the Company will compare the Actual Billed Delivery Service Revenue and the Delivery Service Revenue Target. If the monthly Actual Billed Delivery Service Revenue exceeds the Delivery Service Revenue Target, the delivery service revenue excess will be accrued for refund to customers at the end of the Rate Year. Likewise, if the monthly Actual Billed Delivery Service Revenue is less than the Delivery Service Revenue Target, the delivery revenue shortfall will be accrued for recovery from customers at the end of the Rate Year.
- c. At the end of the Rate Year, total delivery service revenues will be compared to cumulative monthly target revenues for each service classification or sub classification. Any variance from cumulative target revenues will be either refunded or surcharged to customers over the twelve monthly periods of the immediately succeeding Rate Year. Any surcharge or credit amount will reflect interest at the then effective other customer deposit rate and will be either recovered or returned on a service classification or sub classification basis. The surcharge or credit for each applicable service classification or sub classification shall be determined by dividing the amount to be refunded or surcharged to customers in that service classification or sub classification by estimated kWh or kW deliveries to customers in that service classification or sub classification over a twelve (12) month period. A per kW surcharge or credit will be applied for those classes that do not have a kWh delivery charge. A per kWh surcharge or credit will apply for all other service classifications.
- d. Following each RDM Adjustment period, any difference between the amounts required to be charged or credited to customers in each service classification or sub classification and amounts actually charged or credited will be charged or credited to customers in that service classification or sub classification, with interest, over the subsequent RDM Adjustment period, or as determined by the Public Service Commission, if no RDM is in effect.
- e. The first two months of the Rate Year will be adjusted upward to reverse the effect of proration of changes in effective delivery rates.
- f. If a customer qualifies for and takes service under Service Classification Nos. 10 or 11, or receives an allocation of NYPA Power, or if a customer taking service under Service Classification Nos. 10 or 11 switches to another service classification subject to the RDM, or has an allocation of NYPA power that expires, such customer migration will be treated symmetrically using the following methodology:
 - i. If a customer moves from a flexible rate contract to an RDM class, the RDM target will increase by the level of revenue forecast for that customer in the rate year under the flexible rate contract pro-rated by the number of months in the new service class, making the Company whole for delivery revenues below the level forecast in the rate year. Any revenue in excess of the forecast will be credited to the RDM class.
 - ii. If a customer moves from a RDM class to a flexible rate contract, the RDM target will be decreased by that customer's sales in the flexible rate contract priced out at full tariff rates, making the RDM class whole for delivery revenues from the migrating customer.
 - iii. In situation (a) and (b) above, the Companies will adjust the RDM targets for the remaining months of the current rate year, and in the subsequent rate years.
 - a. g. If at any time during Rate Year, the actual total accumulated billed delivery service revenues vary plus or minus 1.25% or more from the total accumulated Delivery Service Revenue Targets, the Company will file an interim RDM Adjustment for each service classification and sub classification. For the Rate Years listed below, the amounts by Rate Year (positive or negative) will trigger an interim RDM Adjustment for each service classification and sub classification: Rate Year 1: \$3.62 million;
 - b. Rate Year 2: \$4.14 million;
 - c. Rate Year 3: \$4.38 million

Such interim RDM Adjustment will be limited to no more than one per Rate Year and will occur over four (4) months or until the end of the Rate Year, whichever is longer.

4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment will be filed with the Public Service Commission on not less than thirty (30) days' notice to be effective November 1. Should the Company file an interim RDM Adjustment as described above, such filing will occur on not less than ten (10) days' notice. Such statement can be found at the end of this Schedule (PSC No. 19 – Electricity).

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. Surcharges (Cont'd):

POR Administration Charge

- A. The POR Administrative Charge will be applicable to all customers in Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11 and 14 whose ESCO participates in the Company's Purchase of ESCO Accounts Receivable Program (POR) pursuant to the Commission's Order in Case No. 09-E-0717, dated September, 2010.
- B. The POR Administration Charge collects an allocated portion of credit and collection and call center costs related to the POR program.
- C. The surcharge will be effective through 8/31/11. A reconciliation of the amount recovered through the surcharge and the actual amount owed will be reflected in the update of the Purchase of ESCO Accounts Receivable Discount rate effective 9/1/11.
- D. The POR Administrative Charge will be set forth on the POR Administration Charge (POR) Statement filed in compliance with Commission Order in Case No. 09-E-0717.

