

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with Order in Case 09-E-0717, dated September 21, 2010

Leaf No. 166
 Revision: 13
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**SERVICE CLASSIFICATION NO. 3
 GENERAL SERVICE - 100 KILOWATTS MINIMUM**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a measured demand of not less than 100 kilowatts during any three of the previous 12 months.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$147.84	\$162.50	\$184.18
Energy Delivery Charge All kilowatts, per kW	\$14.83	\$15.18	\$15.69

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

POR Administration Charge:

All kilowatthours, per kWh: Per POR Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Meter Charge:

As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statements.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$147.84	\$162.50	\$184.18
Energy Delivery Charge All kilowatts, per kW	\$14.83	\$15.18	\$15.69

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh:

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Meter Charge:

As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kilowatthours, per kWh

Per Transition Charge Statements.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont 'd)

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SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

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SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont 'd)

Reserved for Future Use

**SERVICE CLASSIFICATION NO. 3
GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)**

METER CHARGE:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

Metering Voltage

Secondary	\$8.69
Secondary (Polyphase)	\$8.69
Primary (Polyphase)	\$8.69

Meter Service Charge:

Metering Voltage

Secondary	\$16.95
Secondary (Polyphase)	\$16.95
Primary (Polyphase)	\$16.95

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.84
Secondary (Polyphase)	\$1.84
Primary (Polyphase)	\$1.84

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 12). See MFC Statement.

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

MINIMUM DELIVERY DEMAND CHARGE:

Effective 9/26/2010:

The minimum monthly delivery demand charge is \$3.13 per kilowatt of service capacity contracted for, but not less than \$313.00.

Effective 9/01/2011:

The minimum monthly delivery demand charge is \$3.20 per kilowatt of service capacity contracted for, but not less than \$320.00.

Effective 9/01/2012:

The minimum monthly delivery demand charge is \$3.31 per kilowatt of service capacity contracted for, but not less than \$331.00.

Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such seasonally adjusted demand and the service capacity thus established may not be reduced during the next succeeding 11 months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

DETERMINATION OF BILLING DEMAND:

1. The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which bill is rendered.
2. Whenever it is determined that the hours' use is less than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor:
$$[.5 + ((.002)(\text{Hours Use}))]$$

DEFINITION OF SEASONS: Summer: June 1 - September 30, inclusive.
Winter: December 1 - February 28/29, inclusive.
Base: All other days.

HIGH VOLTAGE OPTION:

Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the customer elects to be served thereby, and the customer will at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, a high voltage discount will apply.

HIGH VOLTAGE DISCOUNT:

A high voltage discount will apply to customers taking service at 4,160 volts or above. The High Voltage Delivery Demand Charge Discount is equal to the above Delivery Demand Charge less \$0.60 per kilowatt of billed demand. The delivery demand charge stated under MINIMUM DELIVERY DEMAND CHARGE shall be discounted respectively, less \$0.60 per kilowatt and less \$60.00.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1-1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

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SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

TERM:

One year and thereafter until terminated by 30 days' written notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

SPECIAL PROVISIONS:

1. Submetering Service
Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.2.
2. Change of Service Classification
The Company will provide service under Service Classification No. 8 - General Service - 300 kilowatts minimum whenever it is determined that the customer is using, or might use, 300 kilowatts or more of billing demand during any three months in an annual period.
3. Recharge New York ("RNY") Power Program
Customers who qualify for the Recharge NY Power Program pursuant to Section L.5 of the General Information Section of this Schedule, will have such power billed in accordance with the provisions therein. The customer's power requirements in excess of the RNY Power allocation will be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

4. Economic Development Programs

A) Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005.

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)

Customer Charge:	\$80.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$5.15
Energy Charge:	
All kilowatthours, per kilowatthour	\$0.04112

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service option for the non-EDZ portion and charged accordingly.

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EZR program, the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$147.84	\$162.50	\$184.18
Demand Charge: All Kilowatts, per kilowatt of billing demand	\$6.92	\$6.75	\$6.48

PSC No: 19 - Electricity
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SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

4. Economic Development Programs (Cont'd)

B) Empire Zone Rate (EZR)

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$8.69
Secondary (Polyphase)	\$8.69
Primary (Polyphase)	\$8.69

Meter Service Charge:

Metering Voltage

Secondary	\$16.95
Secondary (Polyphase)	\$16.95
Primary (Polyphase)	\$16.95

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.84
Secondary (Polyphase)	\$1.84
Primary (Polyphase)	\$1.84

EZR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
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SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

5. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program, the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge	\$147.84	\$162.50	\$184.18
Demand Charge: All kilowatts, per kW of billing demand	\$10.87	\$10.97	\$11.09

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$8.69
Secondary (Polyphase)	\$8.69
Primary (Polyphase)	\$8.69

Meter Service Charge:

Metering Voltage

Secondary	\$16.95
Secondary (Polyphase)	\$16.95
Primary (Polyphase)	\$16.95

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.84
Secondary (Polyphase)	\$1.84
Primary (Polyphase)	\$1.84

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SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

5. Incremental Load Rate (ILR) (Cont'd)

ILR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

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SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

6. NYISO Emergency Demand Response Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Emergency Demand Response Program ("EDRP"), as provided in the NYISO's Services Tariff as an EDRP Load, is eligible for service under this rider. The Customer must submit to the Company an application for service under this Rider. The Company will process the Customer application in no more than seven (7) days after submission of a completed application, subject to any processing time required by the NYISO.

Participation in the EDRP is voluntary and no penalties will be assessed for the failure to curtail load.

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

6. NYISO Emergency Demand Response Program Rider (Cont'd)

b) Emergency Demand Response Period Notification

The Company will notify Customers served under this Rider when the NYISO declares an emergency, in accordance with Attachment G to NYISO's Services Tariff. Notice shall be provided by telephone, e-mail, facsimile and/or other electronic means, as agreed upon by the Company and the Customer. Notification will occur approximately 2 hours prior to the need for load reduction by Customers. The Company shall endeavor to provide earlier notification when possible, but shorter notification periods may be necessary. The Company will also notify customers served under this Rider when the NYISO declares the emergency to be over. Reductions to the load served by the Company by Customers under this Rider in response to NYISO-declared emergencies will be voluntary. In order to receive payments under this Rider, Customers must be able to demonstrate that their load curtailment or operation of emergency generating equipment was in effect for the entire period of each NYISO-declared emergency. The Customer shall designate in writing an authorized representative and an alternate representative to receive the notice.

c) Rates and Payments

Customers taking service under this Rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. The Company will make payment for load reductions to a Customer taking service under this Rider and for which the Company can verify load reduction during the Emergency Demand Response Periods. Upon Company verification of load reduction, the Company shall pay the Customer at least 90% of the NYISO payment for each event. The NYISO payment will be the higher of \$500 per MWh or the zonal real-time Locational-Based Marginal Price (LBMP) per MWh of demand reduced. If NYISO activates the EDRP for four hours or less, the NYISO will pay the higher of \$500 per MWh or the zonal real-time LBMP per MWh of demand reduced, for the duration of the EDRP activation or two hours, whichever is greater.

The load reduction in each hour for which payment will be made under this Rider will be measured in accordance with the CBL methodology contained in the NYISO EDRP Operating Manual.

d) Metering and Meter Data Provision

The participating Customer must utilize interval metering. If the Customer does not currently have interval metering, the Customer will be responsible for all metering and communication costs not otherwise covered by the Company, New York State Energy Research and Development Authority (NYSERDA) or any other source.

If a customer has an on-site generator, the generator must have a certified interval meter. The meter must be ANSI standard and a professional engineer must certify the meter and installation.

7. Competitive Metering

A Customer taking service under this service classification which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.E.4 and Rule 4.A.3 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET to this tariff.

Each month, a Customer receiving meter service and meter data service from a MSP and/or MDSP will not be charged the meter ownership, meter service and meter data service charges.

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

8. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Incentivized Day-Ahead Economic Load Curtailment Program is eligible for service under this rider.

a) Term

The Demand Reduction Incentive Payments offered under this rider will expire on October 31, 2003.

b) Demand Reduction Provider

Customers taking service under this rider are responsible for enrolling with a NYISO approved Demand Reduction Provider ("DRP"). A DRP is an entity qualified pursuant to NYISO procedures that bids Demand Side Resources of at least 1 MW. The DRP shall aggregate the loads received from Demand Side Resources. The DRP shall, if necessary, pro-rate the demand reduction bids in order to submit bids in the whole MWs required by the NYISO.

