

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
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P.S.C. No. 18 - ELECTRICITY
SUPERSEDING P.S.C. NO. 13

ROCHESTER GAS AND ELECTRIC CORPORATION

SCHEDULE

FOR

ELECTRIC SERVICE

STREET LIGHTING

APPLICABLE

IN

ENTIRE TERRITORY

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GENERAL INFORMATION

PART I - TERRITORY TO WHICH SCHEDULE APPLIES

ROCHESTER DISTRICT

<u>Monroe County</u>			<u>Wayne County</u>		
<u>City</u>	<u>Villages</u>	<u>Towns</u>			<u>Towns</u>
Rochester	East Rochester	Brighton	Henrietta*	Penfield*	Walworth*
	Hilton	Chili	Irondequoit	Perinton*	Macedon*
	Pittsford	Gates	Mendon*	Pittsford	
	Webster	Greece	Ogden*	Webster	
			Parma*		

CANANDAIGUA-FINGER LAKES DISTRICT

Ontario County

<u>City</u>	<u>Villages</u>	<u>Towns</u>	
Canandaigua	Bloomfield	Bristol	Hopewell*
	Manchester	Canandaigua	Manchester*
	Shortsville	East Bloomfield	South Bristol
	Victor	Farmington	Victor

LAKE SHORE DISTRICT

<u>Wayne County</u>			<u>Cayuga County</u>	
<u>Villages</u>	<u>Towns</u>		<u>Villages</u>	<u>Towns</u>
Red Creek	Butler	Savannah*	Cato	Cato
Sodus	Huron	Sodus	Fair Haven	Conquest
Sodus Point	Marion	Williamson	Meridian	Ira
Wolcott	Ontario	Wolcott		Sterling
	Rose		Victory	

GENESEE DISTRICT

<u>Allegany County</u>			<u>Livingston County</u>	
<u>Villages</u>	<u>Towns</u>		<u>Villages</u>	<u>Towns</u>
Belmont	Allen	Friendship	Geneseo	Geneseo*
Bolivar	Amity	Genesee	Mt. Morris	Leicester*
Fillmore	Angelica*	Granger	Nunda	Mr. Morris*
Friendship	Belfast	Hume		Nunda
Richburg	Bolivar	Rushford		Portage
	Caneadea	Wirt		
	Clarksville			

<u>Wyoming County</u>	
<u>Village</u>	<u>Towns</u>
Pike	Arcade*
	Eagle
	Genesee Falls *
	Pike

*Portion

GENERAL INFORMATION

PART II RULES AND REGULATIONS

1. DEFINITIONS

- 1.1 Company: Rochester Gas and Electric Corporation.
- 1.2 Applicant: The State of New York, a county, city, village, town or public school district requesting service from the Company.
- 1.3 Customer: The State of New York, a county, city, village, town or public school district lawfully receiving service from the Company.
- 1.4 Distribution Facilities: A system of poles, conduits, wires or cables, transformers, fixtures and accessory equipment for the distribution of electricity to the customers of the Company.
- 1.5 Street Lighting Facilities: Any and all poles, conduits, wires, cables, transformers, structures, lamps, fixtures, devices and accessory equipment (other than "Distribution Facilities") used for street lighting purposes.
- 1.6 Costs and Expenses: An estimate based on (a) the average hourly labor rates including a percentage for employee welfare costs, supervision, engineering and administrative and general expenses, plus (b) the hourly rates for transportation and special equipment, plus (c) the Company's material costs including stores expense.
- 1.7 Designated Agent(s) of Customer: Any persons or officers designated by a customer who will have the authority to issue written or verbal requests to Company concerning all aspects of the street lighting and/or traffic signal service including but not limited to additions, removals, replacements or repairs; provided, however, that customer shall furnish Company with a due and proper designation of such agents, in writing, showing that customer's governing body has authorized such designation.

GENERAL INFORMATION

2. HOW TO OBTAIN SERVICE

2.1 APPLICATION FOR SERVICE

A written, duly executed application, on the applicable form as shown in Rule 8, is required from each customer. When accepted by the Company, the application shall constitute the contract between the customer and the Company and shall bind and inure to the benefit of the successors and assigns of the respective parties thereto.

2.2 LIMITATION OF SERVICE OFFER

The Company's offer of service included in and made pursuant to the provisions of the Schedule and the Service Classification to which it relates, is subject to and modified by the provisions, conditions and limitations from time to time imposed by executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction.

2.3 KIND OF SERVICE

The Company will at all times endeavor to furnish service best suited to the applicant's or customer's requirements. Nothing in this Schedule shall be interpreted as requiring the Company to tap its transmission, distribution or series street lighting systems except as found feasible by its engineers.

2.31 STREET LIGHTING

Service for street lighting will be rendered an applicant or customer under a single Service Classification within the applicant's or customer's jurisdictional limits, except under the following conditions:

- a. Applicant or customer requests service under more than one Service Classification;
- b. Applicant or customer specifies, in writing, the geographical areas to be served under a Service Classification other than Service Classification No. 1;
- c. The described geographic limits, under which the specific service is to be rendered, are readily discernable in the field and meet the requirements of Rule 2.4; and
- d. Applicant's or customer's street lighting equipment is identifiable in the field. (See Special Provision 2e of Service Classification No. 2).

2.32 TRAFFIC SIGNALS

Service for traffic signals will be rendered under Service Classification No. 3.

GENERAL INFORMATION

2. HOW TO OBTAIN SERVICE (Cont'd)

2.4 MINIMUM SERVICE AREA

The Company shall not be required to render service under either Service Classification No. 1 or 2 of this Schedule to an area within an applicant's or customer's jurisdictional limits which consists of less than

- a. 1500 contiguous feet, or two full, actual street blocks, whichever is less, in the case of streets, roads, alleys, ways and highways,
- b. the entire contiguous parcel in the case of parks and playgrounds; or
- c. an entire contiguous school parcel in the case of school district premises

unless such area is contiguous to other areas served under the same Service Classification and such areas, combined, meet the foregoing minimum requirements.

The minimum area specified in (a) above, shall include both sides of the street, road, alley, way or highway (but shall be measured only along one side), and, in non-rural areas, shall begin and terminate at intersections. A street which is either only one block long from beginning to end, or a dead-end street from intersection to its end, shall meet the minimum area requirements regardless of length. As used herein, "intersection" may include any adjacent corners.

For purposes of (b) and (c), parcels intersected by a public street or highway, by a railroad right of way, or by a river, shall not be deemed to be contiguous. Where a customer wishes to convert such a parcel from Service Classification No. 1 to Service Classification No. 2, to comply with this Rule 2.4 such customer shall have the option to acquire, in accordance with Special Provision 3.C of Service Classification No. 1 of this Tariff, the Company's street lighting facilities within such parcel, subject, however, to any necessary governmental and private approvals; in exercising this option, such customer may exclude street lighting facilities for public streets or highways within such parcel provided that, thereafter, such streets or highways will meet the requirements of (a) of this Rule 2.4.

GENERAL INFORMATION

3. EXTENSION OF COMPANY FACILITIES TO SERVE CUSTOMER

3.1 FACILITY EXTENSIONS

The Company shall install, own and maintain the distribution and street lighting facilities necessary to provide the requested street lighting and/or traffic signal services pursuant to the provisions of the applicable service classification. However, Company shall not be obliged to commence construction of any distribution or street lighting facilities until the applicant or customer has provided any necessary easements, rights-of-way or permits satisfactory to the Company, at no cost to the Company.

3.2 TEMPORARY SERVICE

Temporary service is nonrecurring service intended to be used for a short time only and not to continue in use. A customer requiring temporary service shall, upon signing for such service, pay to the Company a nonrefundable amount equal to the costs and expenses of the Company occasioned by the installation and removal of the service, less a reasonable credit for salvageable materials, plus the charges specified in the applicable service classification for temporary service.