L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS

A. INCREMENTAL LOAD RATE

PURPOSE:

This service is designed to encourage businesses customers to locate or expand their facilities in the Company's service territory.

ELIGIBILITY CRITERIA:

- 1) The ILR Program is available to Prospective or Existing non-residential and non-public authority customers with SIC codes 01-14 (Agriculture, Forestry, Fishing, and Mining), 20-39 (Manufacturing), 50 (Wholesale trade – durable goods), 51 (Wholesale trade – non-durable goods), 60-67 (Finance, Insurance, and Real Estate) or 73 (Business Services) that add load by constructing a new facility, expanding an existing facility, or redeveloping an existing facility that has been vacant for at least six months.
- 2) A Prospective Customer is defined as an applicant
 - i. Whose activities are largely or entirely different in nature from those of the previous customer; or
 - ii. Whose activities are the same as those of a previous customer but who is a different owner of the business, or
 - iii. That will conduct business at a premise where business has not been conducted for at least six months prior to the application for ILR benefits; or
 - iv. That has obtained a business in a bankruptcy liquidation sale from the previous customer
 - v. Who qualifies for service under and in accordance with the provisions of Service Classification Nos. 3, 7, 8 and 9.
- 3) Prospective Customer - Any applicant that, (i) satisfies the definition of a Prospective Customer above; and (ii) satisfies the usage thresholds for additional qualifying equipment set forth below, will be deemed an eligible Prospective Customer and receive the ILR incentive, as appropriate, on the entire billed usage in the qualified blocks.
Existing Customer - Any current customer that (i) satisfies the usage thresholds for additional qualifying equipment set forth below and (ii) does not satisfy the definition of a Prospective Customer above, will be deemed an eligible Existing Customer, entitled to receive an ILR incentive on increased usage in the qualified blocks above a historic monthly base load of usage established before the addition of qualifying equipment
- 4) The eligible Prospective Customer or Existing Customer must add new or additional load of at least 25 kilowatts by constructing a new facility, expanding an existing facility, or redeveloping an existing facility that has been vacant for at least six months.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS

A. INCREMENTAL LOAD RATE (con't)

TERM:

Effective January 1, 2014, the ILR program will terminate. Such termination will not affect customers who initiate ILR service by December 31, 2013. These customers will continue ILR service until the completion of their four year term.

CHARACTER OF SERVICE

Continuous, Alternating Current - 60 cycle, voltage and phase at the Company's option, as available and appropriate for the customer's requirement.

SUPPLY SERVICE OPTIONS:

ILR customers may select one of the following electricity supply pricing options: ESCO Supply Service (ESS) or RG&E Supply Service (RSS) as further described in the otherwise applicable service classification.

TRANSITION CHARGE:

All ILR customers are exempt from paying the Transition Charge.

The ILR customer must choose the same Supply Service Option for its incentive load, non-incentive load, and all future ILR load at the facility.

BILLING:

The Company will calculate bills for service supplied under the Incremental Load Rate in accordance with the applicable Special Provision under Service Classification Nos. 3, 7, 8, and 9.

INCREASE IN RATES AND CHARGES:

The rates and charges under this rider, including any adjustments, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied the municipality where the customer is taking service.

OTHER

A qualified customer will pay a monthly service bill at the rates and charges under this rider for all kW or kWh in excess of a base amount of kW or kWh established for each monthly billing period. For an Existing Customer, the base amount of kW or kWh will be determined by the Company using an annual historical period. For a Prospective Customer, the base amount of kW or kWh will be zero.

