

GENERAL INFORMATION

2, HOW TO OBTAIN SERVICE (Cont'd)

B. CONSUMER DEPOSIT

(1) Residential

- (a) The Company may require a consumer deposit from: seasonal or short term residential customers taking service for a term that does not exceed one year; or from applicants who do not provide proof of their identity upon application for service; or applicants that have never had service in her/her name and has a high risk credit score (FICO credit score of 650 or less); or an applicant who has had a prior RG&E account with an unpaid debt; and from residential customers as a condition of receiving utility service if such customer is delinquent in payment of his/her utility bill.

A customer is delinquent for the purpose of a deposit assessment if such customer:

- (i) Accumulates two consecutive months of arrears without making reasonable payment, defined as one-half of the total arrears, of such charges before the time that a late payment charge would become applicable, or fails to make a reasonable payment on a monthly bill within 50 days after the bill is due; provided the Company requests such deposit within two months of such failure to pay; or
- (ii) Had service terminated for nonpayment during the preceding six months.

A delinquent customer shall be provided a written notice, at least 20 days before the deposit is assessed, that failure to make timely payments will permit the Company to require a deposit from such customer. If a deposit from a customer who is delinquent by virtue of his or her failure to make a reasonable payment of arrears, is required, the Company shall permit such customer to pay the deposit in installments over a period not to exceed 12 months.

GENERAL INFORMATION

3. EXTENSION AND MAINTENANCE OF COMPANY FACILITIES TO SERVE CUSTOMER (Cont'd)

E. METER (Cont'd)

4) Competitive Meter Service

Any Customer taking service under service classification 3, 7, 8, or 9 which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with the revised New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment adopted by the Public Service Commission in its Order issued and effective January 31, 2001 in Case 94-E-0952 and Case 00-E-0165. The Customer will not be charged the meter ownership, meter service and meter data service charges.

Meter services consist of the installation, maintenance, testing and removal of meters and related equipment. Meter data services consists of meter reading, meter data translation and customer association, validation, editing and estimation (CAVEE).

A Customer who contracts with a competitive MSP and MDSP to provide meter services and meter data services must notify the Company in writing that it is procuring those services competitively. The MSP and MDSP must be qualified with the New York State Department of Public Service.

The meter installed by the MSP must be capable of developing and supplying the billing determinants required by the applicable service classification in a manner and timeframe consistent with the Company's requirements. At the option of the Company, metering by the MSP may be at a voltage either higher or lower than delivery voltage. In such cases, the Company will install, own, and maintain the appropriate instrument transformers necessary to effectuate such metering.

(5) Interval Meters

For all customers with an interval meter, their supplier (ESCO or RG&E, as applicable) may choose to use interval meter data or service class load profiles for energy scheduling and balancing, as well as the reporting of the supplier's (ESCO or RG&E, as applicable) capacity obligations.

Such customers include:

- (a) ESCO customers with an interval meter who choose the ESCO Supply Service (ESS), including those taking service under S.C. No. 14 – Standby Service, or
- (b) RG&E customers with an interval meter who choose the RG&E Supply Service (RSS), including those taking service under S.C. No. 14 – Standby Service.

The above Supply Service Options are described at Rule 12.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

Temporary State Assessment Surcharge (“TSAS”):

All Energy Charges and Demand Charges, if applicable, for Delivery Service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, and 14 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission’s *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge will be applied to all kWh and KW, as applicable, on the customer bill, including usage subject to Economic Incentives and kWh’s supplied by NYPA.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days’ notice. Such statement can be found at the end of this Schedule (PSC 19 – Electricity).

Deferral Recovery Mechanism Adjustment (“DRM”)

Each month the Company will examine its deferred costs, reserve balances and reliability revenue adjustments. If at any time the combination of the Company’s deferred and reserve balances exceeds \$5.5 million, positive or negative, a Deferral Recovery Mechanism adjustment will be applied in the following month.

The DRM adjustment will be applied per kilowatt-hour to all kilowatt-hours delivered under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, and 14 (excluding kilowatt-hours supplied by NYPA).

A DRM statement setting forth the Deferral Recovery Mechanism Adjustment will be filed with the Public Service Commission on not less than three (3) day’s notice.

Merchant Function Charge (MFC):

The MFC includes the following: 1) electric commodity related uncollectibles; 2) an allocated portion of general and common plant; 3) Administrative and General Expenses related to commodity; 4) customer care costs related to commodity; 5) supply procurement expenses; and 5) cash working capital on purchased power.

The MFC will be applicable to only those customers taking supply service from the Company (*i.e.*, RSS and Hourly Pricing) and is set forth in a statement at the end of this Schedule (PSC No. 19 – Electricity).

For Service Classification Nos. 10,, 11,and 14, the customer’s otherwise applicable service classification will determine the applicable MFC.

Beginning October 17, 2010, the following components of the MFC will be reconciled and reset annually:

1. Commodity uncollectibles: collections during the period will be reconciled to actual costs and this component of the MFC rate will be reset based on a recent twelve month history;
2. Working Capital: collections during the period will be reconciled to actual costs and this component of the MFC rate will be reset based on recent twelve month history
3. The units used to derive the MFC rate will be updated based on the most recently available forecast data

GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Merchant Function Charge (MFC) (Cont'd):

Beginning October 17, 2010, the unavoidable allocated portion of general and common plant, Administrative and General Expenses related to commodity, customer care costs related to commodity, and supply procurement expenses will be reconciled to the amounts most recently approved by the PSC for inclusion in the MFC. The reconciliation will capture over/under-collections due to variance in actual sales and those used to establish the amounts approved by the PSC for inclusion in the MFC. The unavoidable costs embedded in the MFC consist of the following components: Credit and collection costs, customer care costs (FERC accounts 901, 903 and 905), customer service costs (FERC accounts 908-916), administrative and general costs (FERC accounts 920-935), depreciation expenses and taxes. The over/under-collections will be passed back or collected from all customers

Revenue Decoupling Mechanism Adjustment (“RDM Adjustment”)

Applicable to:

All customers taking service under Service Classification Nos. 1, 2, 3, 4, 7, 9, 8-Secondary, 8-Substation (Large General Service – Secondary), 8-Sub Trans Industrial, 8-Sub Trans Commercial, and 8-Primary (Large General Service Primary and Above), whether receiving electricity supply from RG&E or an ESCO, will be subject to a RDM Adjustment as described below.

1. Definitions

- a. “Initial Target Delivery Revenue” for each service classification is based on service classification base delivery revenues for each month, as approved by the Public Service Commission.
 - b. “Delivery Revenues”: For the purpose of RDM, “Delivery Revenues” will be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), and the Energy Charge for delivery (per kWh). For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Renewable Portfolio Standard charge (RPS), Merchant Function Charge (MFC), Transition Charge (NBC), Deferral Recovery Mechanism (DRM), Temporary State Assessment Surcharge (TSAS), and New York Power Authority (NYPA)-supplied usage are excluded. Also excluded are economic development discounts, low income bill credits and gross receipts taxes.
2. Each month, the difference (if any) between the Target Delivery Revenue and actual Delivery Revenue for each service classification shall be accumulated and deferred. At the end of the calendar year, the deferral balance will be refunded or surcharged to the each service classification via an individual service classification RDM Rate Adjustment.

If at any time during the year, the value of the overall deferral account exceeds \$5 million (positive or negative), the Company will file an interim RDM Rate Adjustment for each service classification in the following month on not less than ten (10) days’ notice.

The deferral account will be subject to a carrying charge at the other customer deposit rate most recently accepted by the Commission.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Revenue Decoupling Mechanism Adjustment ("RDM Adjustment") – (Cont'd)

3. The Target Delivery Revenue for each service classification is calculated on a monthly basis for each of the service classifications identified above.
 - a. Upon expiration of a negotiated contract under Service Classification Nos. 10 or 11, the Target Delivery Revenue for the customer's otherwise applicable service classification will increase to reflect the increase in base delivery revenues associated with such customer.
 - b. After one year, the Initial Target Delivery Revenues for each service classification will be adjusted by an amount equal to the change in the Gross Domestic Product-Implicit Price Deflator, less a 0.5% productivity offset factor. Thereafter, the Target Delivery Revenue for each service classification will be adjusted annually on the same basis.
 - c. A negative adjustment to the Target Delivery Revenue will not be applied.
4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment will be filed with the Public Service Commission on not less than ten (10) days' notice. Such statement can be found at the end of this Schedule (PSC 19 – Electricity).

