

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES

System Benefits Charge (SBC):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefit Charge (SBC) Statement). This surcharge is composed of two components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case 05-M-0090;
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs*, issued and effective June 23, 2008, in Case 07-M-0548.

The surcharge will be calculated on an annual basis to collect the Corporation's allocated fund amounts set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis. A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Tariff (PSC 18 - Electricity).

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

Temporary State Assessment Surcharge ("TSAS"):

All Energy Charges and Demand Charges, if applicable, for Delivery Service under Service Classification Nos. 1, 2, and 3 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge will be applied to all kWh and KW, as applicable, on the customer bill, including usage subject to Economic Incentives and KWh's supplied by NYPA.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days' notice. Such statement can be found at the end of this Schedule (PSC 18 – Electricity).

Deferral Recovery Mechanism Adjustment ("DRM")

Each month the Company will examine its deferred costs, reserve balances and reliability revenue adjustments. If at any time the combination of the Company's deferred and reserve balances exceeds \$5.5 million, positive or negative, a Deferral Recovery Mechanism adjustment will be applied in the following month.

The DRM adjustment will be applied per kilowatt-hour to all kilowatt-hours delivered under Service Classification Nos. 1, 2, and 3.

A DRM statement setting forth the Deferral Recovery Mechanism Adjustment will be filed with the Public Service Commission on not less than three (3) day's notice.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES (cont'd)

Merchant Function Charge (MFC):

The MFC includes the following: 1) electric commodity related uncollectibles; 2) an allocated portion of general and common plant; 3) Administrative and General Expenses related to commodity; 4) customer care costs related to commodity; 5) supply procurement expenses; and 5) cash working capital on purchased power.

The MFC will be applicable to only those customers taking supply service from the Company (*i.e.*, RSS and Hourly Pricing) and is set forth in a statement at the end of this Schedule (PSC No. 18 – Electricity).

Beginning October 17, 2010, the following components of the MFC will be reconciled and reset annually:

1. Commodity uncollectibles: collections during the period will be reconciled to actual costs and this component of the MFC rate will be reset based on a recent twelve month history;
2. Working Capital: collections during the period will be reconciled to actual costs and this component of the MFC rate will be reset based on recent twelve month history
3. The units used to derive the MFC rate will be updated based on the most recently available forecast data

Beginning October 17, 2010, the unavoidable allocated portion of general and common plant, Administrative and General Expenses related to commodity, customer care costs related to commodity, and supply procurement expenses will be reconciled to the amounts most recently approved by the PSC for inclusion in the MFC. The reconciliation will capture over/under-collections due to variance in actual sales and those used to establish the amounts approved by the PSC for inclusion in the MFC. The unavoidable costs embedded in the MFC consist of the following components: Credit and collection costs, customer care costs (FERC accounts 901, 903 and 905), customer service costs (FERC accounts 908-916), administrative and general costs (FERC accounts 920-935), depreciation expenses and taxes. The over/under-collections will be passed back or collected from all customers

4.5 INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

The rates and charges for service under all service classifications, including any adjustments and minimum charge, shall be increased by the effective aggregate percentage rate based on the aggregate percentage rate of the taxes imposed on the Company's electric revenues pursuant to Sections 210 and 186-a of the Tax Law; Section 20-b of the General City Law; and Section 5-530 of the Village Law. These surcharges are subdivided into rates applicable to revenues from (1) transportation, (2) commodity and (3) net income.

The applicable aggregate percentage rate and surcharge factor shall be set forth on statements filed with the Public Service Commission. Whenever a city or village levies a new tax on the Company's gross revenue, repeals such a tax or changes the rate of such a tax, the Company will file a new statement. Every such statement shall be filed not less than fifteen business days before the date on which it is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statements will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public at Company offices at which applications for service may be made.

The effective aggregate percentage rate is computed as follows:

$$\frac{\text{tax imposed (\%)}}{1 - \text{taxes imposed (\%)}}$$

**SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE**

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Circuit Charge, Fixture Charge, and Lamp Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$1.08, as described in Rule 11.F.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Rule 12.B.