The rates and charges under this rider, which reflect the Company's incremental cost of providing service, will be subject to periodic review and revision, subject to Public Service Commission approval. If it is determined that the bill calculated under this rider exceeds the bill calculated under the otherwise applicable standard Service Classification rates, the customer will pay the lower of the two bills.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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4. METERING AND BILLING (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2008
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Leaf No. 81.6
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Superseding Revision: 1

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

Reserved for Future Use

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.2 ECONOMIC DEVELOPMENT ZONE RIDER

PURPOSE:

This service is provided in cooperation with the New York State Department of Economic Development, New York State Department of Labor, the New York State Public Service Commission, and the local economic development zone certification board, pursuant to Article 18-B of the General Municipal Law, to assist in the revitalization of economically distressed geographic areas throughout the Company's service territory.

ELIGIBILITY CRITERIA:

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005.

Any customer who locates to or expands in certified economic development zones and:

- (1) Who qualifies for service under and in accordance with the provisions of Service Classification Nos. 2, 3, 7, 8 or 9, and
- (2) Who has been certified by the Local Empire Zone Administrator, described in Article 18-B of the General Municipal Law, as being eligible for this service, and
- (3) Who has provided the Company with documentation of such certification, and
- (4) Who permanently increases their demand or annual energy usage by twenty-five percent shall be eligible to receive rates hereunder.

CHARACTER OF SERVICE

Continuous, Alternating Current - 60 cycle, voltage and phase at the Company's option, as available and appropriate for the customer's requirement.

BILLING AND PROGRAM BENEFITS

The Company will calculate bills for service supplied under the Economic Development Zone Rider in accordance with the applicable Special Provision under Service Classification Nos. 2, 3, 7, 8 or 9.

INCREASE IN RATES AND CHARGES

The rates and charges under this rider, including any adjustments, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied the municipality where the customer is taking service.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.2 ECONOMIC DEVELOPMENT ZONE (Cont'd)

OTHER

A qualified customer will pay a monthly service bill at the rates and charges under this rider for all kW or kWh in excess of a base amount of kW or kWh established for each monthly billing period. For an existing customer, the base amount of kW or kWh will be determined by the Company using an annual historical period. For a prospective customer, the base amount of kW or kWh will be zero.

The rates and charges under this rider, which reflect the Company's incremental cost of providing service, will be subject to periodic review and revision, subject to Public Service Commission approval. If it is determined that the bill calculated under this rider exceeds the bill calculated under the otherwise applicable standard Service Classification rates, the customer will pay the lower of the two bills.

A qualified customer will be eligible to receive the Economic Development Zone rates for no more than ten years from the initial date of New York State eligibility, as stated on their zone certificate or until a customer's initial certification becomes invalid. The Company reserves the right to establish a means of periodically verifying the validity of a customer's certificate.

An electric customer with an RG&E approved submeter who submeters electricity to customers certified under this program is eligible for **the Economic Development Zone rate** for the submetered portion of that customer's purchases, as authorized by the zone administrator, subject to appropriate allocation of rate benefits to the submetered customers.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2008
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2008
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Leaf No. 84.2
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

Reserved for Future Use

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.4 EMPIRE ZONE RATES

PURPOSE:

This service is provided in cooperation with the New York State Department of Economic Development, New York State Department of Labor, the New York State Public Service Commission, and the local Empire Zone certification board, pursuant to Article 18-B of the General Municipal Law, to assist in the revitalization of economically distressed geographic areas throughout the Company's service territory.

ELIGIBILITY CRITERIA:

- 1) A Prospective or Existing Customer who has been certified by the Local Empire Zone Administrator and has provided the Company with documentation of such certification.
- 2) A Prospective Customer is defined as an applicant
 - i. Whose activities are largely or entirely different in nature from those of the previous customer; or
 - ii. Whose activities are the same as those of a previous customer but who is a different owner of the business, or
 - iii. That will conduct business at a premise where business has not been conducted for at least six months prior to the application for EZR benefits; or
 - iv. That has obtained a business in a bankruptcy liquidation sale from the previous customer
 - v. Who qualifies for service under and in accordance with the provisions of Service Classification Nos. 3, 7, 8 and 9.
- 3) Prospective Customer - Any applicant that, (i) satisfies the definition of a Prospective Customer above; and (ii) satisfies the usage thresholds for additional qualifying equipment set forth below, will be deemed an eligible Prospective Customer and receive the EZR incentive, as appropriate, on the entire billed usage in the qualified block(s).