If at any time after a temporary service is established the characteristics of such service become other than temporary, the customer will pay all of the charges under the appropriate service classification which would have been applicable to such service if such service had been, from the outset, permanent, and will receive credit for all amounts previously paid for temporary service. If the foregoing results in a net credit to customer, the same will be credited to customer's next bill; if the foregoing results in an amount due Company the same will be included in the customer's next bill. Thereafter customer will pay the regular charges for permanent service under the appropriate service classification.

Temporary service will be furnished under the applicable service classification without minimum term limitation.

4. METERING AND BILLING

4.1 BILLING

4.11 Billing Determinants

The Company will supply unmetered service at the applicable Service Classification rates and charges.

4.12 Determination of Energy Use

The energy use in kilowatthours will be determined by multiplying the Billing kW, as listed in each Service Classification, by the number of burning hours for the billing period.

Average Monthly Burning Hours

Month	Dusk-to-Dawn Service	Dusk-to-1:00 a.m. Service	24-Hour Service	Traffic Signal Service
January	448	169	730	730
February	383	169	730	730
March	364	169	730	730
April	306	169	730	730
May	275	169	730	730
June	246	169	730	730
July	264	169	730	730
August	300	169	730	730
September	335	169	730	730
October	395	169	730	730
November	424	169	730	730
December	460	169	730	730

4.2 LATE PAYMENT CHARGES

All bills are due when rendered and may be paid without imposition of a charge for late payment if paid in full on or before the "last day to pay" date specified on the bill which shall be at least 20 days after the date on which the bill is rendered.

A monthly late payment charge will be assessed at a rate of one and one-half percent (1 1/2%) per month on a customer's unpaid balance, including service billing arrears and unpaid late payment charges. Remittance mailed on the "last day to pay" date will be accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the "last day to pay" date.

Service to state agencies will be rendered in accordance with the provisions of Article XI A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).

4.3 CHARGES FOR SPECIAL SERVICES

When the Company performs special services at the request of the customer in addition to supplying service under the applicable Service Classification, the customer shall pay the Company's costs and expenses of providing such special services.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES

POR Administrative Charge:

- a. The POR Administrative Charge will be applicable to all customers in Service Classification Nos. 1, 2, and 3 whose ESCO participates in the Company's Purchase of ESCO Accounts Receivable Program (POR) pursuant to the Commission's Order in Case No. 09-E-0717, dated September 21, 2010.
- b. The POR Administration Charge collects an allocated portion of credit and collection and call center costs related to the POR program.
- c. The surcharge will be effective 8/31/11. A reconciliation of the amount recovered through the surcharge and the actual amount owed will be reflected in the update of the Purchase of ESCO Accounts Receivable Discount rate effective 9/1/11.
- d. The POR Administration Charge will be set forth on the POR Administration Charge (POR) Statement filed in compliance with Commission Order in Case No. 09-E-0717.

System Benefits Charge (SBC):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefit Charge (SBC) Statement). This surcharge is composed of two components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case 05-M-0090;
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs*, issued and effective June 23, 2008, in Case 07-M-0548.

The surcharge will be calculated on an annual basis to collect the Corporation's allocated fund amounts set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis. A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Tariff (PSC 18 - Electricity).

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

Temporary State Assessment Surcharge ("TSAS"):

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge rate will be multiplied by all kWh or kW delivered, as applicable, on the customer bill, including usage subject to Economic Incentives and kWh's supplied by NYPA.

Each year a reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days' notice. Such statement can be found at the end of this Schedule (PSC 18 – Electricity).

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.5 INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

The rates and charges for service under all service classifications, including any adjustments and minimum charge, shall be increased by the effective aggregate percentage rate based on the aggregate percentage rate of the taxes imposed on the Company's electric revenues pursuant to Sections 210 and 186-a of the Tax Law; Section 20-b of the General City Law; and Section 5-530 of the Village Law. These surcharges are subdivided into rates applicable to revenues from (1) transportation, (2) commodity and (3) net income.

The applicable aggregate percentage rate and surcharge factor shall be set forth on statements filed with the Public Service Commission. Whenever a city or village levies a new tax on the Company's gross revenue, repeals such a tax or changes the rate of such a tax, the Company will file a new statement. Every such statement shall be filed not less than fifteen business days before the date on which it is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statements will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public at Company offices at which applications for service may be made.

The effective aggregate percentage rate is computed as follows:

$$\frac{\text{tax imposed (\%)}}{1 - \text{taxes imposed (\%)}}$$

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.5 INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

1. Temporary Section 188 Tax Surcharge 1993

- a. For the period July 1, 1993 through December 31, 1993, a surcharge on all applicable rates and charges shall consist of two parts:
 - (i) A percentage designed to recover the expense of the Section 188 15% surcharge on current gross revenues, and
 - (ii) A percentage designed to recover (a) the forecast expense of the difference between the Section 188 10% rate actually reflected in the surcharge in effect and the new 15% rate for the period January 1, 1993 through June 30, 1993 and (b) the forecast expense of the Section 188 surcharge on excess dividends for the 12 months ending December 31, 1993.

After December 31, 1993, the amount of the surcharge collected for the period January 1, 1993 through December 31, 1993 would be reconciled with the amount of Section 188 surcharge actually paid by the Company. In the event the revenues produced by the percentage increase in rates and charges are substantially higher or lower (equal to or greater than plus or minus 0.5%) than the amount paid by the Company, the Company will make a one-time adjustment to the percentage increase in rates and charges in effect for the month of March 1994.

- b. For the 12 months ending December 31, 1994, a surcharge on all applicable rates and charges shall consist of two parts:
 - (i) A percentage designed to recover the expense of the Section 188 10% surcharge on current gross revenue taxes, and
 - (ii) A percentage designed to recover the forecast expense of the Section 188 surcharge on excess dividends for the 12 months ending December 31, 1994.

After December 31, 1994, the amount of surcharge collected for the expense of the Section 188 surcharge on excess dividends for the 12 months ending December 31, 1994 would be reconciled with the amount of the Section 188 surcharge on excess dividends actually paid by the Company. In the event the revenues produced by the percentage increase in rates and charges are substantially higher or lower (equal to or greater than plus or minus 0.5%) than the amount paid by the Company, the Company will make a one-time surcharge or credit in the month of March 1995.

The Temporary Tax Surcharge shall be included in the above mentioned Effective Aggregate Percentage Rate.

4.6 Service Guarantee

The Company guarantees to keep service appointments made at the customer's request. If the Company does not keep an appointment within the timeframe agreed upon, a credit will be applied to the customer's next bill. The credit will be \$20.00.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such as severe weather, prevent the Company from performing as planned.

GENERAL INFORMATION

5. DISCONTINUANCE OF SERVICE

5.1 DISCONTINUANCE OF SERVICE DUE TO DEFAULT

In case a customer defaults in payment due the Company for service of in case the customer fails to comply with any conditions of the applicable rules and regulations, service may be discontinued, as follows:

- a. At least five days after written notice has been served personally upon the customer, by delivery to the individual who signed the application for service or his successor or the chief administrative officer of the customer or his designee, or
- b. At least eight days after mailing written notice in postpaid wrapper to the customer, addressed to such customer at the address customer has specified to the Company in writing as an address for billing purposes, or
- c. At least five days after the customer has wither signed for or refused a registered letter containing written notice, addressed to such customer at the address customer has specified to the Company in writing as an address for billing purposes. Receipt or refusal by the customer of such notice shall constitute notification.

In issuing any of the notices described above, the Company shall comply with the procedures and form of notice required by Part 143, Notice of Discontinuance and Complaint Procedures, of Sub-chapter D, Rates and Charges, of Chapter II - Electric Utilities of Title 16 of the New York Code of Rules and Regulations, as well as by statute, to the extent the same are applicable.

When the supply of electricity has been terminated due to a customer's default, the Company shall not be obligated to restore service until the customer has removed the cause of discontinuance and complied with the following conditions:

GENERAL INFORMATION

5. DISCONTINUANCE OF SERVICE (Cont'd)

5.1 DISCONTINUANCE OF SERVICE DUE TO DEFAULT (Cont'd)

- a. Made application for service and paid all amounts due for service previously furnished.
- b. Paid the Company's costs and expenses both to terminate and to restore service.