L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS

A. INCREMENTAL LOAD RATE

PURPOSE:

This service is designed to encourage businesses customers to locate or expand their facilities in the Company's service territory.

ELIGIBILITY CRITERIA:

- 1) The ILR Program is available to Prospective or Existing non-residential and non-public authority customers with SIC codes 01-14 (Agriculture, Forestry, Fishing, and Mining), 20-39 (Manufacturing), 50 (Wholesale trade – durable goods), 51 (Wholesale trade – non-durable goods), 60-67 (Finance, Insurance, and Real Estate) or 73 (Business Services) that add load by constructing a new facility, expanding an existing facility, or redeveloping an existing facility that has been vacant for at least six months.
- 2) A Prospective Customer is defined as an applicant
 - i. Whose activities are largely or entirely different in nature from those of the previous customer; or
 - ii. Whose activities are the same as those of a previous customer but who is a different owner of the business, or
 - iii. That will conduct business at a premise where business has not been conducted for at least six months prior to the application for ILR benefits; or
 - iv. That has obtained a business in a bankruptcy liquidation sale from the previous customer
 - v. Who qualifies for service under and in accordance with the provisions of Service Classification Nos. 3, 7, 8 and 9.
- 3) Prospective Customer - Any applicant that, (i) satisfies the definition of a Prospective Customer above; and (ii) satisfies the usage thresholds for additional qualifying equipment set forth below, will be deemed an eligible Prospective Customer and receive the ILR incentive, as appropriate, on the entire billed usage in the qualified blocks.
Existing Customer - Any current customer that (i) satisfies the usage thresholds for additional qualifying equipment set forth below and (ii) does not satisfy the definition of a Prospective Customer above, will be deemed an eligible Existing Customer, entitled to receive an ILR incentive on increased usage in the qualified blocks above a historic monthly base load of usage established before the addition of qualifying equipment
- 4) The eligible Prospective Customer or Existing Customer must add new or additional load of at least 25 kilowatts by constructing a new facility, expanding an existing facility, or redeveloping an existing facility that has been vacant for at least six months.

GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS

A. INCREMENTAL LOAD RATE (con't)

TERM:

Effective January 1, 2013, the ILR program will terminate. Such termination will not affect customers who initiate ILR service by December 31, 2012. These customers will continue ILR service until the completion of their four year term.

CHARACTER OF SERVICE

Continuous, Alternating Current - 60 cycle, voltage and phase at the Company's option, as available and appropriate for the customer's requirement.

SUPPLY SERVICE OPTIONS:

ILR customers may select one of the following electricity supply pricing options: ESCO Supply Service (ESS) or RG&E Supply Service (RSS).

ESCO Supply Service (ESS)

Effective beginning January 1, 2010:

This Retail Access choice includes a fixed component for RG&E delivery service. Electricity supply is provided by an ESCO.

RG&E Supply Service (RSS)

Effective beginning January 1, 2010:

This Non-Retail Access choice includes a fixed component for RG&E delivery service and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary service and NYPA Transmission Access Charges (NTAC). Electricity supply is provided by RG&E.

TRANSITION CHARGE:

All ILR customers are exempt from paying the Transition Charge.

The ILR customer must choose the same Supply Service Option for its incentive load, non-incentive load, and all future ILR load at the facility.

BILLING:

The Company will calculate bills for service supplied under the Incremental Load Rate in accordance with the applicable Special Provision under Service Classification Nos. 3, 7, 8, and 9.

INCREASE IN RATES AND CHARGES:

The rates and charges under this rider, including any adjustments, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied the municipality where the customer is taking service.

OTHER

A qualified customer will pay a monthly service bill at the rates and charges under this rider for all kW or kWh in excess of a base amount of kW or kWh established for each monthly billing period. For an Existing Customer, the base amount of kW or kWh will be determined by the Company using an annual historical period. For a Prospective Customer, the base amount of kW or kWh will be zero.

The rates and charges under this rider, which reflect the Company's incremental cost of providing service, will be subject to periodic review and revision, subject to Public Service Commission approval. If it is determined that the bill calculated under this rider exceeds the bill calculated under the otherwise applicable standard Service Classification rates, the customer will pay the lower of the two bills.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.4 EMPIRE ZONE RATES (Cont'd)

BILLING AND PROGRAM BENEFITS

The Company will calculate bills for service supplied under the Empire Zone Rate in accordance with the applicable Special Provision under Service Classification Nos. 3, 7, 8 or 9.

INCREASE IN RATES AND CHARGES

The rates and charges under this rider, including any adjustments, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied the municipality where the customer is taking service.

ELECTRIC SUPPLY PRICING OPTIONS

Empire Zone Rate customers may select one of the following electricity supply pricing options: ESCO Supply Service (ESS) or RG&E Supply Service (RSS).

ESCO Supply Service (ESS)

Effective beginning January 1, 2010:

This Retail Access choice includes a fixed component for RG&E delivery service. Electricity supply is provided by an ESCO.

RG&E Supply Service (RSS)

Effective beginning January 1, 2010:

This Non-Retail Access choice includes a fixed component for RG&E delivery service and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary service and NYPA Transmission Access Charges (NTAC). Electricity supply is provided by RG&E.

TRANSITION CHARGE

All Empire Zone Rate customers are exempt from paying the Transition Charge.

The Empire Zone customer must choose the same Supply Service Option for its incentive load, non-incentive load, and all future Empire Zone Rate load at the facility.

GENERAL INFORMATION

11. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

F. Consolidated Billing and Payment Processing

1. Description:

A Customer may elect Consolidated Billing and Payment Processing if offered by its ESCO, consistent with the Commission's Order Establishing Uniform Retail Access Billing and Payment Processing Practices, Case Nos. 99-M-0631 and 98-M-1343, issued May 18, 2001, as the same may be revised, modified, amended, clarified, supplemented or superseded. Further information is available at the New York Public Service Commission's website (<http://www.dps.state.ny.us/ubr.htm>). Company specific terms and conditions regarding Consolidated Billing and Payment Processing are detailed in the Billing Services Agreement and Electric Supplier Manual.

2. Customer Eligibility:

Customers taking service under this Schedule, Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, or 14; or P.S.C. No. 18 - Electricity, and not on summary billing, may elect a Consolidated Billing and Payment Processing option, consistent with the above-referenced PSC Order. Customers whose accounts are on summary billing must elect the dual billing option, as described in Rule 11.D.8.

3. Bill Issuance Charge:

A Customer electing Consolidated Billing and Payment Processing pursuant to this Section will not be billed the Bill Issuance Charge for the electric and/or gas service for which Consolidated Billing and Payment Processing has been elected. All other customers receiving electric, gas, or combination service will be billed one Bill Issuance Charge per bill.

4. Bill Processing Charges:

ESCOs will be assessed a bill processing charge of \$1.08 per bill for a Company rendered consolidated bill. ESCOs providing service to customers with a combination of electric and gas service will be assessed a bill processing charge of \$0.54 per service per bill.

5. Purchase of ESCO Accounts Receivable Program (POR):

- (a) ESCOs that elect the Company's consolidated billing option for all or a portion of their customers will be required to sell their accounts receivable for such customers to RG&E under the terms of the POR. ESCOs continue to have the right to issue their own bill using dual billing for all or a portion of their customers. Such ESCOs will be precluded from participating in the POR for customers receiving dual billing.
- (b) The POR obviates the need for RG&E to prorate partial customer payments among ESCOs that are participating in the POR.

6. Account Separation Fee

In accordance with Section 9.C.4 of the UBP addendum to this schedule, an ESCO desiring to issue the Consolidated Bill for a customer with a Combination Account may request the Company to establish a separate account for the electric or gas service to be supplied by the ESCO. A fee of \$5.00 will be charged to the ESCO requesting establishment of a separate electric or gas account.