Existing Customer - Any current customer that (i) satisfies the usage thresholds for additional qualifying equipment set forth below and (ii) does not satisfy the definition of a Prospective Customer above, will be deemed an eligible Existing Customer, entitled to receive an EZR incentive on increased usage in the qualified block(s) above a historic monthly base load of usage established before the addition of qualifying equipment.

- 4) The eligible Prospective Customer or Existing Customer who permanently increases their demand or annual energy usage by twenty-five percent shall be eligible to receive the rates hereunder.

TERM:

A qualified customer will be eligible to receive the Empire Zone Rate rates for no more than ten years from the initial date of New York State eligibility, as stated on their zone certificate, or until a customer's initial certification becomes invalid. The Company reserves the right to establish a means of periodically verifying the validity of a customer's certificate.

CHARACTER OF SERVICE

Continuous, Alternating Current - 60 cycle, voltage and phase at the Company's option, as available and appropriate for the customer's requirement.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.4 EMPIRE ZONE RATES (Cont'd)

BILLING AND PROGRAM BENEFITS

The Company will calculate bills for service supplied under the Empire Zone Rate in accordance with the applicable Special Provision under Service Classification Nos. 3, 7, 8 or 9.

INCREASE IN RATES AND CHARGES

The rates and charges under this rider, including any adjustments, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied the municipality where the customer is taking service.

SUPPLY SERVICE OPTIONS

Empire Zone Rate customers may select one of the following electricity supply pricing options: ESCO Supply Service (ESS) or RG&E Supply Service (RSS).

ESCO Supply Service (ESS)

Effective beginning January 1, 2010:

This Retail Access choice includes a fixed component for RG&E delivery service and a Retail Access Credit of \$0.004 per kWh. Electricity supply is provided by an ESCO.

RG&E Supply Service (RSS)

Effective beginning January 1, 2010:

This Non-Retail Access choice includes a fixed component for RG&E delivery service and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary service and NYPA Transmission Access Charges (NTAC). Electricity supply is provided by RG&E.

TRANSITION CHARGE

All Empire Zone Rate customers are exempt from paying the Transition Charge.

The Empire Zone customer must choose the same Supply Service Option for its incentive load, non-incentive load, and all future Empire Zone Rate load at the facility.

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Rochester Gas and Electric Corporation
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

Reserved for Future Use

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Rochester Gas and Electric Corporation
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

Reserved for Future Use

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.4 EMPIRE ZONE RATES (Cont'd)

OTHER

A qualified customer will pay a monthly service bill at the rates and charges under this rate for all kW or kWh in excess of a base amount of kW or kWh established for each monthly billing period. For an existing customer, the base amount of kW or kWh will be determined by the Company using an annual historical period. For a prospective customer, the base amount of kW or kWh will be zero.

A qualified customer will be eligible to receive the Empire Zone Rate rates for no more than ten years from the initial date of New York State eligibility, as stated on their zone certificate, or until a customer's initial certification becomes invalid. The Company reserves the right to establish a means of periodically verifying the validity of a customer's certificate.

An electric customer with an RG&E approved submeter who submeters electricity to customers certified under this program is eligible for Empire Zone Rate rates for the submetered portion of that customer's purchases, as authorized by the zone administrator, subject to appropriate allocation of rate benefits to the submetered customers.

The rates and charges under this rider, which reflect the Company's incremental cost of providing service, will be subject to periodic review and revision, subject to Public Service Commission approval. If it is determined that the bill calculated under this rider exceeds the bill calculated under the otherwise applicable standard Service Classification rates, the customer will pay the lower of the two bills.