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Circuit Charge, Fixture Charge, and Lamp Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$1.08, as described in Rule 11.F.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

DELIVERY CHARGES:

Circuit Charge (Per Month):

<u>Description</u>	<u>Unit Rates per Foot of Street Lighted(1) (Except as Noted)</u>
Overhead wire	\$0.01587
Street lighting wood poles, Company owned, per pole	5.18827
Street lighting wood poles, jointly owned by Company and third party, per pole	2.59459
Conduit and cable	0.11213
Direct buried cable in URD subdivisions	0.05201
Cable in conduit owned by others	0.03997

- (1) "Per Foot of Street Lighted" shall be determined by measuring along the center lines of intersecting streets. On dead-end or partially lighted streets, the measurement shall be taken to the last lamp. When lighting is installed in parks, playgrounds or on school properties, the measurement shall be taken along the circuit route.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

DELIVERY CHARGES: (Cont'd)

Fixture Charge (Per Month):

<u>Unit Type(1)</u>	<u>Description</u>	<u>Rate per Unit</u>
1(*)	Concrete pole supporting INC harp or globe type luminaire	\$9.71150
1a(*)	Concrete pole supporting HPS harp or globe type luminaire	\$9.71099
2(+)	Pole (15 ft. max.) supporting a Post Top MV luminaire	13.52202
2a(+)	Pole (15 ft. max.) supporting an octagonal MV luminaire	17.70828
2b(+)	Wood pole (17 ft. max.) supporting a MV shoebox type luminaire	17.01360
2d	Pole (15 ft. max.) supporting HPS luminaire	16.63347
2e(*)	Pole (15 ft. max.) supporting octagonal HPS luminaire	21.73850
2f	Pole (15 ft. max) supporting a MH post top luminaire	15.70602
2g	Wood pole (17 ft. max.) supporting a MH shoebox type luminaire	15.30854
3(+)	Fluted pole with arm supporting MV open type luminaire	9.27959
3a(*)	Fluted pole with arm supporting INC open type luminaire	8.12702
3-2(+)	Fluted pole with two arms each supporting MV open type luminaire	13.64160
3a-2(*)	Fluted pole with two arms each supporting INC open type luminaire	11.13271
5(+)	Wood pole with arm supporting a MV open type luminaire	3.93174
5a(*)	Wood pole with arm supporting an INC open type luminaire	2.07802
6(*)	Steel pole supporting an INC harp or globe type luminaire	6.34083
6a(*)	Steel pole supporting a HPS harp or globe type luminaire	6.09126
9(*)	Wood pole with arm supporting MV closed type luminaire (250W max.)	5.10100
9a(+)	Company wood pole with Customer arm supporting a MV luminaire (175 Watts)	2.95464
9b(*)	Wood pole with arm supporting an INC closed type luminaire	3.41463
9c	Wood pole with arm supporting a HPS luminaire (150W max.)	6.42016
9d	Wood pole with arm supporting a MH closed type luminaire (250W max)	5.65922
10(+)	Davit pole (20 - 25 ft.) supporting a MV luminaire (400W max.)	12.12311
10a	Davit pole (20-25 ft) supporting a MH luminaire (250W max)	15.24206
10a-2	Davit pole (20-25 ft.) supporting two MH luminaires (250W max)	22.35997
10c	Davit pole (20 - 25 ft.) supporting a HPS luminaire (150W max.)	14.91027
10-2(+)	Davit pole (20 - 25 ft.) supporting two MV luminaires (400W max.)	16.46494
10c-2	Davit pole (20 - 25 ft.) supporting two HPS luminaires (150W max.)	22.03183
11(+)	Davit pole (30 - 35 ft.) supporting a MV luminaire (1000W max.)	17.69599
11a	Davit pole (30-35 ft.) supporting a MH luminaire (1000W max)	17.94256
11a-2	Davit pole (20-25 ft.) supporting two MH luminaires (1000W max)	27.06099
11b	Davit pole (30 - 35 ft.) supporting a HPS luminaire (400W max.)	20.02440
11-2(+)	Davit pole (30 - 35 ft.) supporting two MV luminaires (1000W max.)	29.05178
11b-2	Davit pole (30 - 35 ft.) supporting two HPS luminaires (400W max.)	31.91228
13(+)	Wood pole with arm supporting a MV closed type luminaire (1000W max.)	5.16694
13a	Wood pole with arm supporting a HPS luminaire (400W max.)	8.76594