RG&E will function as a DRP. Customers taking service under this rider will sign an agreement with RG&E.

c) Demand Side Resources

Demand Side Resources ("DSR") are customers that are capable of reducing demand in a responsive, measurable and verifiable manner within time limits, are qualified to participate in the program, and have signed an agreement with RG&E.

d) Registration Procedures

The DSR will enter into a signed agreement with RG&E specifying the terms under which the DSR will participate in the program. This agreement will include information needed by the NYISO for program administration. The data required will include at least the organization name, an administrative contact, 7x24 operations contacts, the LBMP zone and/or sub-zone, and billing meter number. RG&E will provide the DSR with the appropriate zonal designation.

e) Metering and Meter Data Provision

DSRs taking service under the Demand Reduction Program will be required to have an interval-billing meter. If the DSR does not already have an interval meter, it must acquire one per general information section 3.E of this tariff. Customers will bear the cost of such metering equipment only to the extent that it is not covered by NYSERDA.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

8. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

- f) Bidding by the DSR
- 1.) The DSR will submit its demand reduction bids to the DRP in accordance with the agreement.
 - 2.) Bids must be submitted to the DRP by 11:00 a.m. two days ahead of the curtailment day, (e.g. by 11:00 a.m. on Monday for Wednesday). However, bids for Saturday and Sunday must be submitted by 11:00 a.m. on Thursday, and bids for Monday and Tuesday must be submitted by 11:00 a.m. on Friday.
 - 3.) Bids must be submitted in blocks in accordance with the agreement between the DSR and the DRP.
 - 4.) Bids must be submitted in dollar and/or cents increments per KW for the desired block(s) of time in accordance with the agreement between the DSR and the DRP.
 - 5.) The DSR could include a curtailment initiation cost as an integral part of their bid.
 - 6.) The DSR will submit bids that the DRP will aggregate into whole MW increments.
 - i) DSRs must bid in 0.10 MW (100 KW) increments.
 - ii) The 0.10 MW (100KW) units will be inclusive of the appropriate loss factor.
 - iii) The 0.10 MW (100KW) units may include the curtailment initiation factor.
 - 7.) A bid can not be recalled or changed once it has been accepted by the DPR.
- g) Bidding by the DRP
- The DRP must submit its demand reduction bid to the NYISO in whole MW units. The DRP will aggregate the DSR bids, at each price level bid by the DSRs, into whole MW units. In the event that the total aggregated demand reduction bid by the DSRs does not total to a whole MW unit, the individual DSR demand reduction bids will be pro-rated downward so that the total DRP bid will total to the next lowest whole MW (e.g. DSR bids that totaled 2.3 MW would be pro-rated so that the total DRP bid was 2.0 MW). The DRP will aggregate bids from all of the service classifications at each price level. The DRP will be notified of the acceptance of the bid by the NYISO one day ahead. The DRP will notify the DSR upon receipt of notification of the acceptance of a bid by the NYISO on the day prior to the day of the curtailment.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

8. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

h) DSR Customer Baseline Load and Actual Consumption

The DSR Customer Baseline Load ("CBL") is an average hourly energy consumption that is used to determine the level of curtailment for each individual DSR. The CBL will be calculated according to the NYISO Day-Ahead Response Program Manual that is posted on the NYISO's web-site.

The DRP shall submit demand reduction bids to the NYISO. All DSRs whose bids are included, in whole or in part, in the DRP's demand reduction bid that is scheduled and accepted by the NYISO, are expected to reduce their real-time energy consumption by the amount of the bid accepted by the DRP. The amount of actual real-time curtailment determined for a DSR will be equal to its CBL less its actual real-time consumption during the specified curtailment.

i) Payment by DSR

DSRs taking service under this rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. Failure to pay any charges associated with service under this service classification, including any penalties charged per section (k) of this rider, will result in the rescinding the DSR's right to participate in this program.

j) Payment to DSR

The DRP will be paid by the NYISO in accordance with the NYISO Day-Ahead Demand Response Program Manual. The DSR will receive a rebate equal to 90% of the rate paid to the DRP by the NYISO for the amount of its demand reduction bid that was accepted by the DRP.

k) Non-Performance Penalties

For DSRs who fail to comply with a scheduled NYISO curtailment, non-conformance penalties, as described in the NYISO Day-Ahead Demand Response Program Manual, will apply. These penalties will initially be charged to the DRP by the NYISO, and will be passed along, in their entirety to the non-complying DSRs.

9. Solar Non-Residential Electric Service Option

This Option is for a customer qualifying for the Solar Non-Residential Generating System Option pursuant to General Information Section 15 of this Schedule and taking service under SC No. 3.

10. Farm Waste Electric Generating System Option

This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 16 of this Schedule and taking service under SC No. 3.

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 3 (Cont'd)
GENERAL SERVICE - 100 KILOWATTS MINIMUM

Reserved for Future Use

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE – 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS (Cont'd)

10. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under SC No. 3.

11. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 17 of this Schedule and taking service under SC No. 3.