L.5 Recharge New York ("RNY") Power Program

Chapter 60 (Part CC) of the Laws of 2011 created the Recharge New York ("RNY") Power Program and under the RNY Power Program, NYPA is authorized to, among other things, allocate and sell up to 910 megawatts ("MW") of RNY Power to customers as provided for in Public Authorities Law § 1005(13-a) and Economic Development Law § within the entire service territory.

RNY Power currently consists of:

- (i) 455 MW of certain firm hydroelectric power (i.e. capacity and energy) from the Niagara and Saint Lawrence hydroelectric projects; and
- (ii) 455 MW of power (i.e. capacity and energy) procured by NYPA through market sources, or supplied by the Company or an ESCO.

Such implementation is conditioned upon entry by the Company and NYPA into a "Recharge New York Agreement" and upon the physical availability of RNY Power. Eligibility of individual customers is also conditioned upon compliance with the Eligibility Criteria described below

ELIGIBILITY

Effective July 1, 2012:

- A. A customer otherwise qualifying under Service Classification Nos. 3, 7, 8 or 14 that has met the requirements of the Economic Development Power Allocation Board ("EDPAB"), together with all additional approvals pertaining to such recommendation, that pursuant to Chapter 60 (Part CC) of the Laws of the New York Laws of 2011, qualifies the customer to receive an allocation of RNY from NYPA, and remain in compliance with any applicable requirements therein; and

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.5 Recharge New York ("RNY") Power Program (Cont'd)

- B. If a customer receiving service under this Special Provision has a demonstrated need, such customer shall be eligible to receive any other economic incentive or flexible tariff rate, term or condition under Service Classification Nos. 10 and 11 of this tariff with respect to the portion of the customer's electric requirements for which an allocation of RNY is delivered. An existing customer taking service under an economic incentive or flexible rate contract must satisfy both the criteria for the economic incentive program or flexible rate contract and the RNY Power program.

NYPA shall give the Company not less than thirty (30) days written notice prior to the requested effective date of any of the following events: (a) initial communication of a RNY allocation; (b) a change in the amount of a RNY allocation previously reported to the Company; and (c) a termination of a RNY allocation. The change to the RNY Power Allocation billing will become effective with the next full billing period that is practicable after the notification of the change. A change to a delivery point shall be handled as a termination of a RNY allocation to the current delivery point and an enrollment of a RNY Allocation to the new delivery point.

Service under this provision is available to customers approved by EDPAB, subject to the partial or complete withdrawal of such allocation by NYPA or the EDPAB, in the event the customer fails to maintain mutually agreed upon terms of their contracts. Service under this provision will be available to qualified customers for the duration that such an allocation, specifically designated for the purpose of the RNY Power Program, is made available through NYPA.

Billing:

The customer's "RNY Contract Demand" shall be the level of demand specified in the customer's RNY allocation approved by NYPA. The RNY allocation is comprised of 50% firm hydroelectric power (i.e. capacity and energy) from the Niagara and Saint Lawrence hydroelectric projects, and 50% market power (i.e. capacity and energy). The market power can be supplied by NYPA or the customer's supplier for electricity in accordance with the Supply Service Options set forth in General Information Section 12.

The customer's RNY allocation will be subject to the Delivery Charges listed within the customer's Service Classification, the Transition Charge (Non-Bypassable Charge [NBC]) and the Temporary State Assessment Surcharge ("TSAS").

The customer's RNY allocation will be exempt from paying the System Benefit Charge, including the Energy Efficiency Portfolio Standard, and Renewable Portfolio Standard Charge. The customer's RNY allocation will be exempt from the Revenue Decoupling Mechanism ("RDM") Adjustment (as described in General Information Section 4.K.).

The non-NYPA supplied load shall be billed at the ESCO Supply Service rate or the RG&E Supply Service rate of the customer's Service Classification.

Demand Exceeding the RNY Contract Demand:

To the extent that a customer's maximum billing demand for the current month exceeds its RNY Contract Demand, the customer's billing determinants shall be allocated between NYPA and the Company or the ESCO as described below in the section denominated "Load Factor Sharing."