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

DELIVERY CHARGES: (Cont'd)

Fixture Charge (Per Month):

<u>Unit Type(1)</u>	<u>Description</u>	<u>Rate Per Unit</u>
13b	Wood pole with arm supporting a MH closed type luminaire (1000W max)	5.63281
20(+)	Customer pole & arm supporting a MV closed type luminaire	4.76269
20a(+)	Customer pole supporting a MV post top octagonal luminaire	9.17646
20b	Customer pole & arm supporting a HPS shoebox type luminaire	8.95246
20c(+)	Customer pole supporting a MV post top luminaire (250W max.)	5.19173
20d(+)	Customer pole supporting Company high mast HPS luminaire installed by Customer	10.91192
20g	Customer pole & arm supporting a HPS luminaire	5.32958
20i	Customer pole supporting a HPS luminaire (250W max.)	10.01062
20j	Customer pole & arm supporting a MH closed type luminaire	3.54496
20k	Customer pole supporting a MH post top luminaire (250W max)	4.35038
21(+)	Customer pole with Company arm supporting a MV closed type luminaire	4.83715
21a	Customer pole with Company arm supporting a HPS luminaire	7.38464
21b	Customer pole with Company arm supporting a MH closed type luminaire	5.22451
C-5(*)	Conduit fed fixture with INC lamp burning 24 hours a day (2500 Lumen)	3.15518
C-4a	Conduit fed fluorescent tunnel light	11.84785
C-5a	Conduit fed fluorescent tunnel light burning 24 hours a day	12.66444
C-6(*)	Conduit fed fixture with two INC lamps (1260 Lumen ea.)	6.47648

- (1) Detailed descriptions of unit types contracted for will be made a part of the Application for Service.
- (*) Not available for new installations.
- (+) Not available for new installations or replacements. Upon failure luminaires will not be replaced in kind. Customers may select an alternative luminaire from the tariff.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

DELIVERY CHARGES: (Cont'd)

LAMP CHARGE (Per Month):

	<u>Lamp Size(1)</u>	<u>Light Source</u>	<u>Wattage(2)</u>	<u>Billing kW</u>	<u>Per Unit</u>
	1260 Lumen (3)	Incandescent	116	0.116	\$ 5.45575
	2500 " (3)	"	166	0.166	5.01218
	2800 " (3)	"	202	0.202	5.28935
C-5	2800 " (3)	"	202	0.202	15.77162
	4000 " (3)	"	261	0.261	6.86917
	6000 " (3)	"	366	0.366	8.79505
	10000 " (3)	"	621	0.621	16.22601
		<u>Mercury Vapor</u>			
	4400 Lumen (3)	100 Watt	133	0.133	3.18194
	8500 " (3)	175 "	210	0.210	4.59911
	13000 " (3)	250 "	290	0.290	6.11490
	23000 " (3)	400 "	460	0.460	9.28149
	60000 " (3)	1000 "	1102	1.102	22.09318
		<u>High Pressure Sodium</u>			
	4000 Lumen	50 Watt	58	0.058	1.46198
	5800 "	70 "	81	0.081	1.88742
	9500 "	100 "	116	0.116	2.53669
	16000 "	150 "	171	0.171	3.56032
	27500 "	250 "	300	0.300	5.96482
	50000 "	400 "	457	0.457	8.92446
	140000 "	1000 "	1106	1.106	25.93580
		<u>Fluorescent</u>			
C-4A	6950 Lumen "Dusk-to-dawn"	100 Watt	130	0.130	3.56914
C-5A	6950 Lumen "24-hour burning"	100 Watt	130	0.130	5.72796
		<u>Metal Halide</u>			
	4000 Lumen	70 Watt	95	0.095	3.28621
	5850 "	100 "	130	0.130	3.25062
	10500 "	175 "	210	0.210	3.12855
	17000 "	250 "	300	0.300	3.13238
	28800 "	400 "	460	0.460	3.13238

- (1) Lumens listed are "Initial Lumens."
- (2) Where applicable, wattage rating includes load impressed by associated ballast.
- (3) Not available for new installations or for replacement.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE (Cont'd)

MONTHLY CHARGE:

The monthly charge shall be the sum of the lamp, fixture and circuit charges for units in service during the customer's billing period.