GENERAL INFORMATION

11. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

G. Purchase of ESCO Accounts Receivable Program (POR)

In accordance with the Joint Proposal on Purchase of Accounts Receivable dated August 20, 2004, in Cases 03-E-0765 and 03-G-0766, RG&E will purchase accounts receivable at a discount and without recourse for commodity sales by ESCOs that provide commodity service in RG&E's territory. For ESCOs that have been participating in the Company's consolidated billing option as of January 1, 2005, RG&E will also purchase those ESCOs' arrearages as of January 1, 2005, at a discount and without recourse.

Eligibility Requirements:

ESCOs that elect the Company's consolidated billing option for all or a portion of their customers will be required to sell their accounts receivable for such customers to RG&E under the terms of the POR. ESCOs continue to have the right to issue their own bill using dual billing for all or a portion of their customers. Such ESCOs will be precluded from participating in the POR for customers receiving dual billing.

Purchase Price:

Electric and gas accounts receivable will be purchased at a discount off face value of the ESCO receivable. The discount rate will be sufficient to compensate the Company for its financial risk in purchasing electric and/or gas receivables, including, but not limited to, the level of RG&E's uncollectibles.

The electric discount rate will be based on a one-year average of RG&E's actual historical uncollectibles experience. The gas discount rate will be based on a one-year average of RG&E's actual historical uncollectibles experience.

Thereafter, discount rates will be adjusted each year to reflect RG&E's experience for uncollectible expense from the prior October through September period. New annual discount rates will become effective January 1st of each respective year. A POR Discount (DISC) Statement setting forth the electric discount and the gas discount will be filed with the Public Service Commission on not less than three (3) days' notice prior to January 1 of each year.

Payments:

Payments to ESCOs will be made, via wire transfer, 20 days after consolidated bills are issued, and will continue throughout the billing cycle.

Other Considerations:

The POR shall be subject to modifications based upon Commission orders, rules, and regulations applicable to retail access, including, but not limited to, the Uniform Business Practices, proration of customer payments under a single bill, and provisions of Home Energy Fair Practices Act. The POR obviates the need for RG&E to prorate partial customer payments among ESCOs that are participating in the POR.

GENERAL INFORMATION

12. SUPPLY SERVICE OPTIONS

A. Supply Service Options

RG&E will offer a Retail Access choice and a Non-Retail Access choice, as described below. These Supply Service Options are available to all customers, except as noted.

1. ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge. An ESCO provides Electric Power Supply to the customer..

2. RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

- a. The commodity charge for customers billed at a non-demand metered rate, which includes residential Service Classification Nos. 1, 4, and 6, non-residential Service Classification Nos. 2, 6 and non-demand billed Service Classification Nos. 1, 2, and 3 customers within PSC No. 18 - Street Lighting, will reflect a managed mix of supply resources.
- b. The commodity charge for customers billed at a demand metered rates, which includes non-residential Service Classification Nos. 3, 7, 8, and 9 who are not mandatorily participating in Hourly Pricing will reflect the market price of electricity.

3. Hourly Pricing :

This choice is for customers billed at a demand metered rates, which includes non-residential Service Classification Nos. 8 and 14. Customers may take service with an ESCO or with RG&E under this choice.

- a. For customers taking service with an ESCO, such customers will be responsible for fixed charges for RG&E delivery, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), and an incremental meter charge as further described in the applicable Service Classification.
- b. For customers taking service with RG&E, such customers will be responsible for fixed charges for RG&E delivery, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a commodity charge for electricity supply that fluctuates hourly with the market price (including losses, unaccounted for energy, capacity and capacity reserve, and an incremental meter charge as further described in the applicable Service Classification.

B. Transition Charge (Non-Bypassable Charge or ["NBC"])

1. Calculation of the Transition Charge (Non-Bypassable Charge ["NBC"]):

The Transition Charge is a per kilowatt-hour charge that will recover specific generation and purchased power-related costs net of credits for the value of generation and purchased power controlled by the Company.

Fixed components of the Transition Charge include the fixed costs of RG&E owned-generation and generation related regulatory assets.

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by single family residential customers in single family dwellings, individual flats or apartments, also for all electricity utilized exclusively in connection with any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, for all electricity utilized exclusively in connection with religious purposes by any corporation or association organized and conducted in good faith for religious purposes and for all electricity utilized exclusively in a community residence for the mentally disabled as defined in Subdivisions 28, 28-a and 28-b of Section 1.03 of the Mental Hygiene Law, provided, however, that such facilities shall be operated by a not-for-profit corporation, and, if supervisory staff is on site twenty four hours per day, the residence must provide living accommodations for 14 or fewer residents. This classification is available to all such customers providing but one meter for the above service is used.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; 120/240, 120/208 volts, single phase. Three phase service will not be rendered under this Service Classification except to qualified veterans' organizations, religious organizations or community residences for the mentally disabled receiving such service hereunder.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

1. ESCO Supply Service Option (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge: \$24.38

Energy Delivery Charge:
All kilowatthours, per kWh \$0.03945

System Benefits Charge:
All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:
All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$ 1.08, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:
All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Cont'd)**

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge: \$24.38

Energy Delivery Charge:

All kilowatthours, per kWh \$0.03945

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed for each Supply Service Option.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM ("DRM"):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer whose demands are or are estimated to be 12 kilowatts, or less, and whose consumption does not exceed 3,000 kilowatthours in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge: \$24.38

Energy Delivery Charge
(All kilowatt-hours, per kilowatt-hour) \$0.02964

System Benefits Charge:
All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:
All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ("NBC"):
All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

2.. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$24.38
Energy Delivery Charge (All kilowatt-hours, per kWh)	\$0.02964
<u>Renewable Portfolio Standard Charge:</u> All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
<u>System Benefits Charge:</u> All kilowatthours, per kWh	Per SBC Statement
<u>Bill Issuance Charge (per bill):</u>	\$1.08, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

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SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed for each Electricity Supply Pricing Option.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM ("DRM"):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

TERM OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

Service may be discontinued upon three days' written notice to the Company.

**SERVICE CLASSIFICATION NO. 3
GENERAL SERVICE - 100 KILOWATTS MINIMUM**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a measured demand of not less than 100 kilowatts during any three of the previous 12 months.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge: \$176.26

Delivery Demand Charge
(All months, per kilowatt) \$17.83

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Meter Charge: As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$176.26
Delivery Demand Charge (All months, per kilowatt)	\$17.83

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$1.08, as described in Rule 11.F.

Meter Charge: As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

**SERVICE CLASSIFICATION NO. 3
GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)**

METER CHARGE:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

<u>Metering Voltage</u>	
Secondary	\$6.25
Secondary	\$6.25
Primary	\$6.25

Meter Service Charge:

<u>Metering Voltage</u>	
Secondary	\$16.16
Secondary	\$16.16
Primary	\$16.16

Meter Data Service Charge (meter reading):

<u>Metering Voltage</u>	
Secondary	\$1.85
Secondary	\$1.85
Primary	\$1.85

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to the Energy Charge and Demand Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM (“DRM”):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

MINIMUM DELIVERY DEMAND CHARGE:

The minimum monthly delivery demand charge is \$3.76 per kilowatt of service capacity contracted for, but not less than \$376.00.

Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such seasonally adjusted demand and the service capacity thus established may not be reduced during the next succeeding 11 months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

DETERMINATION OF BILLING DEMAND:

1. The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which bill is rendered.
2. Whenever it is determined that the hours' use is less than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor:

$$[.5 + ((.002)(\text{Hours Use}))]$$

DEFINITION OF SEASONS: Summer: June 1 - September 30, inclusive.
Winter: December 1 - February 28/29, inclusive.
Base: All other days.

HIGH VOLTAGE OPTION:

Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the customer elects to be served thereby, and the customer will at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, a high voltage discount will apply.

HIGH VOLTAGE DISCOUNT:

A high voltage discount will apply to customers taking service at 4,160 volts or above. The High Voltage Delivery Demand Charge Discount is equal to the above Delivery Demand Charge less \$0.60 per kilowatt of billed demand. The delivery demand charge stated under MINIMUM DELIVERY DEMAND CHARGE shall be discounted respectively, less \$0.60 per kilowatt and less \$60.00.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1-1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

4. Economic Development Programs

A) Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005.

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)

	<u>Rate</u>
Customer Charge:	\$80.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$5.15
Energy Charge:	
All kilowatthours, per kilowatthour	.04112
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service option for the non-EDZ portion and charged accordingly.

