

**SERVICE CLASSIFICATION NO. 8
LARGE GENERAL SERVICE - TIME-OF-USE RATE**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a basic demand of not less than 300 kilowatts during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the customer thereafter will be billed under another appropriate service classification.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

POR Administration Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 194.1
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 194.1.1
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Meter Charges:

The Meter Charges are specified in the Meter Charge Section of this Service Classification.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. Hourly Pricing – Mandatory and Voluntary

Mandatory

Hourly Pricing will be phased in and mandatory as follows:

- January 1, 2007 – Effective with the first full billing period on or after January 1, 2007 customers with a measured demand of not less than 1,000 kilowatts during any two of the previous 12 months.
- September 22, 2011 – Effective with the first full billing period on or after September 22, 2011 customers with a measured demand of not less than 500 kilowatts during any two of the previous 12 months.
- September 22, 2012 – Effective with the first full billing period on or after September 22, 2012 all SC No. 8 customers unless eligible for an exemption.

A customer taking service under Hourly Pricing will remain subject to this provision until their monthly measured demand has been less than 200 KW for 12 consecutive months, at which time the customer will be billed under another appropriate service classification.

Customers that received an economic incentive or began participation in the Power for Jobs (“PFJ”) program on or before December 31, 2006, are exempt from mandatory Hourly Pricing as set forth under Voluntary Hourly Pricing.

Customers that received an economic incentive on or after January 1, 2007 will follow the phase in schedule above. Customers that begin participation in the Power for Jobs (“PFJ”) program on or after January 1, 2007 will follow the phase in schedule above for the non-PFJ portion of their load.

Economic Development Program	Supply options for customers who began the program on or after January 1, 2007.	
	Supply option for the load not receiving the incentive	Supply option for load receiving the incentive
ILR *	ESS or Hourly Pricing	ESS or Hourly Pricing
EZR *	ESS or Hourly Pricing	ESS or Hourly Pricing

* The supply choice must be the same for the load not receiving the incentive and the load receiving the incentive.

Voluntary:

Through the customer’s billing period ending on or after September 22, 2012, Hourly Pricing is voluntary for any customer who would otherwise qualify for service under Service Classification No. 8 – Large General Service – Time of Use Rate and does not meet the phase in criteria listed above. Once a customer elects Hourly Pricing they will remain subject to this provision until their monthly measured demand has been 200 KW or less for 12 consecutive months, the customer will then be billed under another appropriate service classification.

Hourly Pricing is also voluntary to customers that began participating in the PFJ program prior to January 1, 2007 and would have otherwise qualified for mandatory hourly pricing. These customers will have the following supply options, all described herein, for the non-PFJ load, ESS, RSS or Hourly Pricing until the end of their participation in the PFJ program at which time they will have the two supply options: ESS, or Hourly Pricing, as described below.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Hourly Pricing – Mandatory and Voluntary (Cont'd)

Voluntary (Cont'd):

Additionally, Hourly Pricing is voluntary to a customers that is participating in any of the Company's economic development programs without supply option restrictions beginning on or prior to-December 31, 2006, and would have otherwise qualified for Mandatory Hourly Pricing until the term of the customer's economic development incentive expires. Upon the conclusion of their participation in the economic development program the customer will be subject to Mandatory Hourly Pricing and have two supply options, ESS or Hourly Pricing option, as described below.

DELIVERY CHARGES:

The delivery charges set forth in this Service classification for standard service shall apply to a customer taking service under Hourly Pricing.

A customer that qualifies for the Economic Development Zone Incentive (EDZ) will pay the delivery charges set forth in the Special Provisions 5.A. A customer that qualifies for the Empire Zone Incentive (EZR) will pay the delivery charges set forth in the Special Provisions 5.B. A customer that qualifies for the Incremental Load Rate Incentive (ILR) will pay the delivery charges set forth in the Special Provisions 6. The delivery charges apply regardless of the supply option the customer has chosen.

HOURLY METERING CHARGE, per month:

Hourly priced customers are required to pay an incremental meter charge of \$7.92 per month, regardless of the Supply Service Option chosen. Customers that have paid for their own meter are exempt from this charge.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Hourly Pricing – Mandatory and Voluntary (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from the different electricity Supply Service Options offered by the Company as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see 1. below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see 2. below) is the RG&E Hourly Day-Ahead Market Pricing Option (“Hourly Pricing”).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company (“ESCO”). Hourly Pricing customers are able to select ESCO commodity service at any time.