DETERMINATION OF kWh CONSUMPTION:

For each of the electricity supply pricing options, kilowatt-hour use will be determined by multiplying the number of luminaires in service by the Billing kW by the total number of burning hours in the billing period. General Information Section 4.12 will be used to determine the number of burning hours in a billing period.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM ("DRM"):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.4.). See DRM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.4.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

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SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

TERM:

One year from the initial rendering of service, including service previously rendered under contract, and thereafter until terminated on one year's written notice by either the Company or the customer. At any time after initial rendering of service, the customer may elect to purchase the Company's street lighting facilities being used to serve the customer in accordance with Special Provision 3.c. In such case, the initial term and the one year's written notification will be waived. However, if the customer elects to terminate service under this service classification and elects not to acquire the street lighting facilities being used to serve the customer, Special Provision 2.c shall be fully applicable notwithstanding termination. Further, the rules, rates and charges for service shall be subject to changes at any time when such changes are filed with, and accepted by the Public Service Commission.

SPECIAL PROVISIONS:

1. The Company agrees, subject to its ability to obtain needed materials, to:
 - a. Furnish, install and operate the street lighting system as now obtains, or as may be hereafter changed by written request of the customer within the jurisdictional limits of customer.
 - b. Furnish all materials and do all work and provide all labor necessary to perform Special Provision 1a above. The materials shall be of high quality and kind and all equipment shall be installed, and operated in accordance with the latest rules of the National Electric Safety Code, as approved by the American National Standards Institute.
 - c. Maintain the street lighting system so that it is wholly serviceable in function and presentable in appearance (provided however, that maintenance of customer owned equipment shall be performed pursuant to Special Provision 3a). Said maintenance shall include, but not be limited to, an efficient system of lamp replacement so that any lamps which fail to burn properly shall be promptly put in order or replaced with new lamps. Upon receiving notice from the customer that there is a defective lamp, the Company will put the same in order or replace the lamp within 72 hours, except that Saturdays, Sundays and holidays shall be excluded in computing the 72-hour period.

For each night the lamp is not lighted in accordance with the first paragraph of this Special Provision 1c, the customer shall be credited an amount equal to 1/365 of the total rate for that lamp and fixture. No credits shall be allowed for outages due to fire, strikes, acts of God or public enemy or circumstances and conditions over which the Company has not control.

Subject to the availability of manpower, equipment and materials, the customer can require the Company to perform additional maintenance, over and above the Company's standard maintenance, on those facilities which Company is to maintain under this Service Classification; provided, however, that such additional maintenance shall not impair the value of such facilities. Customer shall pay for such additional maintenance pursuant to Rule 4.3.

(Continued on next leaf)

**SERVICE CLASSIFICATION NO. 2
STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT**

APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer, with street lighting facilities which are owned or leased, and maintained, by the customer.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, voltage and phase at Company's option, as available and appropriate for customer's requirements. Customer may use: (a) 24 hour burning lamps; or (b) install controls for dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year; or (c) install controls for dusk (one-half hour after sunset) to 1:00 a.m., illumination approximating 2024 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Month)

Delivery Charges:

Energy Delivery Charge, per kWh:

24-hour Burning service	\$0.01906
Dusk-to-Dawn service	0.05338
Dusk-to-1:00 a.m. service	0.15376

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (Per bill): \$1.08

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

Energy Delivery Charge, per kWh:	
24-hour Burning service	\$0.01906
Dusk-to-Dawn service	0.05338
Dusk-to-1:00 a.m. service	0.15376

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (Per bill): \$1.08

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

Determination of kWh Consumption:

For each of the electricity supply pricing options, kilowatt-hour use will be determined by multiplying the number of luminaires in service by the Billing kW by the total number of burning hours in the billing period. General Information Section 4.12 will be used to determine the number of burning hours in a billing period.

If the customer installs a lamp type not listed in this tariff, the customer shall provide the necessary fixture specifications to the Company to allow the Company to calculate the wattage and Billing kW.

