

PSC No: 18 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with Order in Case 09-E-0717, dated September 21, 2010

Leaf No. 45
 Revision: 13
 Superseding Revision: 11

**SERVICE CLASSIFICATION NO. 3
 TRAFFIC SIGNAL SERVICE**

SERVICE UNDER THIS CLASSIFICATION WILL NO LONGER BE AVAILABLE TO NEW CUSTOMERS OR TO EXISTING CUSTOMERS THAT REQUEST RELOCATION OF TRAFFIC SIGNALS AFTER SEPTEMBER 26, 2010.

Any new requests or relocation of Traffic Signals will be served pursuant to PSC No. 19.

APPLICABLE TO USE OF SERVICE FOR:

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.of PSC No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per Billing Face	\$1.49651	\$1.53907	\$1.60136

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

POR Administrative Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 4 of PSC No. 19.

Bill Issuance Charge

\$0.95, as described in Rule 11.F of PSC No. 19

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 45.1
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

Reserved for Future Use

**SERVICE CLASSIFICATION NO. 3
 TRAFFIC SIGNAL SERVICE (Cont'd)**

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B. of PSC No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per Billing Face	\$1.49651	\$1.53907	\$1.60136

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh Per MFC Statement, as described in Rule 12 of PSC No. 19

Bill Issuance Charge:

\$0.95, as described in Rule 11.F of PSC No. 19

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of PSC No. 19.

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 45.2
Revision: 3
Superseding Revision: 2

**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)**

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 45.2.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 45.3
Revision: 5
Superseding Revision: 3

**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)**

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in compliance with Commission Order in Case 09-M-0311 dated 6/19/09

Leaf No. 45.4
Revision: 3
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 3

TRAFFIC SIGNAL SERVICE (Cont'd)

Determination of kWh Consumption:

For each of the electricity supply pricing options, kilowatt-hour use will be determined by multiplying the number of Billing Faces in service by 69 watts by the total number of burning hours in the billing period and dividing by 1000. General Information Section 4.12 will be used to determine the number of burning hours in a billing period.

A Billing Face shall be 69 watts or any fraction thereof. To determine the number of Billing Faces, divide the total wattage at each intersection by 69 watts.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including applicable surcharges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 46
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 3 (Cont'd)

TRAFFIC SIGNAL SERVICE - CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISION:

1. The Company shall designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company)s costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.