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$176.26
Demand Charge:	
All kilowatts, per kilowatt of billing demand	\$6.74
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Bill Issuance Charge (per bill):	\$1.08, as described in Rule 11.F.

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

4. Economic Development Programs (Cont'd)

B) Empire Zone Rate (EZR)

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$6.25
Secondary	\$6.25
Primary	\$6.25

Meter Service Charge:

Metering Voltage

Secondary	\$16.16
Secondary	\$16.16
Primary	\$16.16

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.85
Secondary	\$1.85
Primary	\$1.85

EZR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

5. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

<u>RATE: (per month)</u>	<u>Rate</u>
Customer Charge:	\$176.26
Demand Charge: All kilowatts, per kW of billing demand	\$12.29
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge: All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Bill Issuance Charge (per bill):	\$1.08, as described in Rule 11.F.
Metering Charges:	
Meter Ownership Charge:	
<u>Metering Voltage</u>	
Secondary	\$6.25
Secondary	\$6.25
Primary	\$6.25
Meter Service Charge:	
<u>Metering Voltage</u>	
Secondary	\$16.16
Secondary	\$16.16
Primary	\$16.16
Meter Data Service Charge (meter reading):	
<u>Metering Voltage</u>	
Secondary	\$1.85
Secondary	\$1.85
Primary	\$1.85

**SERVICE CLASSIFICATION NO. 4
RESIDENTIAL SERVICE - TIME-OF-USE RATE**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer who would otherwise be served under Service Classification No. 1 of this schedule. The use of this service is voluntary for all customers.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; 120/240, 120/208 volts, single phase. Three phase service will not be rendered under this Service Classification, except as noted under Service Classification No. 1.

DETERMINATION OF RATE SCHEDULE:

Customers with annual consumption up to and including 24,750 kWh will be served under Rate Schedule I. Customers with annual consumption exceeding 24,750 kWh will be served under Rate Schedule II.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Meter, Per Month)

<u>Delivery Charges:</u>	<u>Schedule I</u>	<u>Schedule II</u>
Customer Charge:	\$24.38	\$28.76
Meter Charge	\$5.01	\$5.01
Energy Delivery Charge		
(Peak hours, per kilowatt-hour)	\$0.04617	\$0.06422
(Off-Peak hours, per kilowatt-hour)	\$0.03990	\$0.04599
<u>System Benefits Charge:</u>		
All kilowatthours, per kWh	Per SBC Statement	
<u>Renewable Portfolio Standard Charge:</u>		
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4	
<u>Bill Issuance Charge (per bill):</u>	\$1.08, as described in Rule 11.F.	

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

<u>Delivery Charges:</u>	<u>Schedule I</u>	<u>Schedule II</u>
Customer Charge:	\$24.38	\$28.76
Meter Charge	\$5.01	\$5.01
Energy Delivery Charge		
(Peak hours, per kilowatt-hour)	\$0.04617	\$0.06422
(Off-Peak hours, per kilowatt-hour)	\$0.03990	\$0.04599
Minimum Charge:	\$29.39	\$33.77

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$1.08, as described in Rule 11.F.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the monthly meter charge as listed for each Supply Service Option.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM ("DRM"):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments, systems benefits charge and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

Service may be discontinued upon three days' written notice to the Company.

SERVICE CLASSIFICATION NO. 5 (Cont'd)

BUY-BACK SERVICE

RATE TO BE PAID BY THE CORPORATION: (Per Month)

1. Prior to obtaining a PTID and bidding into the NYISO:

For Energy Only Payment:

If $Q_h > S_h$, the summation of:

$$((0.90 * \text{Day Ahead LBMP}_h * S_h) + (0.90 * \text{Real Time LBMP}_h * (Q_h - S_h))) - \text{Incurred Cost}_h$$

If $Q_h < S_h$, the summation of:

$$((0.90 * \text{Day Ahead LBMP}_h * S_h) + (\text{Real Time LBMP}_h * (Q_h - S_h))) - \text{Incurred Cost}_h$$

Capacity Payment, if applicable: $(\text{UCAP}_m * \text{Capacity}_m)$

Whereby:

Day Ahead Locational Based Marginal Price ("Day Ahead LBMP_h") is the NYISO hourly Day Ahead LBMP applicable to the zone within which deliveries are made;

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP_h") is the NYISO hourly Real Time LBMP applicable to the zone within which deliveries are made;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

Unforced Capacity ("UCAP_m") is the Market-Clearing Price of capacity in \$/kW-month as determined from the NYISO's monthly UCAP Auction.

Monthly Capacity ("Capacity_m") is the Unforced Capacity ("UCAP") recognized by the NYISO as applicable to capability requirements for the respective calendar month, as set forth in the NYISO Tariff, in kW.

S_h is the Cogenerated Energy quantity scheduled, in MWh, by NYSEG upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

RATE: (Per Month) (Cont'd)
PAYMENT SCHEDULE I (Cont'd)

RATE TO BE PAID BY THE CORPORATION: (Per Month)

2. Subsequent to obtaining a PTID and bidding into the NYISO:

For Energy Only Payment:

If $Q_h > S_h$, the summation of:

$$((0.95 * \text{Day Ahead LBMP}_h * S_h) + (0.95 * \text{Real Time LBMP}_h * (Q_h - S_h))) - \text{Incurred Cost}_h$$

If $Q_h < S_h$, the summation of:

$$((0.95 * \text{Day Ahead LBMP}_h * S_h) + (\text{Real Time LBMP}_h * (Q_h - S_h))) - \text{Incurred Cost}_h$$

Capacity Payment, if applicable: $(\text{UCAP}_m * \text{Capacity}_m)$

Whereby:

Day Ahead Locational Based Marginal Price ("Day Ahead LBMP_h") is the NYISO hourly Day Ahead LBMP applicable to the zone within which deliveries are made:

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP_h") is the NYISO hourly Real Time LBMP applicable to the zone within which deliveries are made;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

Unforced Capacity ("UCAP_m") is the Market-Clearing Price of capacity in \$/kW-month as determined from the NYISO's monthly UCAP Auction.

Monthly Capacity ("Capacity_m") is the Unforced Capacity ("UCAP") recognized by the NYISO as applicable to capability requirements for the respective calendar month, as set forth in the NYISO Tariff, in kW.

S_h is the Cogenerated Energy quantity scheduled, in MWh, by NYSEG upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month

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SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

RATE: (Per Month) (Cont'd)

A customer taking service solely under this Service Classification shall pay the appropriate customer charges and demand charges listed in SC No. 14 Standby Service.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 5 (Cont'd)

BUY-BACK SERVICE

TERMS OF PAYMENT:

All bills by Company and customer are rendered at the above rate. A late payment charge of one and one-half percent (1-1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

One year and thereafter until terminated by 30 days' written notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

INCREASE IN RATES AND CHARGES:

The charges to be paid by customer under this service classification are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

DETERMINATION OF DEMAND:

The demand determination initially shall be the load specified in the customer's application for service hereunder and shall be automatically increased to the highest 30-minute demand measured during the month.

DEFINITION OF HOURLY PERIODS:

Peak Hours: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

All remaining hours are defined as "off-peak" hours.

DEFINITION OF SEASONS:

Summer: June 1 – September 30, inclusive
Winter: December 1 – February 28/29, inclusive.
Base: All other months

(Continued on next leaf)

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 17, 2009

Leaf No. 184
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 5 (Cont'd)

BUY-BACK SERVICE

PRIMARY AND TRANSMISSION OPTION:

Where service at a higher than secondary voltage is available, and where the customer elects to be served thereby, and the customer will at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, the primary, or transmission charges and payments will apply.

Primary charges and payments will apply to customers taking service at 4,160, 11,500, 12,470, or 34,000, volts. Transmission charges and payments will apply to customers taking service at 115, 000 volts.

(Continued on next leaf)

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Rochester Gas and Electric Corporation
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Superseding Revision: 0

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

Reserved for Future Use

**SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Outdoor lighting, in Entire Territory, installed on wood poles, when requested by property owners for private areas or within the area of an adjacent highway, subject to permission of the State of New York or other municipal authority having jurisdiction over the highway. This classification is not available for seasonal use.