Lamp Wattage:

<u>Lamp Type</u>	<u>Lamp Size (nominal)</u>	<u>Wattage (1)</u>	<u>Billing kW</u>
Mercury Vapor	100 Watt	133	0.133
" "	175 Watt	210	0.210
" "	250 Watt	290	0.290
" "	400 Watt	460	0.460
" "	1000 Watt	1102	1.102
High Pressure Sodium	50 Watt	58	0.058
" " "	70 Watt	81	0.081
" " "	100 Watt	116	0.116
" " "	150 Watt	171	0.171
" " "	250 Watt	300	0.300
" " "	400 Watt	457	0.457
" " "	1000 Watt	1106	1.106
Incandescent	52 Watt	52	0.052
"	75 Watt	75	0.075
"	100 Watt	100	0.100
Metal Halide	70 Watt	92	0.092
" "	100 Watt	130	0.130
" "	175 Watt	210	0.210
" "	250 Watt	294	0.294
Fluorescent	15 Watt	15	0.015
"	40 Watt	56	0.056
Halogen	500 Watt	504	0.504

(1) Where applicable, wattage rating includes load impressed by associated ballast.

Pole Attachment Charges:

Monthly pole attachment charge, per mast arm or pole bracket supporting one or more luminaires, shall be 1/12 the annual CATV rental rate.

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM ("DRM"):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.4.). See DRM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.4.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company shall:
 - a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
 - b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2h. Should customer request a subsequent reconnection or disconnection, or should Company disconnect service pursuant to Rule 5.1 or Special Provisions 1g or 2i, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2h.
 - c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company will bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISIONS: (Cont'd)

supply conductors coiled at top of riser to reach Company's secondary facilities, install an in-line disconnecting device and, if metallic riser is installed, provide appropriate grounds. The Company will place the supply conductors above the riser and make connections to the distribution facilities.

- (3) Underground supplied fixture fed from Company's underground distribution facilities - Build a pull box within 50' of Company's manhole or handhole designated as the point of service, extend a conduit from customer's pull box to the Company's manhole or handhole, mount the in-line disconnecting device in the pull box and leave sufficient supply conductors (cable) coiled in pull box to reach center of Company's manhole. In addition, customer shall install a 200 lb. nylon pull cord in conduit section so that Company can draw in customer's cable. (If customer elects to install an approved direct buried cable, the cable should be left coiled and protected at the outside wall of the Company's manhole or handhole). The Company will locate the point of entry for the customer and the Company will provide entry into manhole and make all connections.

If a customer elects to feed a single fixture which is within 50' of the Company's manhole or handhole, the customer's pull box may be eliminated providing there is adequate space in the pole base to mount the in-line disconnecting device and coil cable sufficient to reach Company's manhole or handhole.

- h. Pay \$181.00 for each electrical point of connection of the customer's overhead or underground facilities to the Company's overhead or underground facilities, and where it is necessary for Company to break a handhole or manhole wall, install a conduit stub and related material, pay an additional charge of \$141.00.

Subsequent reconnections and disconnections including any pursuant to Special Provisions 1b, 1g and 2i shall be at the charges shown above; however, a disconnection and reconnection at a particular location which can be performed by the Company in a single operation will be billed only as a reconnection.

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**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction. Such facilities are no longer available for new installations or relocations under this Service Classification.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Month)

Delivery Charges:

Energy Delivery per Billing Face: \$1.86540

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (Per bill): \$1.08

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)**

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

Energy Delivery per Billing Face: \$1.86540

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (Per bill):

\$1.08

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

SERVICE CLASSIFICATION NO. 3

TRAFFIC SIGNAL SERVICE (Cont'd)

Determination of kWh Consumption:

For each of the electricity supply pricing options, kilowatt-hour use will be determined by multiplying the number of Billing Faces in service by 69 watts by the total number of burning hours in the billing period and dividing by 1000. General Information Section 4.12 will be used to determine the number of burning hours in a billing period.

A Billing Face shall be 69 watts or any fraction thereof. To determine the number of Billing Faces, divide the total wattage at each intersection by 69 watts.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

DEFERRAL RECOVERY MECHANISM ("DRM"):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.4.). See DRM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.4.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including applicable surcharges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:

One year and thereafter until terminated by giving 30 days' written notice.