When the cause for discontinuance referred to herein is removed and the conditions are met, the Company shall commence restoration of service within 24 hours, except that Saturdays, Sundays and holidays shall be excluded in computing the 24-hour period.

GENERAL INFORMATION

6. LIABILITY

6.1 CONTINUITY OF SUPPLY

- 6.11 The Company will endeavor at all times to provide a regular and uninterrupted supply of service but in case the supply of service shall be interrupted or irregular or defective or shall fail from causes beyond the Company's control (including without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction) or because of the ordinary negligence of the Company, its employees, servants or agents, the Company will not be liable therefor.
- 6.12 Compliance with directives of the New York Independent System Operator ("NYISO") shall, without limitation by reason of specification, constitute a circumstance beyond the control of the Company for which the Company shall not be liable; provided, however, that the Company shall not be absolved from any liability to which it may otherwise be subject for negligence in the manner in which it carries out the NYISO's instructions. (See Rule 6.11)
- 6.13 Without limiting the generality of the foregoing, the Company may, without liability therefor, interrupt, reduce or impair service to any customer or customers in the event of an emergency threatening the integrity of its system, or any other systems with which it is directly or indirectly interconnected, if in its sole judgment or that of the NYISO (Rule 6.12), such action will prevent, alleviate, or reduce the emergency condition, for such period of time as the Company, or said NYISO, deems necessary.

GENERAL INFORMATION

6. LIABILITY (Cont'd)

6.1 CONTINUITY OF SUPPLY (Cont'd)

6.14 Customers requiring service which is uninterrupted, unreduced, or unimpaired on a continuous basis should provide their own emergency or backup capability.

6.2 CUSTOMER'S EQUIPMENT

Neither by inspection nor nonrejection, nor in any other way, does the Company give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of any facilities owned, installed or maintained by the customer or leased by the customer from third parties.

6.3 COMPANY EQUIPMENT AND USE OF SERVICE The Company will not be liable for any injury, casualty or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Company's facilities, except injuries or damages resulting from the negligence of the Company (subject to Rule 6.11).

GENERAL INFORMATION

7. CUSTOMER INQUIRIES AND COMPLAINTS

- 7.1 The Company will promptly investigate customer inquiries or complaints regarding bills, charges and service.

The Company will not discontinue service where a bill is in dispute until it has complied with the procedures and form of notice required by Part 143, Notice of Discontinuance and Complaint Procedures, Sections 143.8 and 143.9 of Subchapter D, Rates and Charges, of Chapter II Electric Utilities of Title 16 of the New York Code of Rules and Regulations, to the extent the same are applicable.

Copies of the Company's complaint handling procedures are on file with the Public Service Commission and are available at any office of the Company at which application for service may be made.

- 7.2 When the application of any portion of this tariff appears impractical or unjust to either party, the applicant, customer or Company may refer the matter to the Public Service Commission for a ruling thereon.

GENERAL INFORMATION

8. APPLICATION FORMS

8.1 **STREET LIGHTING SERVICE APPLICATION FORM**

APPLICATION FOR SERVICE

STREET LIGHTING SERVICE

Date _____

PURSUANT TO THE ATTACHED AUTHORIZATION, dated _____
the _____ of _____, _____ County, New York
(hereinafter called the Applicant) hereby applies to Rochester Gas and Electric Corporation
(hereinafter called the Company) to have the Company furnish street lighting service along the public
streets, roads, alleys, ways and highways and the outdoor lighting of
_____ in accordance with Service Classification No. 1 of the Company's
Schedule for Electric Service – P.S.C. No. 18 – Electricity as now on file with the Public Service
Commission of the State of New York and as changed or amended from time to time.

Upon acceptance by the Company, this application shall constitute a contract for furnishing
service in accordance with the rules and regulations and at rates contained in said Schedule.

The Applicant shall pay to the Company the monthly amount set forth on
"Appendix A" attached hereto and made a part hereof for the lamps, fixtures and circuitry installed on
to be installed as of the effective date of this contract, plus a monthly Supply Charge (if applicable) and
applicable surcharges. Any existing street lighting facilities and their location are hereby approved and
accepted by the Applicant. Whenever the Public Service Commission accepts revised rates or charges, or
the Applicant authorizes changes in the installed equipment, the amounts and facilities shown in
Appendix A will be deemed to be modified accordingly. This contract shall be effective
_____, until canceled by either party upon one year's
written notice to the other party of its desire to terminate this contract.

The Applicant's address for billing purposes is:

Service supplied under this application will be accepted
and paid for by the Applicant in accordance with the
rules and regulations contained in the Company's tariff
and schedules as filed from time with the Public Service
Commission of the State of New York.

Applicant's Name _____

By _____

Title _____

ROCHESTER GAS AND ELECTRIC CORPORATION

Accepted by _____

Title _____

Date _____

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.1 STREET LIGHTING SERVICE APPLICATION FORM (Cont'd)

Appendix A

Summary of Lamps, Fixtures, Circuitry
And Monthly Cost

As of _____

<u>Description</u>	<u>No. of Units</u>	<u>Rate</u>	<u>Monthly Amount</u>
--------------------	---------------------	-------------	-----------------------

Facilities

Fixture Type*

Lamp Size
and Kind

Total Monthly amount
For Lamps, Fixtures and
Circuitry _____

* See page 2 for description of fixtures

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 20
Revision: 0
Superseding Revision:

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.1 **STREET LIGHTING SERVICE APPLICATION FORM (Cont'd)**

Appendix A (Cont'd)

-2-

Fixture
Type

Description

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.2 STREET LIGHTING SERVICE – CUSTOMER -OWNED EQUIPMENT APPLICATION FORM

APPLICATION FOR SERVICE

STREET LIGHTING – CUSTOMER-OWNED EQUIPMENT

Date _____

PURSUANT TO THE ATTACHED AUTHORIZATION, dated _____, the
_____ of _____, _____ County, New York
(hereinafter called the Applicant) hereby applies to Rochester Gas and Electric Corporation
(hereinafter called the Company) to have the Company furnish electric energy for the Applicant's
street lighting system to be installed in the and described in Appendix A attached hereto and made a
part hereof, in accordance with Service Classification No. 2 of the company's Schedule for Electric
Service – P.S.C. No. 18 – Electricity as now on file with the Public Service Commission of the State of
New York and as changed or amended from time to time. Except as thereafter modified in
conformance with such Schedule, all street lighting service in the described area will be taken under
Service Classification No. 2.

Upon acceptance by the Company, this application shall constitute a contract for furnishing
service in accordance with the rules and regulations and at rates contained in said Schedule.

The Applicant shall pay to the Company a monthly amount based on the rates and charges then
in effect for service under Service Classification No. 2, set forth in the Schedule for Electric Service -
P.S. C. No. 18, for the equipment in service as of the effective date of this contract, as set forth in
Appendix A. Whenever the Applicant makes changes in the installed equipment, the equipment and
Number of pole attachments, if applicable, shown in Appendix A will be deemed to be modified
accordingly.

This contract shall be effective _____, for an initial period of one years and
Thereafter until cancelled by giving 30 day's written notice.

The Applicant's address for billing purposes is:

Service supplied under this application will be accepted
and paid for by the Applicant in accordance with the
rules and regulations contained in the Company's tariff and
schedules as filed from time with the Public Service
Commission of the State of New York.

Applicant's Name _____

By _____

Title _____

ROCHESTER GAS AND ELECTRIC CORPORATION

Accepted by _____

Title _____

Date _____

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.2 **STREET LIGHTING SERVICE – CUSTOMER -OWNED EQUIPMENT APPLICATION FORM (Cont'd)**

Appendix A

LAMPS

<u>Type</u>	<u>Size</u>	<u>Wattage *</u>	<u>Number in Service</u>
Mercury Vapor	100	133	
	175	210	
	250	290	
	400	460	
High Pressure Sodium	70	81	
	100	116	
	150	171	
	250	300	
	400	457	
	1000	1106	
Fluorescent	100	130	

POLE ATTACHMENTS

Note: Customer charges for the extension of Company facilities, connections, reconnections, disconnections and other special services will be separately billed as they occur.