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

A customer who has not chosen an option, and for whom RG&E has not received a retail access enrollment from an ESCO, will default to the RG&E Hourly Day-Ahead Market Pricing Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge.

2. Hourly Day-Ahead Market Pricing Option (“Hourly Pricing”)

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B, a commodity charge for electricity supply that fluctuates hourly with the market price of electricity including losses, a Supply Adjustment Charge, an ancillary and NTAC charge, and a capacity and capacity reserve, as further described herein. Electricity supply is provided by RG&E.

Electricity Supply Charge: All kilowatthours, per kilowatthour

Customers served under this provision will be charged for the energy component of supply based on their hourly metered usage and the hourly supply cost. The electricity supply charge is equal to the sum of the hourly metered usage multiplied by the New York Independent System Operator (NYISO) Day-Ahead Market (DAM) Location Based Marginal Price (LBMP) for the Genesee Zone adjusted for losses, ancillary services, NTAC, and a Supply Adjustment Charge. Capacity charges will also be based on interval meter data. The DAM LBMP prices will be the initial published DAM LBMP prices acquired by the Company. The customer's bill will not be recalculated if such prices are modified by the NYISO at a later date.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Hourly Pricing – Mandatory and Voluntary (Cont'd)

L_d = Distribution loss factor. All customers will be categorized as primary or secondary load. Primary load applies to customers taking service above 600 volts. Secondary load applies to customers taking service at 600 volts or less. RG&E will notify the customer of the category applicable to it. The loss factors are:

Primary Load:	4.68%
Secondary Load	6.48%

Electricity Capacity Charge: per month

The capacity and capacity reserves are specific to the customer. When hourly data is not available the appropriate service class profile will be used to determine the customer's capacity responsibility. A new capacity responsibility amount will be established for each customer each April, to be effective on or after May 1. Customers new to Hourly Pricing that begin the service prior to April will be assigned their capacity responsibility based on their service class profile until the first April where the required hourly data is available.

Capacity Charge = UCAP Charge + Demand Curve Reserve Charge

UCAP Charge = $((((UCAP_{req} * 1/(1-L_d)) * (1 + Reserve_{req})) * Price_{monthlyauc})$

$UCAP_{req}$ = The customer specific demand that occurred at the time of the New York system peak of the prior year. When the customer specific information is not available the appropriate service class profile information will be used.

L_d - Distribution loss factor. Described above

$Reserve_{req}$ = Additional reserve requirement as required by NYISO

$Price_{monthlyauc}$ = Monthly NYISO auction price

Demand Curve Reserve Charge = $((((UCAP_{req} * 1/(1-L_d)) * Demand Curve Reserve Charge_{req})) * Price_{spotauc})$

$UCAP_{req}$ - Described above

L_d - Described above

$Demand Curve Reserve_{req}$ = Allocation of additional capacity requirement as required by the NYISO's demand curve

$Price_{spotauc}$ = Monthly NYISO capacity spot market price.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Hourly Pricing – Mandatory and Voluntary (Cont'd)

METERING AND COMMUNICATION REQUIREMENTS:

1. All customers subject to this special provision are required to have interval metering and remote meter reading capability. Such customers will be responsible for the following:
 - a) the costs of providing remote meter reading capability through dedicated telecommunications to and from the meter; and
 - b) the dedicated telecommunications shall be a land-line connection unless the customer is directed by the Company that a cellular connection is required, and
 - c) all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and RG&E has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of RG&E expenses incurred for visits to the meter location to ascertain the cause of the problem, including reimbursing the Company for any expenses the Company incurs, such as, but not limited to, the cost to provide a manual meter read.

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with Order in Case 09-E-0717 dated September 21, 2010

Leaf No. 195
 Revision: 9
 Superseding Revision: 7

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

DELIVERY CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

	9/26/10	9/01/11	9/01/12
Customer Charge: (per month)			
Secondary	\$490.99	\$530.67	\$589.54
Primary	\$587.11	\$653.42	\$752.12
Sub Transmission-Industrial	\$1123.84	\$1243.43	\$1428.56
Sub Transmission-Commercial	\$1137.03	\$1235.16	\$1379.62
Transmission	\$1865.29	\$2140.06	\$2541.96
Substation	\$1240.36	\$1280.84	\$1341.22
Demand Charge: All kilowatts, per kilowatt of billing demand			
Secondary	\$12.53	\$12.83	\$13.26
Primary	\$12.21	\$12.49	\$12.90
Subtransmission – Industrial	\$8.07	\$8.26	\$8.53
Submission – Commercial	\$8.83	\$9.04	\$9.34
Transmission	\$7.71	\$7.88	\$8.13
Substation	\$8.16	\$8.39	\$8.72

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour:

Phase 1 \$0.00127

Effective 09/22/2010, the reactive kilovolt-ampere hourly charge will be applicable for customers with a measured demand of not less than 1,000 kilowatts during any two of the previous twelve months.

