

**SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Outdoor lighting, in Entire Territory, installed on wood poles, when requested by property owners for private areas or within the area of an adjacent highway, subject to permission of the State of New York or other municipal authority having jurisdiction over the highway. This classification is not available for seasonal use.

CHARACTER OF SERVICE:

Unmetered service for dusk-to-dawn illumination, approximately 4,200 hours per year. Company will own, operate and maintain the facilities required. Customer may designate lamps and facilities as provided under Rate below.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

POR Administration Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kilowatthours, per kWh Per Transition Charge Statement.

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
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SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
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SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE (Cont'd)

Reserved for Future Use

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

Reserved for Future Use

**SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE (Cont'd)**

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh: Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

Electricity Supply Charge

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

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**SERVICE CLASSIFICATION NO. 6
 AREA LIGHTING SERVICE (Cont'd)**

DELIVERY CHARGES: (Per month)

Type of Luminaire	Size of Lamp (Initial Lumen)	Bracket Length	Year 1 Rate		Year 2 Rate		Year 3 Rate	
			Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
Mercury Vapor								
MV 175*	8,500	30" (1)	\$7.09	\$7.15	7.29	7.36	7.59	7.66
MV 400*	23,000	8' (1)	12.41	12.61	12.76	12.96	13.28	13.49
MV 1000*	60,000	8' (1)	16.35	17.05	16.82	17.53	17.50	18.24
High Pressure Sodium								
HPS 70	5,800	See (2) below	6.51	6.46	6.69	6.65	6.96	6.92
HPS 100	9,500	See (2) below	6.58	6.57	6.77	6.76	7.04	7.03
HPS 150	16,000	See (2) below	11.75	11.66	12.08	11.99	12.57	12.48
HPS 250	27,500	See (2) below	15.47	15.43	15.91	15.87	16.56	16.51
HPS 400	50,000	See (2) below	16.66	16.75	17.14	17.23	17.83	17.92
Metal Halide								
MH 250	22,000	See (2) below	15.74	15.71	16.19	16.15	16.84	16.81
MH 400	36,000	See (2) below	16.60	16.68	17.07	17.16	17.76	17.85
BRACKET LENGTH								
30 inch			0.64	0.64	.066	0.66	0.68	0.68
8 foot			0.86	0.86	.088	0.88	0.92	0.92
12 foot			1.23	1.23	1.27	1.27	1.32	1.32
16 foot			1.70	1.70	1.75	1.75	1.82	1.82
20 foot			2.09	2.09	2.15	2.15	2.23	2.23
Added Facilities								
Additional wood pole installed for luminaire			3.98	3.98	4.09	4.09	4.26	4.26
Wire service (per foot of extension)			0.01682	0.01682	0.01729	0.01729	0.01799	0.01799

*Not available for new installations or replacements.

- (1) Bracket Charge included in Rate
- (2) Bracket Charge not included in Rate

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**SERVICE CLASSIFICATION NO. 6
 AREA LIGHTING SERVICE (Cont'd)**

DELIVERY CHARGES: (Per month)

Flood Fixture:			Year 1 Rate		Year 2 Rate		Year 3 Rate	
Type of Luminaire	Size of Lamp (Initial Lumen)	Bracket Length	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
High Pressure Sodium								
HPS 150	16,000	See (2) below	\$11.45	11.37	11.78	11.70	12.25	12.17
HPS 250	27,500	See (2) below	12.65	12.62	13.01	12.98	13.54	13.50
HPS 400	50,000	See (2) below	13.75	13.81	14.14	14.21	14.71	14.78
HPS 1000	140,000	See (2) below	27.50	27.75	28.28	28.54	29.42	29.69
Metal Halide								
MH 250	19,500	See (2) below	14.68	14.62	15.10	15.03	15.71	15.64
MH 400	32,000	See (2) below	15.42	15.44	15.86	15.88	16.50	16.52
MH 1000	100,000	See (2) below	25.82	26.02	26.55	26.77	27.62	27.85
BRACKET								
Bracket-single			0.54	0.54	0.55	0.55	0.58	0.58
Bracket-twin			1.08	1.08	1.11	1.11	1.15	1.15
Added Facilities								
Additional wood pole installed for luminaire			3.98	3.98	4.09	4.09	4.26	4.26
Wire service (per foot of extension)			0.01682	0.01682	0.01729	0.01729	0.01799	0.01799
Shoebox Fixture:								
Type of Luminaire								
High Pressure Sodium								
HPS 250	27,500	See (2) below	17.84	17.84	18.34	18.34	19.09	19.09
HPS 400	50,000	See (2) below	18.84	18.84	19.37	19.37	20.16	20.16
BRACKET LENGTH								
30 inch			0.64	0.64	0.66	0.66	0.68	0.68
Added Facilities								
Additional wood pole installed for luminaire			3.98	3.98	4.09	4.09	4.26	4.26
Wire service (per foot of extension)			0.01682	0.01682	0.01729	0.01729	0.01799	0.01799

**SERVICE CLASSIFICATION NO. 6
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Type of Luminaire	Size of Lamp (Initial Lumen)	Billing kW
Standard Fixture:		
Mercury Vapor		
MV 175*	8,500	0.210
MV 400*	23,000	0.460
MV 1000*	60,000	1.102
High Pressure Sodium		
HPS 70	5,800	0.081
HPS 100	9,500	0.116
HPS 150	16,000	0.171
HPS 250	27,500	0.300
HPS 400	50,000	0.457
Metal Halide		
MH 250	22,000	0.294
MH 400	36,000	0.456

* Not available for new installations or replacements.

Flood Fixture:

High Pressure Sodium		
HPS 150	16,000	0.171
HPS 250	27,500	0.300
HPS 400	50,000	0.457
HPS 1000	140,000	1.106
Metal Halide		
MH 250	19,500	0.294
MH 400	32,000	0.456
MH 1000	100,000	1.080

Shoebox Fixture:

High Pressure Sodium		
HPS 250	27,500	0.300
HPS 400	50,000	0.457

Determination of Energy Use

The energy use in kilowatthours will be determined by multiplying the Billing kW by the number of burning hours for the billing period.

Average Monthly Burning Hours

Month	Burning Hours	Month	Burning Hours
January	448	July	264
February	383	August	300
March	364	September	335
April	306	October	395
May	275	November	424
June	246	December	460

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SERVICE CLASSIFICATION NO. 6 (Cont'd)

AREA LIGHTING SERVICE

DELIVERY CHARGES: (Per Month) (Cont'd)

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the 'last day to pay' date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

One year from the initial rendering of service and thereafter until terminated by either party by giving the other 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company agrees, subject to its ability to obtain needed materials, to replace the existing luminaires with luminaires of a different wattage or type, upon written request from the customer provided that, if the fixture must also be replaced to accommodate the new lamp the customer pays the unamortized investment in the existing fixture, and further provided that the Company shall not be obligated to replace in any calendar year more than 10 percent of the units in service as of the effective date of this leaf. The Company will replace the customers lamps individually as they fail, at no charge to the customer. The Company will replace all of the customer's lamps on the first occasion after the written request of having to replace a failed lamp at the customer's premises, and charge the customer \$4.00 for each working lamp replaced. If the customer desires to have the lamps replaced prior to that occasion, the customer will pay a one time charge of \$18.00 in addition to the above charges.

Where a customer, within one year of the removal of a luminaire, requests the installation of a luminaire of a different wattage or type, said installation shall be considered a replacement and customer shall be obligated to pay the applicable charges specified in the first paragraph.