* Includes lamp and ballast

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 23
Revision: 0
Superseding Revision:

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.2 **STREET LIGHTING SERVICE – CUSTOMER -OWNED EQUIPMENT APPLICATION FORM (Cont'd)**

-2-

Appendix A (Cont'd)

Description of geographical area to be served. (A map may be attached in lieu of a written description.)

GENERAL INFORMATION

8. APPLICATION FORMS

8.3 **TRAFFIC SIGNAL SERVICE APPLICATION FORM**

APPLICATION FOR SERVICE

TRAFFIC SIGNAL

Date _____

The _____ of _____ County,
New York (hereinafter called the Applicant) hereby applies to Rochester Gas and Electric Corporation
(hereinafter called the Company) to have the Company furnish traffic signal service along the public
streets, roads and highways of the _____
in accordance with Service Classification No. 3 of the company's Schedule for Electric Service - P.S.C.
No. 18 - electricity as now on file with the Public Service Commission of the State of New York and as
changed or amended from time to time.

Upon acceptance by the Company, this application shall constitute a contract for furnishing
service in accordance with the rules and regulations and at rates contained in said Schedule.

The billing inventory as of the effective date of this contract is as follows:

<u>Number of Faces</u>	<u>Monthly Rate</u>	<u>Monthly Amount</u>
------------------------	---------------------	-----------------------

The Applicant shall pay to the Company a monthly amount shown above as of the effective date
of this contract, plus applicable surcharges. Existing service connection points and
the number of faces are hereby approved and accepted by the Applicant, whenever the Public Service
Commission accepts revised rates of charges, or the Applicant authorizes changes in the installed
number of service connection points or faces, the contract shall be deemed to be modified accordingly.
The contract shall be effective _____ for an initial period of one year and thereafter
until cancelled

The Applicant's address for billing purposes is:

Service supplied under this application will be accepted
and paid for by the Applicant in accordance with the
rules and regulations contained in the Company's tariff and
schedules as filed from time to time with the Public Service
Commission of the State of New York.

Applicant's Name _____

By _____

Title _____

ROCHESTER GAS AND ELECTRIC CORPORATION

Accepted by _____

Title _____

Date _____

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 24.1
Revision: 4
Superseding Revision: 3

GENERAL INFORMATION

9. General Retail Access – Multi-Retailer Model

Street Lighting customers may participate in General Retail Access – Multi-Retailer Model in accordance with PSC No.19 – Electricity, Rule 11.

10. Supply Service Options

Street Lighting customers may elect Supply Service Options in accordance with PSC No.19 – Electricity, Rule 12.

11. Purchase of ESCO Accounts Receivable (POR) Program

Street Lighting customers may participate in the Purchase of ESCO Accounts Receivable (POR) Program in accordance with PSC No.19 – Electricity, Rules 5.J, 11.F, and 11.G.

SERVICE CLASSIFICATION NO. 1

STREET LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer; provided that lighting of parks and playgrounds, public ways, and public school district property shall be furnished only if the equipment furnished therefor is and remains readily accessible for maintenance purposes.

CHARACTER OF SERVICE:

Unmetered service; dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year or 24 hours burning.

As provided under Rate below, customer may designate the desired lamps, fixtures and circuitry, all of which Company will own, operate and maintain. However, customer may install, own and maintain such of the poles and conduit system, including handholes and manholes, as customer chooses, provided such poles and conduit system meet, and are installed in accordance with, the Company's specifications; and provided further that Company may, at any time, inspect any such poles or conduit system, or their installation. Company will maintain any such customer poles or conduit system at the request of the customer, pursuant to Special Provision 3a.

Customer may continue to own and the Company will continue to maintain such other street lighting facilities as customer now owns and Company maintains under contracts in effect as of the effective date of this Schedule. Company may, at any time, inspect any such facilities.

Except as provided above, Company maintenance shall not be furnished for any street lighting facilities (lamps, fixtures, poles and street lighting circuitry including conduit and related facilities) which are not owned by the Company.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B. of PSC No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Circuit Charge, Fixture Charge, and Lamp Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

POR Administrative Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F of PSC No. 19

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

PSC No: 18 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2010

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Superseding Revision: 7

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["TC" or "NBC"] as described in Section 12.B of PSC No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Circuit Charge, Fixture Charge, and Lamp Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh Per MFC Statement, as described in Rule 12 of PSC No. 19

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F of PSC No. 19

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of PSC No. 19.

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

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Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

Reserved for Future Use

PSC No: 18 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2010

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Superseding Revision: 2

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 26.3
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

Reserved for Future Use

PSC No: 18 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with Order in case 09-E-0717, dated September 21, 2010

Leaf No. 26.4
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 Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 1 (Cont'd)
 STREET LIGHTING SERVICE**

DELIVERY CHARGES:

Circuit Charge (Per Month):

Description	Effective Date		
	Unit Rates per Foot of Street Lighted (1) (Except as Noted)		
	9/26/10	9/01/11	9/01/12
Overhead wire	\$0.01267	.01303	0.01355
Street lighting wood poles, Company owned, per pole	4.1406	4.25783	4.43014
Street lighting wood poles, jointly owned by Company and third party, per pole	2.07007	2.12895	2.21511
Conduit and cable	.08947	0.09202	0.09574
Direct buried cable in URD subdivisions	.04150	0.04268	0.04441
Cable in conduit owned by others	.03190	0.03281	0.03413

- (1) "Per Foot of Street Lighted" shall be determined by measuring along the center lines of intersecting streets. On dead-end or partially lighted streets, the measurement shall be taken to the last lamp. When lighting is installed in parks, playgrounds or on school properties, the measurement shall be taken along the circuit route.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

DELIVERY CHARGES: (Cont'd)

Fixture Charge (Per Month):