Phase 2 \$0.00127

Twelve-months after the completion of Phase 1, the reactive kilovolt-ampere hourly charge will be applicable for customers with a measured demand of not less than 500 kilowatts during any two of the previous twelve months

Phase 3 \$0.00127

Twelve-months after the completion of Phase 2, the reactive kilovolt-ampere hourly charge will be applicable to all customers in this service classification.

METER CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

<u>Metering Voltage</u>	
Secondary	\$25.55
Substation	\$25.64
Primary	\$27.17
Sub Transmission - Industrial	\$28.77
Sub Transmission – Commercial	\$27.24
Transmission	\$29.52

Meter Service Charge:

<u>Metering Voltage</u>	
Secondary	\$30.62
Substation	\$31.30
Primary	\$33.01
Sub Transmission - Industrial	\$42.62
Sub Transmission – Commercial	\$33.22
Transmission	\$48.76

Meter Data Service Charge (meter reading):

<u>Metering Voltage</u>	
Secondary	\$2.22
Substation	\$2.08
Primary	\$2.09
Sub Transmission - Industrial	\$4.15
Sub Transmission – Commercial	\$1.89
Transmission	\$5.81

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 26, 2010
Issued in Compliance with Order in Case No. 09-E-0717 dated September 21, 2010

Leaf No. 195.2
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to the Energy Charge and Demand Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). Kilo-watt hours supplied by NYPA are also subject to this surcharge. See TSAS Statement.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification will be subject to a RDM adjustment as explained in this Schedule, General Information Section 4.K. Customers taking Transmission service are excluded from the RDM. See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DELIVERY DEMAND CHARGE:

The minimum monthly delivery demand charge is as follows per kilowatt of service capacity contracted for:

Effective Date:	09/26/10	09/01/11	09/01/12
Secondary	\$4.05	\$4.14	\$4.28
Primary	\$4.35	\$4.45	\$4.59
Substation	\$3.25	\$3.34	\$3.47
Sub Transmission Industrial	\$2.34	\$2.39	\$2.47
Sub Transmission Commercial	\$2.56	\$2.62	\$2.71
Transmission	\$2.57	\$2.63	\$2.71

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

MINIMUM DELIVERY DEMAND CHARGE (Cont'd):

Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such seasonally adjusted demand and the service capacity thus established may not be reduced during the next eleven months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor .85 for the Base Season.

DETERMINATION OF DEMAND:

1. Basic Demand
The demand applicable to the minimum charge and power factor adjustment computation, will be the measured maximum 30-minute integrated demand occurring anytime during the monthly period for which bill is rendered.
2. Peak Hours Demand
The demand applied to the demand charge computation, will be the measured maximum 30-minute integrated demand occurring during the peak hours in the month for which bill is rendered.

DETERMINATION OF REACTIVE KILOVOLT-AMPERE HOURS:

Effective 09/22/2010, the determination of the billing reactive kilovolt-ampere hours will be the reactive kilovolt-ampere hours in excess of one-fourth of the metered kilowatt-hours.

DEFINITION OF HOURLY PERIODS:

Peak Hours Demand: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday. All other hours are defined as "off-peak" hours.

Peak Hours Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

Off-Peak Hours Energy: All remaining hours.

DEFINITION OF SEASONS:

Summer:	June 1-September 30, inclusive.
Winter:	December 1-February 28/29, inclusive.
Base:	All other days.

HIGH VOLTAGE OPTION

Where service at a higher than secondary voltage is available, and where the customer elects to be served thereby, and the customer will at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, the primary or transmission rate charges will apply.