CHARACTER OF SERVICE:

Unmetered service for dusk-to-dawn illumination, approximately 4,200 hours per year. Company will own, operate and maintain the facilities required. Customer may designate lamps and facilities as provided under Rate below.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$1.08, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ("NBC"):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

**SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE (Cont'd)**

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$1.08, as described in Rule 11.F..

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option, will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

**SERVICE CLASSIFICATION NO. 6
 AREA LIGHTING SERVICE (Cont'd)**

DELIVERY CHARGES: (Per month)

Standard Fixture:

<u>Type of Luminaire</u>	<u>Size of Lamp (Initial Lumen)</u>	<u>Bracket Length</u>	<u>Rate</u>	
			<u>Residential</u>	<u>Nonresidential</u>
Mercury Vapor				
MV 175*	8,500	30" (1)	\$8.57	\$8.65
MV 400*	23,000	8' (1)	15.00	15.24
MV 1000*	60,000	8' (1)	19.77	20.61
High Pressure Sodium				
HPS 70	5,800	See (2) below	7.86	7.81
HPS 100	9,500	See (2) below	7.96	7.94
HPS 150	16,000	See (2) below	14.20	14.10
HPS 250	27,500	See (2) below	18.71	18.65
HPS 400	50,000	See (2) below	20.14	20.25
Metal Halide				
MH 250	22,000	See (2) below	19.02	18.98
MH 400	36,000	See (2) below	20.06	20.17
<u>BRACKET LENGTH</u>				
30 inch			.77	.77
8 foot			1.04	1.04
12 foot			1.49	1.49
16 foot			2.06	2.06
20 foot			2.52	2.52
<u>Added Facilities</u>				
Additional wood pole installed for luminaire			4.81	4.81
Wire service (per foot of extension)			0.02033	0.02033

*Not available for new installations or replacements.

(1) Bracket Charge included in Rate

(2) Bracket Charge not included in Rate

**SERVICE CLASSIFICATION NO. 6
 AREA LIGHTING SERVICE (Cont'd)**

DELIVERY CHARGES: (Per Month) (Cont'd)

Flood Fixture:

<u>Type of Luminaire</u>	<u>Size of Lamp (Initial Lumen)</u>	<u>Bracket</u>	<u>Rate</u>	
			<u>Residential</u>	<u>Nonresidential</u>
High Pressure Sodium				
HPS 150	16,000	See (2) below	13.84	13.75
HPS 250	27,500	"	15.29	15.25
HPS 400	50,000	"	16.62	16.70
HPS 1000	140,000	"	33.24	33.55

Metal Halide

MH 250	19,500	"	17.75	17.67
MH 400	32,000	"	18.64	18.67
MH 1000	100,000	"	31.21	31.46

BRACKET

Bracket- single			.65	.65
Bracket- twin			1.30	1.30

Added Facilities

Additional wood pole installed for luminaire			4.81	4.81
Wire service (per foot of extension)			.02033	.02033

Shoebox Fixture:

<u>Type of Luminaire</u>	<u>Size of Lamp (Initial Lumen)</u>	<u>Bracket</u>	<u>Rate</u>	
			<u>Residential</u>	<u>Nonresidential</u>
High Pressure Sodium				
HPS 250	27,500	See (2) below	21.56	21.56
HPS 400	50,000	"	22.77	22.77

BRACKET LENGTH

30 inch			.77	.77
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Added Facilities

Additional wood pole installed for luminaire			4.81	4.81
Wire service (per foot of extension)			.02033	.02033

(2) Bracket Charge not included in Rate

SERVICE CLASSIFICATION NO. 6 (Cont'd)

AREA LIGHTING SERVICE

DELIVERY CHARGES: (Per Month) (Cont'd)

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM (“DRM”):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the 'last day to pay' date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

One year from the initial rendering of service and thereafter until terminated by either party by giving the other 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company agrees, subject to its ability to obtain needed materials, to replace the existing luminaires with luminaires of a different wattage or type, upon written request from the customer provided that, if the fixture must also be replaced to accommodate the new lamp the customer pays the unamortized investment in the existing fixture, and further provided that the Company shall not be obligated to replace in any calendar year more than 10 percent of the units in service as of the effective date of this leaf. The Company will replace the customers lamps individually as they fail, at no charge to the customer. The Company will replace all of the customer's lamps on the first occasion after the written request of having to replace a failed lamp at the customer's premises, and charge the customer \$4.00 for each working lamp replaced. If the customer desires to have the lamps replaced prior to that occasion, the customer will pay a one time charge of \$18.00 in addition to the above charges.

Where a customer, within one year of the removal of a luminaire, requests the installation of a luminaire of a different wattage or type, said installation shall be considered a replacement and customer shall be obligated to pay the applicable charges specified in the first paragraph.

**SERVICE CLASSIFICATION NO. 7
GENERAL SERVICE - 12 KW MINIMUM**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kilowatts or whose consumption exceeds 3,000 kilowatthours in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$49.42
Delivery Demand Charge (All months, per kilowatt)	\$16.87
Energy Delivery Charge (First 200 hours use, per kilowatt-hour)	\$0.01229
(Over 200 hours use, per kilowatt-hour)	\$0.01201

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$1.08, as described in Rule 11.F.

Meter Charge: As specified in the Meter Charge section of this Service Classification.

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$49.42
Delivery Demand Charge (All months, per kilowatt)	\$16.87
Energy Delivery Charge (First 200 hours use, per kilowatt-hour)	\$0.01229
(Over 200 hours use, per kilowatt-hour)	\$0.01201

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Meter Charge: As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS, will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

SERVICE CLASSIFICATION NO. 7
GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

METER CHARGE:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

<u>Metering Voltage</u>	
Secondary	\$2.19
Secondary	\$2.19
Primary	\$2.19

Meter Service Charge:

<u>Metering Voltage</u>	
Secondary	\$9.00
Secondary	\$9.00
Primary	\$9.00

Meter Data Service Charge (meter reading):

<u>Metering Voltage</u>	
Secondary	\$1.52
Secondary	\$1.52
Primary	\$1.52

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to the Energy Charge and Demand Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM (“DRM”):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

4. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005.

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$25.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$ 4.92
Energy Charge:	
All kilowatthours, per kilowatthour	.04130
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service option for the non-EDZ portion and charged accordingly.

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$49.42
Demand Charge:	
All kilowatts, per kilowatt of billing demand	\$12.03
Delivery Charge:	
First 200 hours use , per kWh	\$0.01229
Over 200 hours use, per kWh	\$0.01201
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Bill Issuance Charge (per bill):	\$1.08, as described in Rule 11.F.

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

4. Economic Development Programs (Cont'd)

B) Empire Zone Rate (EZR)

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$2.19
Secondary	\$2.19
Primary	\$2.19

Meter Service Charge:

Metering Voltage

Secondary	\$9.00
Secondary	\$9.00
Primary	\$9.00

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.52
Secondary	\$1.52
Primary	\$1.52

EZR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Incremental Load Rate (ILR) (Cont'd)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$49.42
Demand Charge: All kilowatts, per kilowatt of billing demand	\$14.45
Delivery Charge:	
First 200 hours' use of measured demand, per kWh	\$0.01229
Over 200 hours' use of measured demand, per kWh	\$0.01201
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Bill Issuance Charge (per bill):	\$1.08, as described in Rule 11.F.
Metering Charges:	
Meter Ownership Charge:	
<u>Metering Voltage</u>	
Secondary	\$2.19
Secondary	\$2.19
Primary	\$2.19
Meter Service Charge:	
<u>Metering Voltage</u>	
Secondary	\$9.00
Secondary	\$9.00
Primary	\$9.00
Meter Data Service Charge (meter reading):	
<u>Metering Voltage</u>	
Secondary	\$1.52
Secondary	\$1.52
Primary	\$1.52

**SERVICE CLASSIFICATION NO. 8
LARGE GENERAL SERVICE - TIME-OF-USE RATE**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a basic demand of not less than 300 kilowatts during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the customer thereafter will be billed under another appropriate service classification.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Meter Charges:

The Meter Charges are specified in the Meter Charge Section of this Service Classification.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

DELIVERY CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Customer Charge:	<u>Rate</u>
Secondary	\$578.52
Substation	\$955.40
Primary	\$512.36
SubTransmission-Industrial	\$814.80
SubTransmission-Commercial	\$826.83
Transmission	\$1121.47
Delivery Demand Charge: All months, per kilowatt	
Secondary	\$15.07
Substation	\$10.80
Primary	\$14.89
SubTransmission-Industrial	\$9.97
SubTransmission-Commercial	\$10.90
Transmission	\$6.17

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

METER CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

Metering Voltage

Secondary	\$18.37
Substation	\$18.44
Primary	\$19.52
Sub Transmission – Industrial	\$20.66
Sub Transmission – Commerical	\$19.59
Transmission	\$21.12

Meter Service Charge:

Metering Voltage

Secondary	\$29.17
Substation	\$29.80
Primary	\$31.41
Sub Transmission - Industrial	\$40.32
Sub Transmission – Commerical	\$31.60
Transmission	\$46.06

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$2.23
Substation	\$2.08
Primary	\$2.09
Sub Transmission – Industrial	\$4.13
Sub Transmission – Commercial	\$1.89
Transmission	\$5.79

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to the Energy Charge and Demand Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). Kilo-watt hours supplied by NYPA are also subject to this surcharge. See TSAS Statement.