Unit Type (1)	Description	Rate per Unit Effective 9/26/10	Rate per Unit Effective 9/01/11	Rate per Unit Effective 9/01/12
1(*)	Concrete pole supporting INC harp or globe type luminaire	\$7.74911	7.96953	8.29206
1a(*)	Concrete pole supporting HPS harp or globe type luminaire	7.74911	7.96953	8.29206
2(+)	Pole (15 ft. max.) supporting a Post Top MV luminaire	10.78937	11.09627	11.54533
2a(+)	Pole (15 ft. max.) supporting an octagonal MV luminaire	13.06028	13.43178	13.97536
2b(+)	Wood pole (17 ft. max.) supporting a MV shoebox type luminaire	13.41947	13.80118	14.35972
2d	Pole (15 ft. max.) supporting HPS luminaire	13.27222	13.64975	14.20215
2e(*)	Pole (15 ft. max.) supporting octagonal HPS luminaire	17.34675	17.84017	18.56216
2f	Pole (15 ft. max) supporting a MH post top luminaire	12.53299	12.88948	13.41112
2g	Wood pole (17 ft. max.) supporting a MH shoebox type luminaire	12.21581	12.56329	13.07172
3(+)	Fluted pole with arm supporting MV open type luminaire	7.39152	7.60177	7.90942
3a(*)	Fluted pole with arm supporting INC open type luminaire	6.48248	6.66687	6.93668
3-2(+)	Fluted pole with two arms each supporting MV open type luminaire	10.71021	11.01486	11.46063
3a-2(*)	Fluted pole with two arms each supporting INC open type luminaire	8.88361	9.13630	9.50605
5(+)	Wood pole with arm supporting a MV open type luminaire	3.13740	3.22664	3.35722
5a(*)	Wood pole with arm supporting an INC open type luminaire	1.65807	1.70523	1.77424
6(*)	Steel pole supporting an INC harp or globe type luminaire	4.86066	4.99892	5.20123
6a(*)	Steel pole supporting a HPS harp or globe type luminaire	4.86066	4.99892	5.20123
9(*)	Wood pole with arm supporting MV closed type luminaire (250W max.)	4.07027	4.18605	4.35546
9a(+)	Company wood pole with Customer arm supporting a MV luminaire (175 Watts)	2.35772	2.42479	2.52292
9b(*)	Wood pole with arm supporting an INC closed type luminaire	2.67011	2.74606	2.85719
9c	Wood pole with arm supporting a HPS luminaire (150W max.)	5.12316	5.26889	5.48212
9d	Wood pole with arm supporting a MH closed type luminaire (250W max)	4.51591	4.64436	4.83232
10(+)	Davit pole (20 - 25 ft.) supporting a MV luminaire (400W max.)	9.66583	9.94077	10.34308
10a	Davit pole (20-25 ft) supporting a MH luminaire (250W max)	12.16276	12.50872	13.01496
10a-2	Davit pole (20-25 ft.) supporting two MH luminaires (250W max)	17.84266	18.35019	19.09283
10c	Davit pole (20 - 25 ft.) supporting a HPS luminaire (150W max.)	11.88737	12.22550	12.72027
10-2(+)	Davit pole (20 - 25 ft.) supporting two MV luminaires (400W max.)	13.13858	13.51230	14.05915
10c-2	Davit pole (20 - 25 ft.) supporting two HPS luminaires (150W max.)	17.58082	18.08090	18.81264
11(+)	Davit pole (30 - 35 ft.) supporting a MV luminaire (1000W max.)	14.08508	14.48573	15.07197
11a	Davit pole (30-35 ft.) supporting a MH luminaire (1000W max)	14.31769	14.72495	15.32087
11a-2	Davit pole (20-25 ft.) supporting two MH luminaires (1000W max)	21.59395	22.20818	23.10696
11b	Davit pole (30 - 35 ft.) supporting a HPS luminaire (400W max.)	15.97638	16.43082	17.09578
11-2(+)	Davit pole (30 - 35 ft.) supporting two MV luminaires (1000W max.)	21.42638	22.03585	22.92764
11b-2	Davit pole (30 - 35 ft.) supporting two HPS luminaires (400W max.)	25.20726	25.92427	26.97343
13(+)	Wood pole with arm supporting a MV closed type luminaire (1000W max.)	4.12219	4.23944	4.41102
13a	Wood pole with arm supporting a HPS luminaire (400W max.)	6.99487	7.19384	7.48498

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

DELIVERY CHARGES: (Cont'd)

Fixture Charge (Per Month):

Unit Type (1)	Description	Rate per Unit Effective 9/26/10	Rate per Unit Effective 9/1/11	Rate per Unit Effective 9/1/12
13b	Wood pole with arm supporting a MH closed type luminaire (1000W max)	4.49484	4.62269	4.80977
20(+)	Customer pole & arm supporting a MV closed type luminaire	3.79279	3.90067	4.05853
20a(+)	Customer pole supporting a MV post top octagonal luminaire	7.32258	7.53087	7.83564
20b	Customer pole & arm supporting a HPS shoebox type luminaire	7.14383	7.34704	7.64437
20c(+)	Customer pole supporting a MV post top luminaire (250W max.)	4.12305	4.24033	4.41193
20d(+)	Customer pole supporting Company high mast HPS luminaire installed by Customer	8.70742	8.95510	9.31751
20g	Customer pole & arm supporting a HPS luminaire	4.25157	4.37250	4.54946
20i	Customer pole supporting a HPS luminaire (250W max.)	7.98818	8.21540	8.54788
20j	Customer pole & arm supporting a MH closed type luminaire	2.82878	2.90925	3.02698
20k	Customer pole supporting a MH post top luminaire (250W max)	3.47149	3.57023	3.71472
21(+)	Customer pole with Company arm supporting a MV closed type luminaire	3.82514	3.93394	4.09315
21a	Customer pole with Company arm supporting a HPS luminaire	5.88666	6.05410	6.29911
21b	Customer pole with Company arm supporting a MH closed type luminaire	4.16902	4.28761	4.46113
C-5(*)	Conduit fed fixture with INC lamp burning 24 hours a day (2500 Lumen)	2.51775	2.58936	2.69416
C-4a	Conduit fed fluorescent tunnel light	9.40623	9.67379	10.06529
C-5a	Conduit fed fluorescent tunnel light burning 24 hours a day	10.10589	10.39334	10.81396
C-6(*)	Conduit fed fixture with two INC lamps (1260 Lumen ea.)	5.09848	5.24351	5.45571

- (1) Detailed descriptions of unit types contracted for will be made a part of the Application for Service.
- (*) Not available for new installations.
- (+) Not available for new installations or replacements. Upon failure luminaires will not be replaced in kind. Customers may select an alternative luminaire from the tariff.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

DELIVERY CHARGES: (Cont'd)

LAMP CHARGE (Per Month):

	<u>Lamp Size (1)</u>	Light Source	Wattage (2)	Billing kW	Per Unit Effective 9/26/10	Per Unit Effective 9/1/11	Per Unit Effective 9/1/12
C-5	1260 Lumen (3)	Incandescent	116	0.116	\$4.32408	\$4.44708	\$4.62705
	2500 Lumen (3)	Incandescent	166	0.166	3.99949	4.11325	4.27972
	2800 Lumen (3)	Incandescent	202	0.202	4.22077	4.34082	4.51650
	2800 Lumen (3)	Incandescent	202	0.202	12.58533	12.94332	13.46714
	4000 Lumen (3)	Incandescent	261	0.261	5.45356	5.60869	5.83567
	6000 Lumen (3)	Incandescent	366	0.366	7.01822	7.21785	7.50996
	10000 Lumen (3)	Incandescent	621	0.621	12.94793	13.31623	13.85514
	Mercury Vapor						
	4400 Lumen (3)	100 Watt	133	0.133	2.53908	2.61131	2.71699
	8500 Lumen (3)	175 Watt	210	0.210	3.66982	3.77421	3.92695
13000 Lumen (3)	250 Watt	290	0.290	4.87885	5.01763	5.22069	
23000 Lumen (3)	400 Watt	460	0.460	7.40494	7.61557	7.92378	
60000 Lumen (3)	1000 Watt	1102	1.102	16.93586	17.41759	18.12248	
	High Pressure Sodium						
	4000 Lumen (3)	50 Watt	58	0.058	1.16660	1.19978	1.24834
	5800 Lumen (3)	70 Watt	81	0.081	1.50608	1.54892	1.61161
	9500 Lumen (3)	100 Watt	116	0.116	2.02423	2.08181	2.16606
	16000 Lumen (3)	150 Watt	171	0.171	2.84102	2.92183	3.04008
	27500 Lumen (3)	250 Watt	300	0.300	4.75962	4.89501	5.09311
	50000 Lumen (3)	400 Watt	457	0.457	7.12067	7.32321	7.61958
	140000 Lumen (3)	1000 Watt	1106	1.106	20.69608	21.28477	22.14617
	Fluorescent						
C-4A	6950 Lumen "Dusk-to-dawn"	100 Watt	130	0.130	2.83360	2.91420	3.03214
C-5A	6950 Lumen "24-hour burning" Metal Halide	100 Watt	130	0.130	4.57076	4.70077	4.89101
	4000 Lumen	70 Watt	95	0.095	2.62231	2.69690	2.80604
	5850 Lumen	100 Watt	130	0.130	2.59391	2.66770	2.77566
	10500 Lumen	175 Watt	210	0.210	2.49650	2.56751	2.67142
	17000 Lumen	250 Watt	300	0.300	2.49956	2.57065	2.67469
	28800 :Lumen	400 Watt	460	0.460	2.49956	2.57065	2.67469

- (1) Lumens listed are "Initial Lumens."
- (2) Where applicable, wattage rating includes load impressed by associated ballast.
- (3) Not available for new installations or for replacement.

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE (Cont'd)

MONTHLY CHARGE:

The monthly charge shall be the sum of the lamp, fixture and circuit charges for units in service during the customer's billing period.