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.5 Recharge New York ("RNY") Power Program (Cont'd)

Load Factor Sharing:

For customers receiving a portion, but not all, of their electric requirements pursuant to a RNY allocation, the Company shall apply a billing algorithm, the Billing Determinant Ratio ("BDR"), to identify, for the purposes of billing delivery charges, the load eligible for the RNY program pursuant to Chapter 60 (Part CC) of the Laws of 2011 and the load considered non-RNY load.

Determination of Billing Demand and Energy:

For the purposes of this procedure, Billing Demand and Energy shall be determined in accordance with the customer's Service Classification. The RNY Contract Demand will not be prorated for billing periods less than 25 days or longer than 35 days.

Demand:

- A. Calculate the BDR which is used to allocate the present month's Billing Demand and Energy between RNY and Non-RNY. The BDR's numerator is the RNY Contract Demand and the BDR's denominator is the greater of:
 1. the maximum Billing Demand for the current month,
 2. the value (size in kW) of the RNY Contract Demand.The calculated value will then be greater than zero and less than or equal to 1.0.
- B. Calculate the RNY Billing Demand. The RNY Billing Demand is the mathematical product of the BDR and the current month's Billing Demand.
- C. Calculate the non-RNY Billing Demand. The non-RNY Billing Demand is the difference between the Billing Demand for the billing period and the RNY Billing Demand from step B, above.

Energy:

- A. Calculate RNY Energy. RNY Energy is the mathematical product of the BDR and total energy consumption, consumption by peak and off-peak, or consumption by hour as applicable.
- B. Calculate non-RNY Energy. Non-RNY Energy is the difference between total energy consumption, consumption by peak and off-peak, or consumption by hour as applicable and RNY Energy from step A, above.

Capacity:

When the Company develops installed capacity ("ICAP") requirements for RNY Power Program participants, the Company shall derive them on an individual basis at the time of the monthly NYCA peak date and time. When hourly data is not available, the appropriate service class profile will be used to determine the customer's capacity responsibility. A new capacity responsibility amount will be established for each customer each April, to be effective on or after May 1. The ICAP requirement for the RNY Power portion of the total ICAP requirement for each program participant shall be split based on the demand at the NYCA peak. If the coincident demand is greater than the program participant's RNY allocation, then the excess will be deemed non-RNY load. If the demand is equal to or less than the participant's RNY allocation then the entire coincident peak shall be considered RNY Power. If the market power of the RNY allocation is supplied by an entity other than the NYPA, the customer's capacity responsibility amount for the RNY allocation is split evenly between NYPA and the customer's supplier.

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Rochester Gas and Electric Corporation
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

M. CATV and CLEC Pole Attachment Rider

1. The Company will provide rental space on its wholly-owned poles to cable television (CATV) and competitive local exchange carrier (CLEC) companies operating in the Company's service area for the purpose of installing facilities such as cables, wires, and amplifiers. A contract shall be made between the Company and each CATV or CLEC company outlining the general rules for attaching CATV or CLEC equipment.
2. Pole Attachment Rental Rate (per year)
 - a. The Rental Rate per Pole Attachment is set forth in the POLE Statement.
 - b. Charges shall be billed in accordance with contract provisions.
 - c. The Company may file, periodically, a new pole attachment charge, to become effective on 90 days notice and subject to approval by the PSC.
3. The pole attachment rental rate stated in section (2) above is applicable only to attachments located in the usable space area of a pole. The usable space of a pole is the space that is normally used by telecommunication carriers and CATV service providers for the attachment of span wire facilities. The attachment of facilities in other than the usable space area of the pole is subject to the consent of the Company, and the terms and charges for the attachment of facilities in other than the usable space area of the pole will be established by agreement of the Company and the entity seeking to attach its facilities.
4. **INCREASE IN RATES AND CHARGES**
The rental rates and charges under this rider, including any adjustments, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

N. Service Guarantee

The Company guarantees to keep service appointments made at the customer's request. If the Company does not keep an appointment within the timeframe agreed upon, a credit will be applied to the customer's next bill. The credit will be \$20.00.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such as severe weather, prevent the Company from performing as planned.