

**SERVICE CLASSIFICATION NO. 9
 GENERAL SERVICE TIME-OF-USE**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge	\$9.10	\$13.75	\$20.61
Delivery Demand Charge (All months, per kilowatt)	\$9.01	\$9.57	\$10.26
Energy Delivery Charge (Peak hours, per kilowatt-hour)	\$0.01668	\$0.01585	\$0.01506
Energy Delivery Charge (Off-Peak hours, per kilowatt-hour)	\$0.01668	\$0.01585	\$0.01506
Meter Charge			
Single Phase	\$3.98	\$3.98	\$3.98
Poly Phase	\$6.55	\$6.55	\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

POR Administration Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ("NBC"):

All kilowatthours, per kWh Per Transition Charge statement.

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Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

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SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

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GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

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GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$9.10	\$13.75	\$20.61
Delivery Demand Charge (All months, per kilowatt)	\$9.01	\$9.57	\$10.26
Energy Delivery Charge (Peak hours, per kilowatt-hour)	\$0.01668	\$0.01585	\$0.01506
Energy Delivery Charge (Off-Peak hours, per kilowatt-hour)	\$0.01668	\$0.01585	\$0.01506
Meter Charge			
Single Phase	\$3.98	\$3.98	\$3.98
Poly Phase	\$6.55	\$6.55	\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kilowatthours, per kWh

Per Transition Charge statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

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SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

Reserved for Future Use

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METER CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

Metering Voltage

Secondary	\$19.79
Secondary (Polyphase)	\$19.79
Primary (Polyphase)	\$19.79

Meter Service Charge:

Metering Voltage

Secondary	\$23.81
Secondary (Polyphase)	\$23.81
Primary (Polyphase)	\$23.81

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.62
Secondary (Polyphase)	\$1.62
Primary (Polyphase)	\$1.62

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

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MINIMUM CHARGE:

The minimum monthly charge for service under this service classification will be the applicable meter charges plus the minimum demand charge plus the Bill Issuance Charge, if applicable.

MINIMUM DELIVERY DEMAND CHARGE:

1. The minimum monthly delivery demand charge is \$4.38 per kilowatt of service capacity contracted for, but not less than \$50.00.

Whenever the monthly maximum demand registered exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such maximum demand and the service capacity thus established may not be reduced during the next succeeding 11 months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service, at the Company's option the facilities shall be installed, and either:
 - a. A special service capacity shall be determined, based on the lower of either 80 percent of the transformer installation required, or 80 percent of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by \$4.38 per kilowatt shall determine the Minimum Delivery Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation; or
 - b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

DETERMINATION OF BILLING DEMAND:

1. Basic Demand

The demand applicable to the minimum charge will be the measured maximum 30 minute integrated demand occurring any time during the monthly period for which bill is rendered.

2. Peak Hours Demand

The demand applicable to the billing demand charge computation, will be the measured maximum 30 minute integrated demand occurring any time during the peak hours in the monthly period for which bill is rendered.

DEFINITION OF SEASONS:

Summer: June 1-September 30, inclusive
Winter: December 1-February 28/29, inclusive
Base: All other days

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DEFINITION OF HOURLY PERIOD:

Peak Hours Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

Off-Peak Hours Energy: All remaining hours.

HIGH VOLTAGE OPTION:

Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the customer elects to be served thereby, and the customer will at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, a high voltage discount will apply.

HIGH VOLTAGE DISCOUNT:

A high voltage discount will apply to customers taking service at 4,160 volts or above. The High Voltage Delivery Demand Charge Discount is equal to the above Delivery Demand Charge less \$0.60 per kilowatt of billed demand. The delivery demand charge stated under MINIMUM DELIVERY DEMAND CHARGE shall be discounted, less \$0.60 per kilowatt and \$6.82, respectively.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1-1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

One year and thereafter until terminated by 30 days' written notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

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GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS:

1. Submetering Service

Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.2.

2. Change of Service Classification

The Company will provide service under Service Classification No. 8 - General Service - 300 Kilowatts Minimum, whenever it is determined that the customer is using, or might use, 300 kilowatts or more of billing demand during any three months in an annual period.

3. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005. Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	<u>RATE</u>
Customer Charge:	\$25.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$ 4.95
Energy Charge:	
For all peak kilowatthours, per kilowatthour	.04444
For all shoulder-peak kilowatthours, per kilowatthour	.04337
For all off-peak kilowatthours, per kilowatthour	.03909

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service Option for the non-EDZ portion and charged in accordingly.

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GENERAL SERVICE TIME-OF-USE (Cont'd)

3. Economic Development Programs (Cont'd)

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EZR program the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay Commodity, Merchant Function, and Bill Issuance Charge if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge, per month	\$9.10	\$13.75	\$20.61
Demand Charge: All kilowatts, per kilowatt of billing demand	\$2.37	\$2.46	\$2.49
Delivery Charge, per kWh, Peak	\$0.01668	\$0.01585	\$0.01506
Delivery Charge, per kWh, Off-peak	\$0.01668	\$0.01585	\$0.01506

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$19.79
Secondary (Polyphase)	\$19.79
Primary (Polyphase)	\$19.79

Meter Service Charge:

Metering Voltage

Secondary	\$23.81
Secondary (Polyphase)	\$23.81
Primary (Polyphase)	\$23.81

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.62
Secondary (Polyphase)	\$1.62
Primary (Polyphase)	\$1.62

EZR customers will be offered two Supply Service Options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

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 Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

4. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay Commodity, Merchant Function, and Bill Issuance Charge if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customer are also required to pay the System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge, per month	\$9.10	\$13.75	\$20.61
Demand Charge: All kilowatts, per kilowatt of billing demand	\$5.69	\$6.01	\$6.38
Delivery Charge, per kWh, Peak	\$0.01668	\$0.01585	\$0.01506
Delivery Charge, per kWh, Off-peak	\$0.01668	\$0.01585	\$0.01506

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 9
GENERAL SERVICE TIME-OF-USE (Cont'd)

4. Incremental Load Rate (ILR) (Cont'd)

Metering Charges:	
Meter Ownership Charge:	
<u>Metering Voltage</u>	
Secondary	\$19.79
Secondary (Polyphase)	\$19.79
Primary (Polyphase)	\$19.79
Meter Service Charge:	
<u>Metering Voltage</u>	
Secondary	\$23.81
Secondary (Polyphase)	\$23.81
Primary (Polyphase)	\$23.81
Meter Data Service Charge (meter reading):	
<u>Metering Voltage</u>	
Secondary	\$1.62
Secondary (Polyphase)	\$1.62
Primary (Polyphase)	\$1.62

ILR customers will be offered two Supply Service Options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

5 Competitive Metering

A Customer taking service under this service classification which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.E.4 and Rule 4.A.3 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET-1 of this tariff.

Each month, a Customer receiving meter service and meter data service from a MSP and/or MDSP will not be charged the Meter Ownership, Meter Service and Meter Data Service charges.