DETERMINATION OF kWh CONSUMPTION:

For each of the electricity supply pricing options, kilowatt-hour use will be determined by multiplying the number of luminaires in service by the Billing kW by the total number of burning hours in the billing period. General Information Section 4.12 will be used to determine the number of burning hours in a billing period.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in General Information Section 12 of PSC No. 19.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

TERM:

One year from the initial rendering of service, including service previously rendered under contract, and thereafter until terminated on one year's written notice by either the Company or the customer. At any time after initial rendering of service, the customer may elect to purchase the Company's street lighting facilities being used to serve the customer in accordance with Special Provision 3.c. In such case, the initial term and the one year's written notification will be waived. However, if the customer elects to terminate service under this service classification and elects not to acquire the street lighting facilities being used to serve the customer, Special Provision 2.c shall be fully applicable notwithstanding termination. Further, the rules, rates and charges for service shall be subject to changes at any time when such changes are filed with, and accepted by the Public Service Commission.

SPECIAL PROVISIONS:

1. The Company agrees, subject to its ability to obtain needed materials, to:
 - a. Furnish, install and operate the street lighting system as now obtains, or as may be hereafter changed by written request of the customer within the jurisdictional limits of customer.
 - b. Furnish all materials and do all work and provide all labor necessary to perform Special Provision 1.a above. The materials shall be of high quality and kind and all equipment shall be installed, and operated in accordance with the latest rules of the National Electric Safety Code, as approved by the American National Standards Institute.
 - c. Maintain the street lighting system so that it is wholly serviceable in function and presentable in appearance (provided however, that maintenance of customer owned equipment shall be performed pursuant to Special Provision 3.a). Said maintenance shall include, but not be limited to, an efficient system of lamp replacement so that any lamps which fail to burn properly shall be promptly put in order or replaced with new lamps. Upon receiving notice from the customer that there is a defective lamp, the Company will put the same in order or replace the lamp within 72 hours, except that Saturdays, Sundays and holidays shall be excluded in computing the 72-hour period.

For each night the lamp is not lighted in accordance with the first paragraph of this Special Provision 1.c, the customer shall be credited an amount equal to 1/365 of the total rate for that lamp and fixture. No credits shall be allowed for outages due to fire, strikes, acts of God or public enemy or circumstances and conditions over which the Company has no control.

Subject to the availability of manpower, equipment and materials, the customer can require the Company to perform additional maintenance, over and above the Company's standard maintenance, on those facilities which Company is to maintain under this Service Classification; provided, however, that such additional maintenance shall not impair the value of such facilities. Customer shall pay for such additional maintenance pursuant to Rule 4.3.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Cont'd)

- d. Remove existing lamps, fixtures and circuits (except poles and conduit system installed, owned or maintained by customer) upon written request of the customer, provided that, the customer shall pay the Company the actual cost of labor and material, including applicable overhead expenses, incurred in such removal, plus the unamortized investment for the removed items less salvage equipment value.
- e. Make changes in the location of existing lamps, fixtures and circuits (except poles and conduit system installed, owned or maintained by customer) upon written request of the customer, provided customer shall pay to the Company the actual cost of labor and material, including applicable overhead expenses incurred in such relocation. Customer shall not be required to pay the cost of relocating lamps, fixtures or circuitry from locations other than those theretofore approved by the customer.
- f. Upgrade the existing street lighting system (except poles and conduit system installed, owned or maintained by customer), by replacing any of the lamps, fixtures and circuitry at the written request of the customer. However, the foregoing (1) shall not be applicable to existing items unless customer agrees to pay Company's cost of removal in accordance with Special Provision 1d; and (2) shall not obligate the Company to expend in any calendar year, for any customer, an amount greater than 5% of its existing investment (on an original cost basis) in street lighting plant installed for such customer for all costs in connection with such replacements, including labor, materials, applicable overheads and additions of conduit, cable, poles, wire and other appurtenances.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Cont'd)

- g. Promptly furnish, install and operate additional lamps, fixtures and circuits upon written request of the customer at the unit charges herein specified (subject to Special Provision 2a).
- h. Provide temporary lighting installations upon written request of the customer, pursuant to, and subject to the provisions of rule 3.2. For such temporary service the charge under this Service Classification, in addition to those specified in Rule 3.2, shall be the applicable "Lamp Charge", prorated for the period of time during which such temporary service is rendered.
- i. Install and remove glare shielding devices, on installed lamp fixtures, where feasible, upon written request of the customer at Company expense.
- j. Allow the customer to have access to all maps, books, accounts and records relating to the street lighting system of the customer.
- k. Not permit the installation of facilities by others on poles used solely for street lighting purposes without customer's consent.
- l. Furnish to customer as of the end of each calendar year an inventory, separately stated, of all street lighting equipment owned or maintained by the Company and used in supplying street lighting to the customer. Said inventory shall be the basis of determining the billings under the tariff for the following January, and thereafter, adjusted, however, for changes to the facilities. The Company will provide customer with such additional inventories as customer requests of the aforesaid equipment; provided, however, that Company shall not be required to provide more than one additional inventory in any calendar year unless the customer bears the cost thereof.
- m. The properly authorized agents of the Company shall, at all reasonable hours, have access to the customer's premises for the purpose of installing, examining, repairing, or removing street lighting equipment.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Cont'd)

2. The customer agrees:
 - a. Not to require the Company to make any installations or changes during the winter period (December 15 to March 15 inclusive) unless the customer pays, pursuant to Rule 4.3, the difference in costs therefore between what the installation would have cost if made during the prior summer and the actual cost; however, the Company agrees to continue normal maintenance and restoration of existing facilities during such period.
 - b. To authorize and does authorize the Company to the extent that it may lawfully do so, to trim and cut such trees, vines or shrubbery as may interfere with the proper construction, operation, light distribution and maintenance of the Company's street lighting facilities provided such trimming and cutting is done with notice to the customer and the customer shall have the right to supervise the same. All such trimming and cutting shall be done in a prudent and professional manner under the supervision of qualified personnel.
 - c. Upon termination of service hereunder, the Company shall have the right, within a reasonable time thereafter, to remove any street lighting facilities placed, installed, erected or used by it in providing street lighting service hereunder to the customer. Further, the customer shall pay to the Company the unamortized investment for such items; and if any such items are removed, the customer shall also pay to the Company the actual cost of labor and material, including applicable overhead expenses, incurred in such removal, less the salvage equipment value thereof.

The customer may require the Company to remove any facilities (other than conduit) which the Company does not otherwise elect to remove provided that, if the customer has terminated service under this Service Classification, the customer shall pay to the Company the actual cost of labor and material, including applicable overhead expenses, incurred in such removal, less the salvage equipment value of the removed items.

(Continued on next page)

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Cont'd)

3. The Company and customer agree that:

- A. At customer option, the Company will maintain from its standard system inventory, conduits, pull boxes (handholes or manholes), pole bases and poles that are owned by customer, and which meet, and are installed in accordance with the Company's specifications; customer shall pay to the Company the actual cost of labor and material, including applicable overhead expenses, incurred in carrying out such work.

Customer may also elect to have Company continue to maintain, from its standard system inventory, such other street lighting facilities that are owned by customer as are now maintained by the Company under contracts in effect as of the effective date of this Schedule; provided that such maintenance by Company shall not be expanded or enlarged and provided further that customer shall pay to the Company the actual cost of labor and material, including applicable overhead expenses, incurred in carrying out such work.

- B. From time-to-time, the customer may require the temporary shut-off of such lamps as customer designates, provided that the shut-off period shall not be less than a period of 24 hours. Neither such shut-off, nor the subsequent turn-on of such lamps, shall be required on Saturdays, Sundays, holidays, or at other than during the Company's normal business hours.

The customer shall pay the Company's costs and expenses of such shut-offs and subsequent turn-ons. During the period that any lamp is so shut-off the customer shall continue to pay all of the applicable charges for such lamp and other facilities under this Service Classification No. 1.