Primary charges will apply to customers taking service at 4,160, 11,500, 12,470, or 34,500 volts.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE- TIME-OF-USE RATE

HIGH VOLTAGE OPTION (Cont'd)

Effective September 26, 2010, Subtransmission Service will be grandfathered. The grandfathering will apply to the service location including the site and existing buildings where customers taking Subtransmission Service before September 26, 2010. Grandfathering is applicable to any new owner acquiring possession of a grandfathered service location, as long as they meet the qualification criteria for Subtransmission Service. The grandfathering may apply to facility replacements and or expansions by customers taking grandfathered Subtransmission Service, if accomplished through existing subtransmission metering points at the service location. Subtransmission service will not be available to new service locations.

SubTransmission charges will apply to:

1. Customers taking service at 34,500 volts, provided, however, such customers were taking service hereunder prior to September 26, 2010, or
2. Customers taking service at 11,500 volts, provided, however, such customers were taking service hereunder prior to August 1, 1988.

Transmission charges will apply to customers taking service at 115,000 volts.

Substation charges will apply to:

1. Customers taking service from a dedicated substation at primary or secondary voltages but whose incoming supply voltage is at 34,500 volts or above and who are metered with respect to the incoming supply voltage provided, or
2. Customers taking Substation service (formally known as Sub Transmission – Secondary service) prior to September 26, 2010.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

One year and thereafter until terminated by 30 days' written notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

SPECIAL PROVISIONS:

1. Power Factor Adjustment
Applicable to customers not subject to a reactive charge, whenever the customer's equipment is so operated that the maximum kilovolt- amperes of lagging reactive demand exceed forty-eight percent (48%) of the maximum kilowatt demand during the billing month, the customer shall remedy that condition in a manner deemed adequate by Company, by either:
 - a. Installing and maintaining at its own expense the power factor corrective equipment deemed necessary by Company to remedy the condition, or
 - b. Making a cash contribution of the actual reasonable cost of any power factor corrective equipment installed by Company on its side of the point of delivery to effect such correction.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2011
Issued in compliance with order in Case 11-E-0176 dated September 19, 2011.

Leaf No. 198
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

SPECIAL PROVISIONS: (Cont'd)

2. Submetering Service
Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.2.
3. Exception to Applicability
Service under this service classification will be available to those customers with a measured demand of less than 300 kilowatts who were taking service under this service classification as of May 18, 1984.
4. Recharge New York ("RNY") Power Program
Customers who qualify for the Recharge NY Power Program pursuant to Section L.5 of the General Information Section of this Schedule, will have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation will be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification applicable to the customer's voltage level.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005. Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	
Secondary Substation	\$250.00
Primary Substation	400.00
Primary Transmission	225.00
Sub Transmission - Industrial	350.00
Sub Transmission - Commercial	350.00
Transmission	475.00
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary Substation	\$5.87
Primary Substation	2.75
Subtransmission	5.67
Transmission	2.75
Transmission	1.38
Energy Charge: All kilowatthours, per kilowatthour	
Peak Hours	
Secondary Substation	\$0.04420
Primary Substation	\$0.04272
Subtransmission	\$0.04405
Transmission	\$0.04257
Transmission	\$0.04195
Shoulder-peak hours	
Secondary Substation	\$0.04317
Primary Substation	\$0.04187
Subtransmission	\$0.04304
Transmission	\$0.04173
Transmission	\$0.04117
Off-peak hours	
Secondary Substation	\$0.03894
Primary Substation	\$0.03803
Subtransmission	\$0.03885
Transmission	\$0.03792
Transmission	\$0.03753

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service for the non-EDZ portion and charged accordingly.

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with order in Case 09-E-0717, dated September 21, 2010

Leaf No. 199.1
 Revision: 5
 Superseding Revision: 3

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs (Cont'd):

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EZR program, the Transition Charge (Non-Bypassable Charge) does not apply to the following SC No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. All customers will be required to pay Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge: (per month)			
Secondary	\$490.99	\$530.67	\$589.54
Primary	\$587.11	\$653.42	\$752.12
Sub Transmission-Industrial	\$1,123.84	\$1,243.43	\$1,428.56
Sub Transmission-Commercial	\$1,137.03	\$1,235.16	\$1,379.62
Transmission	\$1,865.29	\$2,140.06	\$2,541.96
Demand Charge: All kilowatts, per kilowatt of billing demand			
Secondary	\$7.04	\$6.90	\$6.63
Primary	\$7.67	\$7.51	\$7.23
Sub Transmission-Industrial	\$7.91	\$7.66	\$7.22
Sub Transmission-Commercial	\$6.31	\$6.22	\$6.02
Transmission	\$1.37	\$1.35	\$1.27

For a customer qualifying for the EZR program and taking Substation service, such customer will be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification..

