

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 1, 2003

Leaf No. 230  
Revision: 0  
Superseding Revision:

## **SERVICE CLASSIFICATION NO. 12**

### **POWER FOR JOBS**

#### **PURPOSE:**

This Service Classification is designed to implement, within the Entire Territory, the provisions of Chapter 316 of the New York Laws of 1997, which authorizes certain allocations of firm power and energy generated at the New York Power Authority's ("NYPA's") James A. Fitzpatrick Plant and purchased under a competitive procurement process (referred to in this tariff as "Power for Jobs"). Such implementation is conditioned upon entry by the Company and NYPA into a "Power for Jobs Purchase and Resale Agreement" and upon the physical availability of Power for Jobs. Eligibility of individual customers is also conditioned upon compliance with the Eligibility Criteria described below.

#### **DEFINITIONS:**

"Parent Service Classification" shall mean the Service Classification in this Tariff that would apply to the customer in the absence of a Power for Jobs allocation. For purposes of this Service Classification, Service Classification Nos. 3, 7 and 8 are eligible to qualify as Parent Service Classifications.

"Power for Jobs Contract Demand" shall be the level of demand specified in the customer's Power for Jobs allocation which NYPA is contractually obligated to supply.

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**POWER FOR JOBS (Cont'd)**

**ELIGIBILITY CRITERIA:**

- A. To receive service under this Service Classification, the customer must:
1. Have received a recommendation from the Economic Development Power Allocation Board (“EDPAB”), together with all additional approvals pertaining to such recommendation, that pursuant to Chapter 316 of the New York Laws of 1997 qualifies the applicant to receive an allocation of Power for Jobs from NYPA, and remain in compliance with any applicable requirements therein; and
  2. Complete a “General Service Application” form for Service Classification No. 12, the execution of which shall constitute agreement to be bound by the restrictions and provisions of this Service Classification and the statutory authority upon which it is based. (This requirement shall apply to new customers. Existing customers shall execute an amendment to their existing agreements consistent with this provision.)
- B. A customer receiving service under this Service Classification shall not be eligible to receive any other special or flexible tariff rate, term or condition, including service under Service Classification Nos. 10 and 11 of this tariff and any Business Development Rider, or Economic Development Rider, with respect to the portion of the customer’s electric requirements for which an allocation of Power for Jobs is delivered. An existing customer taking service under a discounted program must satisfy both the criteria for exiting the existing program and entering the Power for Jobs program.

**CHARACTER OF SERVICE:**

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

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## **SERVICE CLASSIFICATION NO. 12**

### **POWER FOR JOBS (Cont'd)**

#### **SERVICE AGREEMENT:**

Upon request by the customer, which request shall be accompanied by full documentation of the approved recommendation that the customer receive Power for Jobs pursuant to Chapter 316 of the New York Laws of 1997, the Company shall furnish the customer with a "General Service Application" or, in the case of an existing customer, a proposed amendment to an existing General Service Application which form shall become a binding agreement ("Agreement") upon execution by both the customer and the Company.

The General Service Application shall be completed so as to contain or incorporate by reference all terms and conditions necessary for the Company to provide service to the customer, including, but not limited to:

- A. The Term of service; and
- B. The Character of Service terms; and
- C. The rates and charges to be paid for service rendered.

Service under this Service Classification may be terminated at the Company's option for material breach of the provisions of the Agreement if after ten (10) calendar days the customer fails to take appropriate action to cure the breach. RG&E will notify NYPA that a customer is in breach of the Agreement prior to the end of the ten days. Any customer whose service is terminated under this Service Classification shall be eligible for service under the otherwise appropriate Parent Service Classification.

## **SERVICE CLASSIFICATION NO. 12**

### **POWER FOR JOBS (Cont'd)**

#### **PRICING:**

The price to be paid by the customer under this Service Classification shall include the following components: NYPA charges for power, energy and transmission (including any minimum demand charge), which are to be billed by NYPA to the Company and passed on to the customer; the Company's demand charge for delivery, which shall vary by Parent Service Classification; a separate Monthly Customer Charge which shall reflect the Company's incremental billing and administrative costs associated with providing Power for Jobs service; and, to the extent that not all of the customer's electric requirements are supplied by a Power for Jobs allocation ("Non-NYPA Load"), the cost of such service that is not provided by NYPA is described below under Non-NYPA Load –Supply Service Options.

Power for Jobs customers shall be subject to NYPA charges, delivery charges and a monthly customer charge, as more fully described below.

#### **Demand Exceeding the Power for Jobs Contract Demand:**

To the extent that a customer's maximum billing demand for the current month exceeds its Power for Jobs Contract Demand, the customer's billing determinants shall be allocated between NYPA and the Company or the ESCO as described below in the section denominated "Load Factor Sharing." The NYPA charges described below shall apply to the NYPA Billing Demand and Energy. The non-NYPA charges shall be the Retail Access Rate or the Non-Retail Access Rate of the Parent Service Classification.

#### **NYPA Charges:**

The Company shall charge the customer for demand and energy at rates equal to those charged by NYPA to the Company for power delivered under the Power for Job program. These charges shall include the cost of transmission and ancillary services to the Company's distribution system.

Because the rates charged by NYPA to the Company may be revised by NYPA upon 30 days' prior written notice, the Company has the corresponding right to reflect such changes automatically as they occur, without prior notice to the customer. The Company shall notify the customer of any such change in the next billing for which such notification is feasible.