- C. The Customer may, at its option, elect to purchase the portion of the Company's street lighting system being used to serve the customer. The following guidelines will apply to any sale of the Company's street lighting facilities:
- i. A customer desiring to purchase the street lighting system being used to serve it shall inform the Company in writing of such desire, and indicate which portion of that system it desires to purchase. The lights to be purchased must be contained in single contiguous geographic area, defined as being an area bounded on all sides by a public right of way and containing all area within those bounds. If the geographic area contains series lighting circuits, all the lights on those circuits must be purchased, even if such circuits extend outside the contiguous area.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Contd.)

3.C (Cont'd)

- ii) The customer must purchase a minimum of 25% of the lights that were owned by the Company within the municipality prior to any purchase(s) made under this rule, and the facilities associated with those lights, or 100 lights and their associated facilities, whichever is greater. If the customer requests purchase of a geographic area which contains slightly less than the 25% minimum, the Company will consider such an offer, provided that there is some logical rationale for the area chosen. Notwithstanding the above, if a customer owns 70% or more of the lights originally owned by the Company prior to any purchase(s) made by the customer under this rule, any further purchase must encompass all remaining lights. If a proposed purchase of lights would reduce the amount of lights owned by the Company within the municipality to less than 15% of the lights originally owned by the Company prior to any purchase(s) made by the customer under this rule, or to less than 100 lights, completion of the proposed purchase will be contingent upon written agreement by the customer to purchase all remaining lights within 2 years of the currently proposed purchase. Such written agreement shall include all terms and conditions of the sale of the remaining lights, including but not limited to the sale price and time frame of the sale. The Company may contract to sell the system in increments over an agreed upon time frame or to accept payments in installments, upon payment and other terms acceptable to the Company.
- iii) The Company will develop an estimate of the costs that it will incur to physically separate the system being sold from the rest of its distribution system in order for the Company to meet all applicable codes and regulations. This estimate will not include costs that the customer may incur in order for the Customer to meet any codes and regulations that may apply to it.
- iv) The Company will determine a proposed purchase price of the equipment, taking into account factors which may include, but are not limited to, the market value of the street lighting system to be sold, the remaining book value of the street lighting system to be sold, potential federal income tax implications resulting from accelerated depreciation of the equipment for tax purposes, and any other costs which the Company may incur in order to complete the sale.
- v) Within 30 business days of a customer providing written notice to the Company of its desire to purchase its street lighting system, the Company will respond, in writing, with the proposed purchase price and the estimate of separation costs. The actual purchase price of the street lighting system may be negotiated between the Company and the customer.

**SERVICE CLASSIFICATION NO. 2
 STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT**

APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer, with street lighting facilities which are owned or leased, and maintained, by the customer.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, voltage and phase at Company's option, as available and appropriate for customer's requirements. Customer may use: (a) 24 hour burning lamps; or (b) install controls for dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year; or (c) install controls for dusk (one-half hour after sunset) to 1:00 a.m., illumination approximating 2024 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B. of PSC No 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per kWh			
24-hour Burning Service	\$0.01525	\$0.01569	\$0.01632
Dusk-to-Dawn service	\$0.04272	\$0.04394	\$0.04572
Dusk-to-1:00 a.m. service	\$0.12305	\$0.12618	\$0.13128

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

POR Administrative Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 4 of PSC No. 19.

Bill Issuance Charge (per bill): \$0.95, as described in Rule 11.F of PSC No. 19

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

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Rochester Gas and Electric Corporation
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Superseding Revision: 6

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B of PSC No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per kWh			
24-hour Burning Service	\$0.01525	\$0.01569	\$0.01632
Dusk-to-Dawn service	\$0.04272	\$0.04394	\$0.04572
Dusk-to-1:00 a.m. service	\$0.12305	\$0.12618	\$0.13128

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh Per NFC Statement, as described in Rule 12 of PSC No. 19

Bill Issuance Charge:

\$0.95, as described in Rule 11.F of PSC No. 19

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh As per Transition Charge Statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of PSC No. 19.

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont 'd)

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
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Leaf No. 37.4
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Superseding Revision: 0

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

Determination of kWh Consumption:

For each of the electricity supply pricing options, kilowatt-hour use will be determined by multiplying the number of luminaires in service by the Billing kW by the total number of burning hours in the billing period. General Information Section 4.12 will be used to determine the number of burning hours in a billing period.

If the customer installs a lamp type not listed in this tariff, the customer shall provide the necessary fixture specifications to the Company to allow the Company to calculate the wattage and Billing kW.

Lamp Wattage:

<u>Lamp Type</u>	<u>Lamp Size (nominal)</u>	<u>Wattage (1)</u>	<u>Billing kW</u>
Mercury Vapor	100 Watt	133	0.133
" "	175 Watt	210	0.210
" "	250 Watt	290	0.290
" "	400 Watt	460	0.460
" "	1000 Watt	1102	1.102
High Pressure Sodium	50 Watt	58	0.058
" " "	70 Watt	81	0.081
" " "	100 Watt	116	0.116
" " "	150 Watt	171	0.171
" " "	250 Watt	300	0.300
" " "	400 Watt	457	0.457
" " "	1000 Watt	1106	1.106
Incandescent	52 Watt	52	0.052
"	75 Watt	75	0.075
"	100 Watt	100	0.100
Metal Halide	70 Watt	92	0.092
" "	100 Watt	130	0.130
" "	175 Watt	210	0.210
" "	250 Watt	294	0.294
Fluorescent	15 Watt	15	0.015
"	40 Watt	56	0.056
Halogen	500 Watt	504	0.504

(1) Where applicable, wattage rating includes load impressed by associated ballast.

Pole Attachment Charges:

Monthly pole attachment charge, per mast arm or pole bracket supporting one or more luminaires, shall be 1/12 the annual CATV rental rate.

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in General Information Section 12 of PSC No. 19.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company shall:
 - a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
 - b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2h. Should customer request a subsequent reconnection or disconnection, or should Company disconnect service pursuant to Rule 5.1 or Special Provisions 1g or 2i, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2h.
 - c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company will bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISIONS: (Cont'd)

- d. Upon notification by the customer that a lamp is not burning and upon determination that the outage is caused by an RG&E delivery problem, a customer with RSS supply service will be given a kWh credit for each subsequent night the lamp is out of service. If the customer is purchasing supply from an ESCO, the kWh credit will be passed on to the ESCO. . The Company shall have the right to verify such outages. RG&E will not supply credits for outages caused by the customer's equipment. Upon finding that a reported outage is in service without a restoration having been reported by the customer, the Company shall promptly notify the customer thereof and may decline to give any credit for such outage.

When a lamp designated as dusk to dawn or dusk to 1:00 a.m. is found illuminated at other than its designated burning hours, a 24 hour notice will be given the customer by the Company and customer will be billed the energy charges on the basis of a continuous burning lamp retroactive to the first billing period prior to the billing period of such finding and until the lamp has been repaired and the Company has been so notified.

- e. Permit the customer to attach its street lighting fixtures to existing wood poles along public streets, roads, alleys, ways and highways which are owned solely or jointly by the Company provided (a), if such pole is jointly owned, the consent of the other joint owners is not required or, if required, can be obtained without cost to the Company, (b) such attachment is determined to be feasible by the Company's engineers, (c) such attachment does not (or, at customer's expense, can be made not to) conflict with the existing rights of any other licensee, (d), if such pole has been installed pursuant to private easement, the consent of the private property owner is not required or, if required, is obtained by the customer and (e) the customer agrees to pay the pole attachment charge provided herein as well as the charges, if any, pursuant to Special Provision I.f..
- f. Rearrange its existing distribution facilities and/or extend new distribution facilities, as required, when the customer notifies the Company of its desire to attach a new fixture to, or relocate an existing fixture on, an existing wood pole providing (a) the Company's engineers determine such work is feasible and (b) the customer pays the Company's costs and expenses incurred in the rearrangement and/or extension of distribution facilities. Should it be determined by the Company that, in

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 2 (Cont'd)
STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISIONS: (Cont'd)

order to accommodate such customer attachment, an existing pole must be replaced to comply with existing Company or industry standards, the customer shall, in addition to any rearrangement costs, pay the installed cost of the new pole, plus any removal costs, less the percentage depreciation applicable to the old pole and any salvage value.

