

**SERVICE CLASSIFICATION NO. 7
 GENERAL SERVICE - 12 KW MINIMUM**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kilowatts or whose consumption exceeds 3,000 kilowatthours in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
Delivery Demand Charge	\$13.38	\$14.00	\$14.81
Energy Delivery Charge First 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074
Energy Delivery Charge Over 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

POR Administration Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Meter Charge:

As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
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SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

1. ESCO Supply Service (ESS) (Cont'd)

RATE: (Per Meter, Per Month) (Cont'd)

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

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SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
Demand Charge	\$13.38	\$14.00	\$14.81
Energy Delivery Charge			
First 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074
Energy Delivery Charge			
Over 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F

Meter Charge:

As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh

Per Transition Charge Statement.

Electricity Supply Charge

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

METER CHARGE:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

Metering Voltage

Secondary	\$3.04
Secondary (Polyphase)	\$3.04
Primary (Polyphase)	\$3.04

Meter Service Charge:

Metering Voltage

Secondary	\$9.42
Secondary (Polyphase)	\$9.42
Primary (Polyphase)	\$9.42

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.52
Secondary (Polyphase)	\$1.52
Primary (Polyphase)	\$1.52

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

MINIMUM DELIVERY DEMAND CHARGE:

1. The minimum monthly delivery demand charge is \$50.00, or
2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service at the Company's option, the facilities shall be installed, and either:
 - a. A special service capacity shall be determined, based on the lower of either 80 percent of the transformer installation required, or 80 percent of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by \$5.07 per kilowatt shall determine the Minimum Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation; or
 - b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that considered as required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

DETERMINATION OF BILLING DEMAND:

1. The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which bill is rendered.
2. Whenever it is determined that the hours' use is less than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor:

$$[.5 + ((.002) (\text{Hours Use}))]$$

DEFINITION OF SEASONS:

- Summer: June 1-September 30, inclusive.
Winter: December 1-February 28/29, inclusive.
Base: All other days.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

One month and thereafter until terminated by three days' written notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company may, with the permission of the Public Service Commission, require that the initial term be longer than one month.

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS:

1. Submetering Service
Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.2.

2. Change of Service Classification
The Company will provide service under Service Classification No. 8 General Service - 300 kilowatts minimum whenever it is determined that the customer is using, or might use, 300 kilowatts or more of billing demand during any three months in an annual period

Whenever a customer's metered demand has been 12 kilowatts or less for each of 12 consecutive monthly billing periods and the energy consumption has not exceeded 3,000 kilowatthour in any four consecutive months of 12 consecutive monthly billing periods, the customer will be transferred to Service Classification No 2 - General Service - Small Use.

3. Recharge New York ("RNY") Power Program
Customers who qualify for the Recharge NY Power Program pursuant to Section L.5 of the General Information Section of this Schedule, will have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation will be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification.

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

4. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005.

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$25.00
Demand Charge:	
All kilowatts, per kilowatt of billing demand	\$ 4.92
Energy Charge:	
All kilowatthours, per kilowatthour	.04130

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service option for the non-EDZ portion and charged accordingly.

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EZR program, the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
Demand Charge: All kilowatts, per kilowatt of billing demand	\$12.51	\$12.40	\$12.28
Delivery Charge			
First 200 hrs use, per kwh	\$.01190	\$.01131	\$.01074
Over 200 hrs use, per kwh	\$.01190	\$.01131	\$.01074

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

4. Economic Development Programs (Cont'd)

B) Empire Zone Rate (EZR)

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$3.04
Secondary (Polyphase)	\$3.04
Primary (Polyphase)	\$3.04

Meter Service Charge:

Metering Voltage

Secondary	\$9.42
Secondary (Polyphase)	\$9.42
Primary (Polyphase)	\$9.42

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.52
Secondary (Polyphase)	\$1.52
Primary (Polyphase)	\$1.52

EZR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Incremental Load Rate (ILR) (Cont'd)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program, the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
Demand Charge: All kilowatts, per kilowatt of billing demand	\$12.95	\$13.20	\$13.55
Delivery Charge			
First 200 hrs use, per kwh	\$.01190	\$.01131	\$.01074
Over 200 hrs use, per kwh	\$.01190	\$.01131	\$.01074

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$3.04
Secondary (Polyphase)	\$3.04
Primary (Polyphase)	\$3.04

Meter Service Charge:

Metering Voltage

Secondary	\$9.42
Secondary (Polyphase)	\$9.42
Primary (Polyphase)	\$9.42

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.52
Secondary (Polyphase)	\$1.52
Primary (Polyphase)	\$1.52

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Incremental Load Rate (ILR) (Cont'd)

ILR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2008
Issued in Compliance with Order in Case 02-E-0198 dated May 23, 2008

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SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

6. Competitive Metering

A Customer taking service under this service classification which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.E.4 and Rule 4.A.3 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET of this tariff.

Each month, a Customer receiving meter service and meter data service from a MSP and/or MDSP will not be charged the Meter Ownership, Meter Service and Meter Data Service charges.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 5, 2009

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Superseding Revision: 1

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

7. Farm Waste Electric Generating System Option

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to the General Information Section 16 of this Schedule, and taking service under SC No. 7.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2009

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Superseding Revision: 1

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE – 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

8. Wind Electric Service Option
This option is for a customer qualifying for the Wind Electric Service Option pursuant to General information Section 13 of this Schedule, and taking service under SC No. 7.
9. Electric Hybrid Generating System Option
This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 17 of this Schedule and taking service under SC No. 7.
10. Solar Non-Residential Electric Generating System Option
This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section 15 of this Schedule, and taking service under SC No. 7.