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge: (per month)			
Substation	\$1,240.36	\$1,280.84	\$1,341.22
Demand Charge:			
All kilowatts, per kilowatt of billing demand			
Substation	\$8.16	\$8.39	\$8.72

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 26, 2010
Issued in compliance with order in Case 09-E-0717, dated September 21, 2010

Leaf No. 199.2
Revision: 1
Superseding Revision:

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs (Cont'd):

B) Empire Zone Rate (EZR) (Cont'd)

METER CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

<u>Metering Voltage</u>	
Secondary	\$25.55
Substation	\$25.64
Primary	\$27.17
Sub Transmission - Industrial	\$28.77
Sub Transmission - Commercial	\$27.24
Transmission	\$29.52

Meter Service Charge:

<u>Metering Voltage</u>	
Secondary	\$30.62
Substation	\$31.30
Primary	\$33.01
Sub Transmission - Industrial	\$42.62
Sub Transmission - Commercial	\$33.22
Transmission	\$48.76

Meter Data Service Charge (meter reading):

<u>Metering Voltage</u>	
Secondary	\$2.22
Substation	\$2.08
Primary	\$2.09
Sub Transmission - Industrial	\$4.15
Sub Transmission - Commercial	\$1.89
Transmission	\$5.81

EZR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd.)

6. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program, the Transition Charge (Non-Bypassable Charge) does not apply to the following SC No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. All customers will be required to pay Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

Customer Charge (per month)	Effective Date		
	9/26/10	9/01/11	9/01/12
Secondary	\$490.99	\$530.67	\$589.54
Primary	\$587.11	\$653.42	\$752.12
Sub Transmission-Industrial	\$1,123.84	\$1,243.43	\$1,428.56
Sub Transmission-Commercial	\$1,137.03	\$1,235.16	\$1,379.62
Transmission	\$1,865.29	\$2,140.06	\$2,541.96

Demand Charge All kilowatts, per kilowatt of billing demand	Effective Date		
	9/26/10	9/01/11	9/01/12
Secondary	\$9.78	\$9.86	\$9.95
Primary	\$9.94	\$10.00	\$10.07
Sub Transmission-Industrial	\$7.99	\$7.96	\$7.87
Sub Transmission-Commercial	\$7.57	\$7.63	\$7.68
Transmission	\$4.54	\$4.62	\$4.70

For a customer qualifying for the ILR program and taking Substation service, such customer will be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge: (per month)			
Substation	\$1,240.36	\$1,280.84	\$1,341.22
Demand Charge:			
All kilowatts, per kilowatt of billing demand			
Substation	\$8.16	\$8.39	\$8.72

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

6. Incremental LoadRate (ILR)(Cont'd)

METER CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

<u>Metering Voltage</u>	
Secondary	\$25.55
Substation	\$25.64
Primary	\$27.17
Sub Transmission Commercial	\$27.24
Sub Transmission – Industrial	\$28.77
Transmission	\$29.52

Meter Service Charge:

<u>Metering Voltage</u>	
Secondary	\$30.62
Substation	\$31.30
Primary	\$33.01
Sub Transmission Commercial	\$33.22
Sub Transmission – Industrial	\$42.62
Transmission	\$48.76

Meter Data Service Charge (meter reading):

<u>Metering Voltage</u>	
Secondary	\$2.22
Substation	\$2.08
Primary	\$2.09
Sub Transmission Commercial	\$1.89
Sub Transmission – Industrial	\$4.15
Transmission	\$5.81

ILR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

7. Competitive Metering

A Customer taking service under this service classification which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.E.4 and Rule 4.A.3 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET of this tariff.

Each month, a Customer receiving meter service and meter data service from a MSP and/or MDSP will not be charged the Meter Ownership, Meter Service and Meter Data Service charges.

8. NYISO Emergency Demand Response Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Emergency Demand Response Program ("EDRP"), as provided in the NYISO's Services Tariff as an EDRP Load, is eligible for service under this rider. The Customer must submit to the Company an application for service under this Rider. The Company will process the Customer application in no more than seven (7) days after submission of a completed application, subject to any processing time required by the NYISO.