- g. Have the right, but not the duty, to inspect and to discontinue service to any customer-owned equipment which in the opinion of the Company shall have become unsafe for further service for any cause beyond the Company's control, giving prompt notice thereof to customer.
2. The customer shall:
- a. Inquire of the Company as to the point(s) of service, character of service to be rendered and the acceptability of the type and location of equipment to be attached or connected to the Company's facilities, prior to installing street lighting facilities to be served under this Service Classification.

Customer shall install, or have installed, regulated or reactor ballasts with a power factor of not less than 85% and make, or have made, attachments and/or connections in accordance with the specifications of the National Electric Safety Code and Company specifications. Company specifications shall include the specifications of other joint users or prior licensees to the extent customer is advised thereof by Company. The Company or other joint user may restrict the type of equipment and bracket support to be installed on a wood pole.

- b. Be responsible for all engineering design, construction, mapping and maintenance of its facilities. Record keeping shall also be the responsibility of the customer.
- c. Upon initially requesting service, or additional service, submit a map or detailed drawing of the geographical area to be lighting showing the location, number, type, size, and burning hours of lamps to be installed. Within thirty days after completion of work, the customer shall submit an "as built" layout to be used by Company for billing purposes, recording service locations and transformer loading.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISIONS: (Cont'd)

- d. Promptly notify the Company of all subsequent lamp installations, removals or replacements. Within thirty days thereafter the customer shall provide a revised map for the applicable are; such map shall include the location, date of installation, removals or replacements, and the number, type, size, and burning hours of lamps. (Such notification shall not apply to replacement of lamps with lamps of like type, size and burning hours.)
- e. Provide ownership identification of its equipment which is visible from the ground. In addition, customer shall identify lamp-fixtures in accordance with the latest NEMA Standards for high intensity discharge lamps and luminaries. (NEMA Publication No. OD 150-1977 and subsequent revisions).
- f. Pay, in addition to the connection charges set forth in Special Provision 2h, the Company's costs and expenses to extend its distribution facilities to the designated point(s) of service and, if necessary, any rearrangement of distribution facilities at the point of service. Pole replacements, necessitated by the attachment of customer's facilities, will be billed the customer in accordance with Special Provision 1f.
- g. Extend the street lighting circuits (wires or cables, poles or conduits) to the designated point(s) of service and provide a Company approved in-line disconnecting device equipped with over-current protection as follows:
 - (1) Fixture mounted on an existing Company or jointly owned wood pole - Install supply conductors and a bonding conductor (#6 copper minimum) of sufficient length to reach Company's secondary facilities on the pole, mount the in-line disconnecting device at bracket pole plate and connect the bonding wire to the bracket. The Company will place supply wires and bonding wires above bracket pole plate and make connections to the distribution facilities.
 - (2) Underground supplied fixture fed from Company's overhead distribution facilities - Install an approved 10' riser, to be located by the Company, on pole, provide sufficient

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISIONS: (Cont'd)

supply conductors coiled at top of riser to reach Company's secondary facilities, install an in-line disconnecting device and, if metallic riser is installed, provide appropriate grounds. The Company will place the supply conductors above the riser and make connections to the distribution facilities.

- (3) Underground supplied fixture fed from Company's underground distribution facilities - Build a pull box within 50' of Company's manhole or handhole designated as the point of service, extend a conduit from customer's pull box to the Company's manhole or handhole, mount the in-line disconnecting device in the pull box and leave sufficient supply conductors (cable) coiled in pull box to reach center of Company's manhole. In addition, customer shall install a 200 lb. nylon pull cord in conduit section so that Company can draw in customer's cable. (If customer elects to install an approved direct buried cable, the cable should be left coiled and protected at the outside wall of the Company's manhole or handhole). The Company will locate the point of entry for the customer and the Company will provide entry into manhole and make all connections.

If a customer elects to feed a single fixture which is within 50' of the Company's manhole or handhole, the customer's pull box may be eliminated providing there is adequate space in the pole base to mount the in-line disconnecting device and coil cable sufficient to reach Company's manhole or handhole.

- h. Pay \$181.00 for each electrical point of connection of the customer's overhead or underground facilities to the Company's overhead or underground facilities, and where it is necessary for Company to break a handhole or manhole wall, install a conduit stub and related material, pay an additional charge of \$141.00.

Subsequent reconnections and disconnections including any pursuant to Special Provisions lb, lg and 2i shall be at the charges shown above; however, a disconnection and reconnection at a particular location which can be performed by the Company in a single operation will be billed only as a reconnection.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE- CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISIONS: (Cont'd)

- i. At its own expense, upon 30 days' written notice from Company or joint-owner (except that where such 30 day notice is not possible as much notice as is possible will be given), relocate or replace its facilities, or transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company or joint-owner in the maintenance, replacement, removal or relocation of said poles. In cases of emergency, Company or joint-owner may relocate, replace, remove or transfer customer's facilities and customer shall reimburse Company or joint-owner for the costs and expenses incurred. Notwithstanding the foregoing, the Company will endeavor to advise customer of substantial projects as far in advance as possible.
 - j. Notify the Company in writing, 15 business days prior to the completed installation of customer owned equipment, the number of units to be installed, the size, light source, burning hours and wattage of each lamp type. Where applicable, wattage rating shall include load impressed by associated ballast.
3. The Company and customer agree that:
- a. The applicable customer facilities shall be disconnected by the Company and physically removed by customer within 30 days of termination of all or any part of the service being rendered under this Service Classification.
 - b. Customer shall remove its equipment from Company-owned facilities when Company no longer requires the facilities for its own use, or the customer may purchase such Company-owned facilities as it requires, in accordance with Special Provision 3.C of Service Classification No. 1 of this tariff

When the facilities are jointly owned and Company no longer requires the facilities for its own use, the customer shall make arrangements with the joint-owner for continued use of the facilities.

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 Rochester Gas and Electric Corporation
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**SERVICE CLASSIFICATION NO. 3
 TRAFFIC SIGNAL SERVICE**

SERVICE UNDER THIS CLASSIFICATION WILL NO LONGER BE AVAILABLE TO NEW CUSTOMERS OR TO EXISTING CUSTOMERS THAT REQUEST RELOCATION OF TRAFFIC SIGNALS AFTER SEPTEMBER 26, 2010.

Any new requests or relocation of Traffic Signals will be served pursuant to PSC No. 19.

APPLICABLE TO USE OF SERVICE FOR:

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.of PSC No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per Billing Face	\$1.49651	\$1.53907	\$1.60136

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

POR Administrative Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 4 of PSC No. 19.

Bill Issuance Charge

\$0.95, as described in Rule 11.F of PSC No. 19

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

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SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

Reserved for Future Use

**SERVICE CLASSIFICATION NO. 3
 TRAFFIC SIGNAL SERVICE (Cont'd)**

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B. of PSC No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per Billing Face	\$1.49651	\$1.53907	\$1.60136

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh Per MFC Statement, as described in Rule 12 of PSC No. 19

Bill Issuance Charge:

\$0.95, as described in Rule 11.F of PSC No. 19

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of PSC No. 19.

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 45.2
Revision: 3
Superseding Revision: 2

**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)**

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 45.2.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 45.3
Revision: 5
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in compliance with Commission Order in Case 09-M-0311 dated 6/19/09

Leaf No. 45.4
Revision: 3
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 3

TRAFFIC SIGNAL SERVICE (Cont'd)

Determination of kWh Consumption:

For each of the electricity supply pricing options, kilowatthour use will be determined by multiplying the number of Billing Faces in service by 69 watts by the total number of burning hours in the billing period and dividing by 1000. General Information Section 4.12 will be used to determine the number of burning hours in a billing period.

A Billing Face shall be 69 watts or any fraction thereof. To determine the number of Billing Faces, divide the total wattage at each intersection by 69 watts.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including applicable surcharges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 46
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 3 (Cont'd)

TRAFFIC SIGNAL SERVICE - CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISION:

1. The Company shall designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company)s costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.