DEFERRAL RECOVERY MECHANISM (“DRM”):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DELIVERY DEMAND CHARGE:

The minimum monthly delivery demand charge is \$4.87 (secondary), \$4.30 (substation), \$5.30 (primary), \$2.89 (subtransmission-Industrial), \$3.16 (subtransmission-commercial) or \$2.06 (transmission) per kilowatt of service capacity contracted for.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

MINIMUM DELIVERY DEMAND CHARGE (Cont'd):

Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such seasonally adjusted demand and the service capacity thus established may not be reduced during the next eleven months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor .85 for the Base Season.

DETERMINATION OF DEMAND:

1. Basic Demand
The demand applicable to the minimum charge and power factor adjustment computation, will be the measured maximum 30-minute integrated demand occurring anytime during the monthly period for which bill is rendered.
2. Peak Hours Demand
The demand applied to the demand charge computation, will be the measured maximum 30-minute integrated demand occurring during the peak hours in the month for which bill is rendered.

DEFINITION OF HOURLY PERIODS:

Peak Hours Demand: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday. All other hours are defined as "off-peak" hours.

Peak Hours Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

Off-Peak Hours Energy: All remaining hours.

DEFINITION OF SEASONS:

Summer:	June 1-September 30, inclusive.
Winter:	December 1-February 28/29, inclusive.
Base:	All other days.

HIGH VOLTAGE OPTION

Where service at a higher than secondary voltage is available, and where the customer elects to be served thereby, and the customer will at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, the primary, subtransmission or transmission rate charges will apply.

Primary charges will apply to customers taking service at 4,160, 11,500, 12,470 or 34,500 volts.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE- TIME-OF-USE RATE

HIGH VOLTAGE OPTION (Cont'd)

SubTransmission charges will apply to:

1. Customers taking service at 34,500 volts; or provided, however, such customers were taking service hereunder prior to October 17, 2009.
2. Customers taking service at 11,500 volts, provided, however, such customers were taking service hereunder prior to August 1, 1988.

Transmission charges will apply to customers taking service at 115,000 volts.

Substation charges will apply to customers taking service at secondary voltages but whose incoming supply voltage is at 34,500 volts or above and who are metered with respect to the incoming supply voltage provided.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

TERM:

One year and thereafter until terminated by 30 days' written notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

SPECIAL PROVISIONS:

1. Power Factor Adjustment

Whenever the customer's equipment is so operated that the maximum kilovolt- amperes of lagging reactive demand exceed forty-eight percent (48%) of the maximum kilowatt demand during the billing month, the customer shall remedy that condition in a manner deemed adequate by Company, by either:

- a. Installing and maintaining at its own expense the power factor corrective equipment deemed necessary by Company to remedy the condition, or
- b. Making a cash contribution of the actual reasonable cost of any power factor corrective equipment installed by Company on its side of the point of delivery to effect such correction.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs (Cont'd):

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Substation customers that have not certified prior to October 17, 2009, are not eligible EZR rates. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)	Rate
Customer Charge: (per month)	
Secondary	\$578.52
Primary	\$512.36
SubTransmission-Industrial	\$814.80
SubTransmission-Commercial	\$826.83
Transmission	\$1121.47
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$6.88
Primary	7.78
Subtransmission - Industrial	8.43
Subtransmission - Commercial	6.55
Transmission	0.60
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Bill Issuance Charge (per bill):	\$1.08, as described in Rule 11.F.

Customers taking Substation service under this Service Classification whose zone certificate includes an initial date of eligibility prior to October 17, 2009, shall pay a Customer Charge of \$784.78 (per month) and a Transmission Demand Charge of \$3.24 for all kilowatts, per kilowatt of billing demand.

METER CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

<u>Metering Voltage</u>	
Secondary	\$18.37
Substation	\$18.44
Primary	\$19.52
Sub Transmission – Industrial	\$20.66
Sub Transmission – Commercial	\$19.59
Transmission	\$21.12

Meter Service Charge:

<u>Metering Voltage</u>	
Secondary	\$29.17
Substation	\$29.80
Primary	\$31.41
Sub Transmission - Industrial	\$40.32
Sub Transmission – Commercial	\$31.60
Transmission	\$46.06

Meter Data Service Charge (meter reading):

<u>Metering Voltage</u>	
Secondary	\$2.23
Substation	\$2.08
Primary	\$2.09
Sub Transmission – Industrial	\$4.13
Sub Transmission – Commercial	\$1.89
Transmission	\$5.79

EZR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd.)

6. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Substation customers that have not qualified prior to October 17, 2009, are not eligible ILR rates. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge: (per month)	
Secondary	\$578.52
Primary	\$512.36
SubTransmission-Industrial	\$814.80
SubTransmission-Commercial	\$826.83
Transmission	\$1121.47
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$10.97
Primary	\$11.33
Subtransmission - Industrial	\$9.20
Subtransmission - Commercial	\$8.72
Transmission	\$3.39
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Bill Issuance Charge (per bill):	\$1.08, as described in Rule 11.F.

Customers taking Substation service under this Service Classification whose initial date of eligibility is prior to October 17, 2009, shall pay a Customer Charge of \$784.78 (per month) and a Transmission Demand Charge of \$3.96 for all kilowatts, per kilowatt of billing demand.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

SPECIAL PROVISIONS (Cont'd):

13. Hourly Pricing – Mandatory and Voluntary (Cont'd)

Exempt from Mandatory – Offered on a Voluntary Basis (Cont'd):

Hourly Pricing is voluntary to customers that began participating in any of the Company’s economic development programs without supply option restrictions prior to January 1, 2007 and would have otherwise qualified for mandatory hourly pricing (having a measured demand of not less than 1,000 kilowatts during any two of the previous 12 months). See the chart below stating the portion of a customer’s load to which Hourly Pricing option is applicable. Upon the conclusion of their participation in the economic development program the customer will have two supply options, ESS or Hourly Pricing option, described in this provision.

Economic Development Program	Supply options for customers who began the program prior to January 1, 2007 and also have a measured demand of not less than 1,000 kilowatts during any two of the previous 12 months.	
	Supply option for the load not receiving the incentive	Supply option for load receiving the incentive
EDZ	RSS	Supply included in the bundled rate
ILR *	RSS, ESS, Hourly Pricing	RSS, ESS, Hourly Pricing
EZR *	RSS, ESS, Hourly Pricing	RSS, ESS, Hourly Pricing

* The supply choice must be the same for the load not receiving the incentive and the load receiving the incentive.

DELIVERY CHARGES:

All the Standard Service Classification No. 8 delivery charges shall apply to hourly priced customers.

A customer that qualifies for the Economic Development Zone Incentive (EDZ) will pay the delivery charges set forth in the Special Provisions 5.A. A customer that qualifies for the Empire Zone Incentive (EZR) will pay the delivery charges set forth in the Special Provisions 5.B. A customer that qualifies for the Incremental Load Rate Incentive (ILR) will pay the delivery charges set forth in the Special Provisions 6. The delivery charges apply regardless of the supply option the customer has chosen.