Participation in the EDRP is voluntary and no penalties will be assessed for the failure to curtail load.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

8. NYISO Emergency Demand Response Program Rider
b) Emergency Demand Response Period Notification

The Company will notify Customers served under this Rider when the NYISO declares an emergency, in accordance with Attachment G to NYISO's Services Tariff. Notice shall be provided by telephone, e-mail, facsimile and/or other electronic means, as agreed upon by the Company and the Customer. Notification will occur approximately 2 hours prior to the need for load reduction by Customers. The Company shall endeavor to provide earlier notification when possible, but shorter notification periods may be necessary. The Company will also notify customers served under this Rider when the NYISO declares the emergency to be over. Reductions to the load served by the Company by Customers under this Rider in response to NYISO-declared emergencies will be voluntary. In order to receive payments under this Rider, Customers must be able to demonstrate that their load curtailment or operation of emergency generating equipment was in effect for the entire period of each NYISO-declared emergency. The Customer shall designate in writing an authorized representative and an alternate representative to receive the notice.

- c) Rates and Payments

Customers taking service under this Rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. The Company will make payment for load reductions to a Customer taking service under this Rider and for which the Company can verify load reduction during the Emergency Demand Response Periods. Upon Company verification of load reduction, the Company shall pay the Customer at least 90% of the NYISO payment for each event. The NYISO payment will be the higher of \$500 per MWh or the zonal real-time Locational-Based Marginal Price (LBMP) per MWh of demand reduced. If NYISO activates the EDRP for four hours or less, the NYISO will pay the higher of \$500 per MWh or the zonal real-time LBMP per Mwh of demand reduced, for the duration of the EDRP activation or two hours, whichever is greater.

The load reduction in each hour for which payment will be made under this Rider will be measured in accordance with the CBL methodology contained in the NYISO EDRP Operating Manual.

- d) Metering and Meter Data Provision

The participating Customer must utilize interval metering. If the Customer does not currently have interval metering, the Customer will be responsible for all metering and communication costs not otherwise covered by the Company, New York State Energy Research and Development Authority (NYSERDA) or any other source.

If a customer has an on-site generator, the generator must have a certified interval meter. The meter must be ANSI standard and a professional engineer must certify the meter and installation.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

9. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Incentivized Day-Ahead Economic Load Curtailment Program is eligible for service under this rider.

a) Term

The Demand Reduction Incentive Payments offered under this rider will expire on October 31, 2003.

b) Demand Reduction Provider

Customers taking service under this rider are responsible for enrolling with a NYISO approved Demand Reduction Provider ("DRP"). A DRP is an entity qualified pursuant to NYISO procedures that bids Demand Side Resources of at least 1 MW. The DRP shall aggregate the loads received from Demand Side Resources. The DRP shall, if necessary, pro-rate the demand reduction bids in order to submit bids in the whole MWs required by the NYISO.

RG&E will function as a DRP. Customers taking service under this rider will sign an agreement with RG&E.

c) Demand Side Resources

Demand Side Resources ("DSR") are customers that are capable of reducing demand in a responsive, measurable and verifiable manner within time limits, are qualified to participate in the program, and have signed an agreement with RG&E.

d) Registration Procedures

The DSR will enter into a signed agreement with RG&E specifying the terms under which the DSR will participate in the program. This agreement will include information needed by the NYISO for program administration. The data required will include at least the organization name, an administrative contact, 7x24 operations contacts, the LBMP zone and/or sub-zone, and billing meter number. RG&E will provide the DSR with the appropriate zonal designation.

e) Metering and Meter Data Provision

DSRs taking service under the Demand Reduction Program will be required to have an interval-billing meter. If the DSR does not already have an interval meter, it must acquire one per general information section 3.E of this tariff. Customers will bear the cost of such metering equipment only to the extent that it is not covered by NYSERDA.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

9. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

- f) Bidding by the DSR
- 1.) The DSR will submit its demand reduction bids to the DRP in accordance with the agreement.
 - 2.) Bids must be submitted to the DRP by 11:00 a.m. two days ahead of the curtailment day, (e.g. by 11:00 a.m. on Monday for Wednesday). However, bids for Saturday and Sunday must be submitted by 11:00 a.m. on Thursday, and bids for Monday and Tuesday must be submitted by 11:00 a.m. on Friday.
 - 3.) Bids must be submitted in blocks in accordance with the agreement between the DSR and the DRP.
 - 4.) Bids must be submitted in dollar and/or cents increments per KW for the desired block(s) of time in accordance with the agreement between the DSR and the DRP.
 - 5.) The DSR could include a curtailment initiation cost as an integral part of their bid.
 - 6.) The DSR will submit bids that the DRP will aggregate into whole MW increments.
 - i) DSRs must bid in 0.10 MW (100 KW) increments.
 - ii) The 0.10 MW (100KW) units will be inclusive of the appropriate loss factor.
 - iii) The 0.10 MW (100KW) units may include the curtailment initiation factor.
 - 7.) A bid can not be recalled or changed once it has been accepted by the DPR.
- g) Bidding by the DRP
- The DRP must submit its demand reduction bid to the NYISO in whole MW units. The DRP will aggregate the DSR bids, at each price level bid by the DSRs, into whole MW units. In the event that the total aggregated demand reduction bid by the DSRs does not total to a whole MW unit, the individual DSR demand reduction bids will be pro-rated downward so that the total DRP bid will total to the next lowest whole MW (e.g. DSR bids that totaled 2.3 MW would be pro-rated so that the total DRP bid was 2.0 MW). The DRP will aggregate bids from all of the service classifications at each price level. The DRP will be notified of the acceptance of the bid by the NYISO one day ahead. The DRP will notify the DSR upon receipt of notification of the acceptance of a bid by the NYISO on the day prior to the day of the curtailment.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

9. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

h) DSR Customer Baseline Load and Actual Consumption

The DSR Customer Baseline Load ("CBL") is an average hourly energy consumption that is used to determine the level of curtailment for each individual DSR. The CBL will be calculated according to the NYISO Day-Ahead Response Program Manual that is posted on the NYISO's web-site.

The DRP shall submit demand reduction bids to the NYISO. All DSRs whose bids are included, in whole or in part, in the DRP's demand reduction bid that is scheduled and accepted by the NYISO, are expected to reduce their real-time energy consumption by the amount of the bid accepted by the DRP. The amount of actual real-time curtailment determined for a DSR will be equal to its CBL less its actual real-time consumption during the specified curtailment.

i) Payment by DSR

DSRs taking service under this rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. Failure to pay any charges associated with service under this service classification, including any penalties charged per section (k) of this rider, will result in the rescinding the DSR's right to participate in this program.

j) Payment to DSR

The DRP will be paid by the NYISO in accordance with the NYISO Day-Ahead Demand Response Program Manual. The DSR will receive a rebate equal to 90% of the rate paid to the DRP by the NYISO for the amount of its demand reduction bid that was accepted by the DRP.

k) Non-Performance Penalties

For DSRs who fail to comply with a scheduled NYISO curtailment, non-conformance penalties, as described in the NYISO Day-Ahead Demand Response Program Manual, will apply. These penalties will initially be charged to the DRP by the NYISO, and will be passed along, in their entirety to the non-complying DSRs.

10. Customer Owned Meters

As described in Rule 3.E.(2) and Rule 4.A.(2), Customers taking service under this service classification have the option of owning a Commission-approved meter. Such meters remain under the control of the Company.

Each month, a Customer that owns a Commission-approved meter will not be charged the monthly Meter Ownership charge applicable to the customer's voltage level.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1,, 2009

Leaf No. 204.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

11. Farm Waste Electric Generating System Option

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 16 of this Schedule and taking service under SC No. 8. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty percent (40%) of the excess electricity (kWh) supplied by the customer will be considered OnPeak. Sixty percent (60%) of the the excess electricity (kWh) will be considered OffPeak.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

12. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under SC 8 - TOU. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty percent (40%) of the excess electricity (kWh) supplied by the customer will be considered On-Peak. Sixty percent (60%) of the the excess electricity (kWh) will be considered Off-Peak.

13. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 17 of this Schedule and taking service under SC No. 8.

14. Solar Non-Residential Electric Generating System Option

This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section 15 of this Schedule, and taking service under SC No. 8. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty percent (40%) of the excess electricity (kWh) supplied by the customer will be considered On-Peak. Sixty percent (60%) of the the excess electricity (kWh) will be considered Off-Peak.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 204.3
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8
LARGE GENERAL SERVICE - TIME-OF-USE RATE

Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 204.4
Revision: 7
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 204.6
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8
LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 204.7
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8
LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use