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## **SERVICE CLASSIFICATION NO. 12**

### **POWER FOR JOBS (Cont'd)**

#### **DELIVERY CHARGES:**

The Company shall charge the customer for delivery service at the rates specified below. Delivery rates vary according to the customer's Parent Service Classification.

<u>Parent Service Classification</u>	<u>Rates (\$/kW-mo)</u>
S.C. No. 3	8.295
S.C. No. 7	12.415
S.C. No. 8 Secondary	5.915
S.C. No. 8 Substation	3.590
S.C. No. 8 Primary	3.826
S.C. No. 8 Subtransmission	3.205
S.C. No. 8 Transmission	0.525

#### **MONTHLY CUSTOMER CHARGE:**

The Monthly Customer Charge shall be \$30.00 per month, exclusive of any other rates and charges (including any Customer Charge for the Parent Service Classification).

#### **MONTHLY MINIMUM CHARGE:**

The Monthly Minimum Charge for Power for Jobs Service shall consist of two components:

- A. The energy, transmission and ancillary services charges rendered to the Company by NYPA in connection with Power for Jobs service for the customer.
- B. The Monthly Customer Charge plus the Bill Issuance Charge, if applicable.

#### **SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):**

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). Kilowatt-hours supplied by NYPA are also subject to this surcharge. See TSAS Statement.

#### **NON-NYPA LOAD SUPPLY SERVICE OPTIONS:**

Customers served under this Service Classification must, for their Non-NYPA Load may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

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### **POWER FOR JOBS (Cont'd)**

#### **Non-NYPA Load Supply Service Options: (Cont'd)**

##### **1. ESCO Supply Service (ESS):**

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge ( Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

##### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Delivery Charges, Monthly Customer Charge, Monthly Minimum Charge, and System Benefits Charge are specified in their respective sections of this Service Classification.

##### **2. RG&E Supply Service (RSS):**

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Delivery service and Electric Power Supply is provided by RG&E.

##### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

##### Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

Delivery Charges, Monthly Customer Charge, Monthly Minimum Charge, and System Benefits Charge are specified in their respective sections of this Service Classification.

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**SERVICE CLASSIFICATION NO. 12**

**POWER FOR JOBS (Cont'd)**

Reserved for Future Use

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**SERVICE CLASSIFICATION NO. 12**

**POWER FOR JOBS (Cont'd)**

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**SERVICE CLASSIFICATION NO. 12**

**POWER FOR JOBS (Cont'd)**

Reserved for Future Use

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**SERVICE CLASSIFICATION NO. 12**

**POWER FOR JOBS (Cont'd)**

Reserved for Future Use

## SERVICE CLASSIFICATION NO. 12

### POWER FOR JOBS (Cont'd)

#### LOAD FACTOR SHARING:

For customers receiving a portion, but not all, of their electric requirements pursuant to a Power for Jobs allocation, the Company shall apply a billing algorithm, denominated "Load Factor Sharing," to identify, for the purposes of billing, the load supplied by NYPA pursuant to Chapter 316 of the New York Laws of 1997 and the load supplied by the Company. A step-by-step billing procedure used to calculate NYPA and Company billing determinants is described as follows:

#### Determination of Billing Demand and Energy:

For the purposes of this procedure, Billing Demand and Energy shall be determined in accordance with the customer's Parent Service Classification.

#### Demand:

- A. Calculate the Billing Determinant Ratio ("BDR") which is used to allocate the present month's Billing Demand and Energy between NYPA and the Company. The BDR's numerator is the Power for Jobs Contract Demand and the BDR's denominator is the greater of:
  1. the maximum Billing Demand for the current month,
  2. the value (size in kW) of the Power for Jobs Contract Demand.

The calculated value will then be greater than zero and less than or equal to 1.0.

- B. Calculate the NYPA Billing Demand. The NYPA Billing Demand is the mathematical product of the BDR and the current month's Billing Demand.
- C. Calculate the RG&E Billing Demand. The RG&E Billing Demand is the difference between the Billing Demand for the billing period and the NYPA Billing Demand from step B, above.

#### Energy:

- A. Calculate NYPA Energy. NYPA Energy is the mathematical product of the BDR and total energy consumption.
- B. Calculate RG&E Energy. RG&E Energy is the difference between total energy consumption and NYPA Energy from step A, above.

**SERVICE CLASSIFICATION NO. 12**

**POWER FOR JOBS (Cont'd)**

**INCREASE IN RATES AND CHARGES:**

The rates and charges under this Service Classification shall be increased by the applicable effective aggregate percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

**SYSTEM BENEFITS CHARGE:**

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable system benefits charge, as mandated by Public Service Commission Order issued January 26 2001, shown in the System Benefits Charge Statement.

**RENEWABLE PORTFOLIO STANDARD CHARGE:**

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

**TERMS OF PAYMENT:**

All bills are rendered at the above rates. A late payment charge of one and one-half (1 1/2) percent per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C(2).

**TERM:**

Service under this Service Classification shall continue for a term not to exceed three years and, in no event shall such term exceed that specified in the customer's fully approved Power for Jobs allocation by EDPAB. In the event that a portion or all of the customer's Power for Jobs allocation is withdrawn, the term or the level of service provided under this Service Classification shall be adjusted accordingly. The customer shall also be subject to the termination provisions of this tariff pertaining to the applicable Parent Service Classification.