HOURLY METERING CHARGE, per month:

Hourly priced customers are required to pay a monthly incremental meter charge of \$7.92, regardless of the Supply Service Option chosen. Customers that have paid for their own meter are exempt from this charge.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

SPECIAL PROVISIONS (Cont'd):

13. Hourly Pricing – Mandatory and Voluntary (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see 1. below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see 2. below) is the RG&E Hourly Day-Ahead Market Pricing Option (“Hourly Pricing”).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company (“ESCO”). Hourly Pricing customers are able to select ESCO commodity service at any time.

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

A customer who has not chosen an option, and for whom RG&E has not received a retail access enrollment from an ESCO, will default to the RG&E Hourly Day-Ahead Market Pricing Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Services Company (“ESCO”) provides Electric Power Supply to the customer. RG&E provides the delivery service only.

2. Hourly Day-Ahead Market Pricing Option (“Hourly Pricing”)

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a commodity charge for electricity supply that fluctuates hourly with the market price of electricity including losses, unaccounted for energy, capacity and capacity reserve, as further described herein. Electricity supply is provided by RG&E.

Electricity Supply Charge: All kilowatthours, per kilowatthour

Customers served under this provision will be charged for the energy component of supply based on their hourly metered usage and the hourly supply cost. The electricity supply charge is equal to the sum of the hourly metered usage multiplied by the New York Independent System Operator (NYISO) Day-Ahead Market (DAM) Location Based Marginal Price (LBMP) for the Genesee Zone adjusted for losses, ancillary services, NTAC, and a Supply Adjustment Charge. Capacity charges will also be based on interval meter data. The DAM LBMP prices will be the initial published DAM LBMP prices acquired by the Company. The customer's bill will not be recalculated if such prices are modified by the NYISO at a later date.

**SERVICE CLASSIFICATION NO. 9
GENERAL SERVICE TIME-OF-USE**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$49.42
Delivery Demand Charge (All months, per kilowatt)	\$11.32
Energy Delivery Charge (Peak hours, per kilowatt-hour)	\$0.01969
(Off-Peak hours, per kilowatt-hour)	\$0.01667
Meter Charge	
Single Phase	\$3.98
Poly Phase	\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$49.42
Delivery Demand Charge (All months, per kilowatt)	\$11.32
Energy Delivery Charge (Peak hours, per kilowatt-hour)	\$0.01969
(Off-Peak hours, per kilowatt-hour)	\$0.01667
Meter Charge	
Single Phase	\$3.98
Poly Phase	\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

METER CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

Metering Voltage

Secondary	\$14.25
Secondary	\$14.25
Primary	\$14.25

Meter Service Charge:

Metering Voltage

Secondary	\$22.76
Secondary	\$22.76
Primary	\$22.76

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.63
Secondary	\$1.63
Primary	\$1.63

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (“TSAS”):

A surcharge will be added to the Energy Charge and Demand Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM (“DRM”):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

3. Economic Development Programs (Cont'd)

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$23.49
Demand Charge: All kilowatts, per kilowatt of billing demand	\$1.74
Delivery Charge, per kWh, Peak	\$0.01969
Off-peak	\$0.01667
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Bill Issuance Charge	\$1.08, as described in Rule 11.F.
Metering Charges:	
Meter Ownership Charge:	
<u>Metering Voltage</u>	
Secondary	\$14.25
Secondary	\$14.25
Primary	\$14.25
Meter Service Charge:	
<u>Metering Voltage</u>	
Secondary	\$22.76
Secondary	\$22.76
Primary	\$22.76
Meter Data Service Charge (meter reading):	
<u>Metering Voltage</u>	
Secondary	\$1.63
Secondary (Polyphase)	\$1.63
Primary (Polyphase)	\$1.63

EZR customers will be offered two Supply Service Options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

4. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$23.49
Demand Charge:	
All kilowatts, per kilowatt of billing demand	\$6.53
Delivery Charge, per kWh,	
Peak	\$0.01969
Off-peak	\$0.01667
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Bill Issuance Charge (per bill):	\$1.08, as described in Rule 11.F.

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

4. Incremental Load Rate (ILR) (Cont'd)

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$14.25
Secondary	\$14.25
Primary	\$14.25

Meter Service Charge:

Metering Voltage

Secondary	\$22.76
Secondary	\$22.76
Primary	\$22.76

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.63
Secondary	\$1.63
Primary	\$1.63

ILR customers will be offered two Supply Service Options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

SERVICE CLASSIFICATION NO. 10 (Cont'd)

SYSTEM BENEFITS CHARGE:

Per SBC Statement, as described in Rule 4. All kilowatt hours, per kWh.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM ("DRM"):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification will be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by the applicable effective aggregate percentage shown in Rule 4.J. for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rates as stated on each Individual Electric Service Agreement. A late payment charge of one and one-half (1 1/2) percent per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C(2). The late payment charge will be stated in the Individual Electric Service Agreement but shall not exceed the rate stated in Rule 4.C.2.

NYISO EMERGENCY DEMAND RESPONSE PROGRAM RIDER

Any Customer that is taking service under this Service Classification and is participating in the NYISO's Emergency Demand Response Program ("EDRP"), as provided in the NYISO's Services Tariff as an EDRP Load, is eligible for service under this rider. The Customer must submit to the Corporation an application for service under this Rider. The Corporation will process the Customer application in no more than seven (7) days after submission of a completed application, subject to any processing time required by the NYISO.

Participation in the EDRP is voluntary and no penalties will be assessed for the failure to curtail load.

a) Term

The Corporation will notify Customers as to when their load may first be offered to the NYISO.

b) Emergency Demand Response Period Notification

The Corporation will notify Customers served under this Rider when the NYISO declares an emergency, in accordance with Attachment G to NYISO's Services Tariff. Notice shall be provided by telephone, e-mail, facsimile and/or other electronic means, as agreed upon by the Corporation and the Customer. Notification will occur approximately 2 hours prior to the need for load reduction by Customers. The Corporation shall endeavor to provide earlier notification when possible, but shorter notification periods may be necessary. The Corporation will also notify Customers served under this Rider when the NYISO declares the emergency to be over. Reductions to the load served by the Corporation by Customers under this Rider in response to NYISO-declared emergencies will be voluntary. In order to receive payments under this Rider, Customers must be able to demonstrate that their load curtailment or operation of emergency generating equipment was in effect for the entire period of each NYISO-declared emergency. The Customer shall designate in writing an authorized representative and an alternate representative to receive the notice..

SERVICE CLASSIFICATION NO. 11 (Cont'd)

TERM

The term of delivery service shall be limited to no more than five years, unless a longer term is approved by the PSC. Prospective adjustments may be negotiated by the Corporation and the Customer, as defined within the Individual Electric Service Agreement.

The term of standard Corporation-offered commodity service supplied by the Corporation shall be reflected in the Individual Electric Service Agreement and shall remain in effect for the time periods established in the otherwise applicable Service Classification.

Other commodity options may provide for prospective price changes and term limitations, as defined within the Individual Electric Service Agreement.

If a Customer terminates or breaches an Individual Electric Service Agreement with the Corporation prior to the expiration of the term in which the price for a non-tariffed commodity option was to remain in effect, the Customer shall be responsible for compensating the Corporation for any obligations the Corporation has, or any damages the Corporation incurs, to a commodity supplier or a provider of a financial hedge relating to that price.

SYSTEM BENEFIT CHARGE

Per SBC Statement, as described in Rule 4. All kilowatt hours, per kWh.

RENEWABLE PORTFOLIO STANDARD:

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM ("DRM"):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

SERVICE CLASSIFICATION NO. 12

POWER FOR JOBS (Cont'd)

DELIVERY CHARGES:

The Company shall charge the customer for delivery service at the rates specified below. Delivery rates vary according to the customer's Parent Service Classification.

<u>Parent Service Classification</u>	<u>Rates (\$/kW-mo)</u>
S.C. No. 3	8.295
S.C. No. 7	12.415
S.C. No. 8 Secondary	5.915
S.C. No. 8 Transmission-Secondary	3.590
S.C. No. 8 Primary	3.826
S.C. No. 8 Subtransmission	3.205
S.C. No. 8 Transmission	0.525

MONTHLY CUSTOMER CHARGE:

The Monthly Customer Charge shall be \$30.00 per month, exclusive of any other rates and charges (including any Customer Charge for the Parent Service Classification).

