



Michael H. Conroy
Senior Vice President &
Chief Operating Officer

September 17, 2009

BY ELECTRONIC FILING AND HAND DELIVERY

Honorable Jaclyn A. Brillig
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 09-E-_____ - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Electric Service

Case 09-G-_____ - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Gas Service

Case 09-E-_____ - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Electric Service

Case 09-G-_____ - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Gas Service

Dear Secretary Brillig:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E") (together, the "Companies") hereby seek an increase in their rates for electric and gas delivery service.¹ As explained in more detail in the supporting testimony, the proposed rate increases would ensure that the Companies can meet the increasing cost of providing safe, adequate and reliable service, make possible investments to modernize infrastructure in line with the recommendations of the draft State Energy Plan, enhance low income programs (in the form of bill reductions, arrears forgiveness and referrals for energy efficiency measures), increase maintenance to improve reliability through a full-cycle distribution line clearance program, improve online outage management and information systems, and begin moving the Companies toward the achievement of an "A" level credit rating. The rate increase would be the first for the Companies since the mid-1990s.

The proposed delivery rates are designed to produce annual revenue increases of approximately \$169.7 million for NYSEG Electric, \$63.4 million for NYSEG Gas, \$87.4 million for RG&E Electric, and \$62.9 million for RG&E Gas.

¹ Contemporaneous with this filing, the Companies are submitting to the New York State Public Service Commission ("Commission") their revised tariff leaves, each with an August 17, 2010 effective date. The list of revised tariff pages for NYSEG and RG&E are attached hereto as Appendices A and B, respectively.

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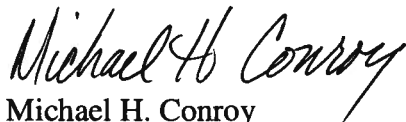
The enclosed testimony and other financial information fully support the requested revenue requirements. The Companies prepared their rate filings using operating results, with appropriate adjustments, for the historical test year ending June 30, 2009. The financial information includes projected operating results for the rate year ending August 31, 2011.

The Companies respectfully request that the Commission schedule and hold a procedural conference and a technical conference in these matters on October 7, 2009. During the technical conference, the Companies would provide an overview of the rate cases and answer questions from parties.

Notice of this filing will be published in newspapers in accordance with the Commission's requirements set forth in 16 NYCRR §§ 720-8.1 and 270.70. Proof of publication of the notice will be filed upon completion. In addition, the Companies will issue appropriate bill inserts in accordance with 16 NYCRR §§ 720-9.1 and 270.80.

We look forward to working cooperatively with the Commission to reach a resolution that is in the interest of all parties.

Respectfully submitted,



Michael H. Conroy
Senior Vice President and Chief Operating Officer
New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation

cc: Active Party Service List for Cases 01-G-1668, 03-E-0765, 03-G-0766, 05-E-1222, 07-M-0906, 09-E-0082, 09-G-0083, 09-E-0084 and 09-G-0085 (via e-mail)
Paul K. Connolly, Jr., Esq.

New York State Electric & Gas Corporation
September 17, 2009
List of Proposed Tariff Leaves

PSC No. 119 – Electricity, Schedule for Electric Service

Leaf No. 25, Revision 1

Leaf No. 91, Revision 1

PSC No. 120 – Electricity, Schedule for Electric Service

Leaf No. 2, Revision 7

Leaf No. 17, Revision 3

Leaf No. 21, Revision 4

Leaf No. 22, Revision 6

Leaf No. 108, Revision 4

Leaf No. 108.1, Revision 1

Leaf No. 109, Revision 4

Leaf No. 117.11, Revision 5

Leaf No. 117.12, Revision 5

Leaf No. 119, Revision 10

Leaf No. 122, Revision 9

Leaf No. 123, Revision 18

Leaf No. 124, Revision 18

Leaf No. 129, Revision 11

Leaf No. 131, Revision 18

Leaf No. 134, Revision 5

Leaf No. 135, Revision 14

Leaf No. 139, Revision 17

Leaf No. 142, Revision 8

Leaf No. 147, Revision 10

Leaf No. 149, Revision 9

Leaf No. 155, Revision 10

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Leaf No. 157, Revision 18

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Leaf No. 160, Revision 16

Leaf No. 166, Revision 17

Leaf No. 167, Revision 17

Leaf No. 171, Revision 3

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Leaf No. 193.4, Revision 10

Leaf No. 194, Revision 12

Leaf No. 195, Revision 9
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Leaf No. 198, Revision 19
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Leaf No. 289, Revision 33
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Leaf No. 296, Revision 9
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PSC No. 121 – Electricity, Schedule for Electric Service

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PSC No. 88 – Gas, Schedule for Gas Service Transportation

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PSC No. 90 – Gas, Schedule for Gas Service Transportation

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Rochester Gas and Electric Corporation
September 17, 2009
List of Proposed Tariff Leaves

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