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge for Power for Jobs Service shall consist of two components:

- A. The energy, transmission and ancillary services charges rendered to the Company by NYPA in connection with Power for Jobs service for the customer.
- B. The Monthly Customer Charge.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). Kilowatt-hours supplied by NYPA are also subject to this surcharge. See TSAS Statement.

NON-NYPA LOAD SUPPLY SERVICE OPTIONS:

Customers served under this Service Classification must, for their Non-NYPA Load may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

SERVICE CLASSIFICATION NO. 12

POWER FOR JOBS (Cont'd)

Non-NYPA Load Supply Service Options: (Cont'd)

1. ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Delivery Charges, Monthly Customer Charge, Monthly Minimum Charge, and System Benefits Charge are specified in their respective sections of this Service Classification.

2. RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Delivery service and Electric Power Supply is provided by RG&E.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

Delivery Charges, Monthly Customer Charge, Monthly Minimum Charge, and System Benefits Charge are specified in their respective sections of this Service Classification.

**SERVICE CLASSIFICATION NO. 14
 STANDBY SERVICE (Cont'd)**

RATES:

Delivery Charges:

The rate components of the delivery portion of this service: Customer Charge, Meter Ownership Charge, Meter Service Charge, Meter Data Service Charge, Contract Demand Charge, and As-Used Demand Charge.

1. Customer and Meter Charges:

Per customer, per month.

Customer's OASC:	Customer Charge	Meter Ownership Charge	Meter Service Charge	Meter Data Service Charge
SC No. 1	\$18.16	N/A	N/A	N/A
SC No. 2	\$19.89	N/A	N/A	N/A
SC No. 3	\$83.71	\$6.25	\$16.16	\$1.85
SC No. 7	\$11.74	\$2.19	\$9.00	\$1.52
SC No. 8 - Secondary	\$51.51	\$18.37	\$29.17	\$2.23
SC No. 8 - Substation	\$28.30	\$18.44	\$29.80	\$2.08
SC No. 8 - Primary	\$169.04	\$19.52	\$31.41	\$2.09
SC No. 8 - Sub Transmission-Industrial	\$156.95	\$20.66	\$40.32	\$4.13
SC No. 8 - Sub Transmission-Commercial	\$168.98	\$19.59	\$31.60	\$1.89
SC No. 8 - Transmission	\$1521.73	\$21.12	\$46.06	\$5.79

2. Contract Demand Charge:

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand will be the appropriate fixed monthly charge stated in this Service Classification.

Contract Demand Rate: Contract Demand kilowatts, per kilowatt of Contract Demand

OASC:	SC No. 3	SC No. 7	SC No. 8
	8.20	12.02	
Secondary			6.43
Substation			4.81
Primary			5.78
Sub Transmission- Industrial			1.72
Sub Transmission - Commercial			1.72
Transmission			12.89

Contract Demand Rate: For customers whose OASC does not include a demand charge:

OASC:	SC No. 1	SC No. 2
Contract Demand Rate, per customer, per month	24.07	18.13

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

3. As-Used Demand Charge:

Daily As-Used Demand Charge for customers with interval metering, on-peak kilowatts, per kilowatts of daily metered demand.

OASC:	SC No. 3	SC No. 7	SC No. 8
	0.41858	0.21810	
Secondary			0.45418
Substation			0.30995
Primary			0.43792
Sub Transmission- Industrial			0.41270
Sub Transmission – Commercial			0.41270
Transmission			0.03200

Daily As-Used Demand Charge for customers without demand metering.

OASC:	SC No. 1	SC No. 2
All kilowatt-hour	0.01209	0.00953

Rate Periods:

On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as “off-peak” hours.

SYSTEM BENEFITS CHARGE:

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

RENEWABLE PORTFOLIO STANDARD CHARGE:

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge as listed above.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Contract Demand Charge and As-Used Demand Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM ("DRM"):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of one and one half percent (1 1/2%) per month will be billed on all amounts not paid by the "past due" date. For additional information, see Rule 4, Metering and Billing, of this Schedule.

TERM:

A minimum of one year and thereafter until terminated by 60 days written notice.

DETERMINATION OF DEMAND:

Contract Demand:

A customer will have the option of accepting a Contract Demand established by RG&E or of establishing its own Contract Demand in accordance with this tariff. Without regard to which party sets the customer's Contract Demand, upon the occurrence of an exceedance, the Contract Demand will be ratcheted up by the amount of the exceedance.

1. Company Set Contract Demand

The Company set Contract Demand for an Existing Customer will be based on the peak demand of that customer over the twelve (12) months prior to the effective date that the customer takes service under these Standby Service rates, taking into consideration the contribution of additional and/or existing OSG, the addition and/or removal of equipment, and the coincidence and diversity of the customer's load. In cases where historical billing demand does not represent a reasonable Contract Demand level, the Company will confer with the customer to set an appropriate Contract Demand. Where RG&E establishes a Contract Demand for a new customer, the Contract Demand will be determined, in consultation with the customer, by assessing the nameplate rating of the equipment to be served, and projecting, through an engineering analysis, the coincidence and diversity of the new customer's load.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge ("TC" or Non-Bypassable Charge ["NBC"]), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge ("TC" or Non-Bypassable Charge ["NBC"]), a Bill Issuance Charge, a Merchant Function Charge ("MFC"), and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge ("TC" or Non-Bypassable Charge ["NBC"]), and a Bill Issuance Charge. Electricity supply is provided by an ESCO.

Fixed components for RG&E delivery service are included in the Rates section of this Service Classification.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Bill Issuance Charge (per bill):

\$ 1.08, as described in Rule 11.F.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge ("TC" or Non-Bypassable Charge ["NBC"]), a Bill Issuance Charge, Merchant Function Charge ("MFC"), and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

Fixed components for RG&E delivery service are included in the Rates section of this Service Classification.

Merchant Function Charge ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Bill Issuance Charge (per bill):

\$ 1.08, as described in Rule 11.F.

Electricity Supply Charge

Standby customers taking service under this RSS option must select from two different options for their electricity supply charge. One option is RSS, based on the customer's class deemed load shaped, as described in (a) below. The other option is Hourly Pricing, based on hourly metered usage, as described in (b) below.

- (a) For RSS, the charge for electricity supply service will fluctuate with the market price of electricity and will include the following components: energy, capacity, capacity reserves, line losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Customers will be charged for energy based on their class deemed load shape using day-ahead prices. They will be charged for capacity based on their class deemed contribution to peak using the monthly NYISO capacity auction price, including an appropriate adder for capacity reserve responsibility. Customers will be charged for losses, company use and unaccounted for energy by multiplying the energy and capacity costs by a loss factor for their voltage level.
- (b) Standby customers with demands of less than 1,000 KW may elect to be served under the Hourly Pricing as described in detail below in Option 3

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (Cont'd)

3. Hourly Day-Ahead Market Pricing Option (“Hourly Pricing”) - For customers with a demand of 1,000 KW or more

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (“TC” or Non-Bypassable Charge [“NBC”]), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

Fixed components for RG&E delivery service are included in the Rates section of this Service Classification.

Merchant Function Charge (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

Transition Charge (“TC”), or Non-Bypassable Charge [“NBC”]:

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Bill Issuance Charge (per bill):

\$ 1.08, as described in Rule 11.F.

Electricity Supply Charge

Standby customers with demands of 1,000 KW or more will be served under the Hourly Pricing option as described below.

Electricity Supply Charge: All kilowatthours, per kilowatthour

Customers served under this provision will be charged for the energy component of supply based on their hourly metered usage and the hourly supply cost. The electricity supply charge is equal to the sum of the hourly metered usage multiplied by the New York Independent System Operator (NYISO) Day-Ahead Market (DAM) Location Based Marginal Price (LBMP) for the Genesee Zone adjusted for losses, ancillary services, NTAC, and a Supply Adjustment Charge. Capacity charges will also be based on interval meter data. The DAM LBMP prices will be the initial published DAM LBMP prices acquired by the Company. The customer's bill will not be recalculated if such prices are modified by the NYISO at a later date.